Confidentiality Requested:

CORRECTION #1

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1211102

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

## WELL COMPLETION FORM

OPERATOR: License #	API No. 15				
Name:	Spot Description:				
Address 1:					
Address 2:	Feet from Dorth / South Line of Section				
City: State: Zip:+	Feet from East / West Line of Section				
Contact Person:	Footages Calculated from Nearest Outside Section Corner:				
Phone: ()					
CONTRACTOR: License #	GPS Location: Lat:, Long:				
Name:	(e.g. xx.xxxx) (e.gxxx.xxxx)				
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84				
Purchaser:	County:				
Designate Type of Completion:	Lease Name: Well #:				
New Well Re-Entry Workover	Field Name:				
	Producing Formation:				
☐ Oil ☐ WSW ☐ SWD ☐ SIOW □ Gas □ D&A □ ENHR □ SIGW	Elevation: Ground: Kelly Bushing:				
Gas D&A ENHR SIGW	Total Vertical Depth: Plug Back Total Depth:				
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet				
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?				
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet				
Operator:	If Alternate II completion, cement circulated from:				
Well Name:	feet depth to:w/sx cmt.				
Original Comp. Date: Original Total Depth:					
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Drilling Fluid Management Plan				
Plug Back Conv. to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)				
Commingled Permit #:	Chloride content: ppm Fluid volume: bbls				
Dual Completion         Permit #:	Dewatering method used:				
SWD         Permit #:	Location of fluid disposal if hauled offsite:				
ENHR         Permit #:					
GSW Permit #:	Operator Name:				
	Lease Name: License #:				
Spud Date or         Date Reached TD         Completion Date or	Quarter Sec Twp S. R East West				
Recompletion Date Recompletion Date	County: Permit #:				

### AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

### Submitted Electronically

KCC Office Use ONLY					
Confidentiality Requested					
Date:					
Confidential Release Date:					
Wireline Log Received					
Geologist Report Received					
UIC Distribution					
ALT I II III Approved by: Date:					

## CORRECTION #1

1211102

Operator Nar	ne:			Lease Name:	_ Well #:
Sec	Twp	_S. R	East West	County:	

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taker (Attach Additional		Yes No Log Formation (Top), Depth and Datum				Sample		
Samples Sent to Geo	,	Yes No	Nam	e		Тор	Datum	
Cores Taken Electric Log Run	- g ,	☐ Yes ☐ No ☐ Yes ☐ No						
List All E. Logs Run:								
		CASING Report all strings set-c	RECORD Ne		ion, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
	I	ADDITIONAL	CEMENTING / SQL	JEEZE RECORD	1	1	I]	
Purpose: Depth Top Bottom		Type of Cement	# Sacks Used	s Used Type and Percent Additives				
Protect Casing Plug Back TD								
Plug Off Zone								
	otal base fluid of the hyd	on this well? Iraulic fracturing treatment ex n submitted to the chemical c			No (If No, skip	o questions 2 an o question 3) out Page Three o		
Shots Per Foot	PERFORATIO Specify I	ON RECORD - Bridge Plugs Footage of Each Interval Perf	s Set/Type orated		cture, Shot, Cement mount and Kind of Mat		d Depth	

TUBING RECORD:	Size: Set At:			Packer At: Liner Run:				No		
Date of First, Resumed Production, SWD or ENHR.			<b>}</b> .	Producing I		ping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.		Gas Mcf Wate		er	Bbls.	Gas-Oil Ratio	Gravity		
Vented Sold	DISPOSITION OF GAS:						Commingled (Submit ACO-4)	PRODUCTION I	NTERVAL:	
(If vented, Submit ACO-18.)			Other (Specify	)						

Form	ACO1 - Well Completion
Operator	Drake Exploration, LLC
Well Name	Reeves 4
Doc ID	1211102

# Casing

Purpose Of String	Size Hole Drilled	Size Casing Set		Setting Depth	Type Of Cement		Type and Percent Additives
4	7.875	4.5	10	3085		180	

### Summary of Changes

Lease Name and Number: Reeves 4 API/Permit #: 15-035-24561-00-00 Doc ID: 1211102 Correction Number: 1 Approved By: NAOMI JAMES

Field Name	Previous Value	New Value
Approved Date	03/20/2014	06/19/2014
Total Depth	30868	3086



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1194191

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

# WELL COMPLETION FORM

				_						
C	CON	١FI	DE	ΞN	TIAL	WELL	. COMPL	ETION	FORM	
					WELL	HISTOR	- DESCRIF	PTION OI	FWELL 8	LEASE

OPERATOR: License #	API No. 15				
Name:	Spot Description:				
Address 1:					
Address 2:	Feet from Dorth / South Line of Section				
City: State: Zip:+	Feet from East / West Line of Section				
Contact Person:	Footages Calculated from Nearest Outside Section Corner:				
Phone: ()					
CONTRACTOR: License #	GPS Location: Lat:, Long:				
Name:	(e.g. xx.xxxx) (e.gxxx.xxxxx)				
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84				
Purchaser:	County:				
Designate Type of Completion:	Lease Name: Well #:				
New Well Re-Entry Workover	Field Name:				
	Producing Formation:				
	Elevation: Ground: Kelly Bushing:				
Gas D&A ENHR SIGW	Total Vertical Depth: Plug Back Total Depth:				
OG GSW Temp. Abd.     CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet				
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?				
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet				
Operator:	If Alternate II completion, cement circulated from:				
Well Name:	feet depth to:w/sx cmt.				
Original Comp. Date: Original Total Depth:					
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Drilling Fluid Management Plan				
Plug Back       Conv. to GSW       Conv. to Producer	(Data must be collected from the Reserve Pit)				
	Chloride content: ppm Fluid volume: bbls				
Commingled Permit #:	Dewatering method used:				
Dual Completion Permit #:					
SWD Permit #:	Location of fluid disposal if hauled offsite:				
ENHR         Permit #:           GSW         Permit #:	Operator Name:				
	Lease Name: License #:				
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East _ West				
Recompletion Date Reached TD Recompletion Date Recompletion Date	County: Permit #:				

### AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

### Submitted Electronically

KCC Office Use ONLY					
Confidentiality Requested					
Date:					
Confidential Release Date:					
Wireline Log Received					
Geologist Report Received					
UIC Distribution					
ALT I II III Approved by: Date:					

### KOLAR Document ID: 1194191

Operator Name:	Lease Name:	Well #:
Sec TwpS. R East 🗌 West	County:	

Page Two

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

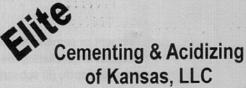
Drill Stem Tests Taken (Attach Additional Sh	acate)	Y	′es 🗌 No			og Formatio	n (Top), Depth a	and Datum	Sample
Samples Sent to Geolo			⁄es 🗌 No	1	Name	Э		Тор	Datum
Cores Taken Electric Log Run Geologist Report / Mud List All E. Logs Run:		□ Y □ Y	Yes ☐ No Yes ☐ No Yes ☐ No						
		Rep	CASING ort all strings set-c		Ne	w Used rmediate, productio	on, etc.		
Purpose of String	Size Hole Drilled	Siz	ze Casing et (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
[			ADDITIONAL	CEMENTING /	SQU	EEZE RECORD			
Purpose:	Depth Top Bottom	Туре	e of Cement	# Sacks Use	d		Type and	Percent Additives	
Protect Casing Plug Back TD Plug Off Zone									
<ol> <li>Did you perform a hydra</li> <li>Does the volume of the</li> <li>Was the hydraulic fracture</li> </ol>	total base fluid of the	hydraulic fr	acturing treatment		-	☐ Yes ns? ☐ Yes ☐ Yes	No (If No, s	kip questions 2 ar kip question 3) ill out Page Three	
Date of first Production/Inj Injection:	jection or Resumed Pr	oduction/	Producing Meth	iod:		Gas Lift 🗌 O	ther <i>(Explain)</i>		
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er Bb	ls.	Gas-Oil Ratio	Gravity
DISPOSITIO	N OF GAS:		Ν	IETHOD OF COM	MPLE	TION:		PRODUCTIC Top	DN INTERVAL: Bottom
Vented Sold (If vented, Subn	Used on Lease		Open Hole		-	·	mingled	юр	
	foration Perform Top Botto		Bridge Plug Type	Bridge Plug Set At		Acid,		ementing Squeezend of Material Used)	
TUBING RECORD:	Size:	Set At:		Packer At:					

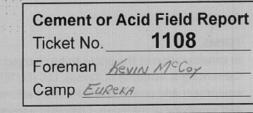
Form	ACO1 - Well Completion
Operator	Drake Exploration, LLC
Well Name	Reeves 4
Doc ID	1194191

# Casing

Purpose Of String	Size Hole Drilled	Size Casing Set		Setting Depth	Type Of Cement		Type and Percent Additives
4	7.875	4.5	10	3085		180	

### 810 E 7<sup>™</sup> PO Box 92 EUREKA, KS 67045 (620) 583-5561

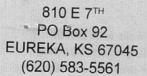


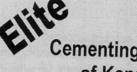


Date	Cust. ID #	Leas	e & Well Number		Section	Tow	nship	Range	e County	State
3-5-14	1012	Reeve	s # 4		31	34.	5	7E	Cowky	Ks
		Ation, LLC		Safety Meeting	Unit # /0,2 /10		Driv Shann Rudy	ION F.	Unit #	Driver
Mailing Address 6534	= 12th Rd	, e la memoria		SF LM						
City Dou	glass	State Ks	Zip Code 67039	<i>Lm</i>						
Job Type Sur	FACE	Hole Dep	th 331' KB		Slurry Vol. 4	18 Bbl	-		Tubing	
Casing Depth	331 KB	Hole Siz	e <u>12'4</u>		Slurry Wt. 14				Drill Pipe	
Casing Size &	Wt.85/8 23	Cement L	eft in Casing 25		Water Gal/Sk	(6.5			Other	
Displacement 2	19. 75 Ebl	Displace	ement PSI	Designation of	Bump Plug to	) (			BPM	
Pomarks:	DEPTU MPO		up to 85/8 ( 200 SKS C/AS	CASING	Set @ 3:	31' K	6 = 3	18 6.2.	BREAK CIK	culations
Remarks. Or	Enoch au	das Mirad	200 SKE CLAS	5"A" (	ment w/	2% (	.Acla	2% 6	el 1/4 # Flo -	SEAL ISK @
W BBC	- TRESA WA	1 19 75	BBL Fresh wr	the S	That Cacin	IO IN	. Go	d Cer	newt Returns	to SURFACE
= 8 RhL .	Juces to	Pit Job C	omplete. Kig a	town.		/				

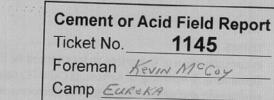
Code	Qty or Units	Description of Product or Services	Unit Price	Total
2 101	/	Pump Charge	84/0.00	840.00
107	70	Mileage	3.95	276.50
Starting Starting	Senser and A line			
, 200	200 5K5	CLASS "A" Cement	15.00	3000.00
205	560 #	CACLE 3%	. 60 #	336.00
206	.37.5 #	Gel 2%	. 20 #	75.00
209	50 #	FTO-SEAL 1/4 */SK	. 20 <sup>#</sup> 2.25 <sup>#</sup>	112.50
			and the state of the second	000 0
108 B	9.4 Tons	Tor Mikage 70 miles	1.35	888.30
	<b>机工业和新有工作</b> 和			
	The state was			
		Laboration of the second of th		
	NAME OF A DESCRIPTION OF			
			entia alicicati la fisebi	
		THANK YOU	SUB TOTAL	5528.30
		THANK YOU 6.4 %.	Sales Tax	225.50
	. CALled	By DARREN BROYles Title OWNER	Total	5753.80

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.





Cementing & Acidizing of Kansas, LLC



3-10-14       1012       Reeves # 4       31       345       75       County         Mailing Address       DRAKE Exploration, LLC       Safety       Unit #       Driver       Driver       Driver       Driver       Driver       Driver       Unit #       Driver       Driver       Driver       Driver       Driver       Driver <td< th=""><th>Date</th><th>Cust. ID #</th><th>Lea</th><th>ase &amp; Well Number</th><th></th><th></th><th></th><th></th><th></th><th></th></td<>	Date	Cust. ID #	Lea	ase & Well Number						
3-10-14       1012       Reeves # 4       31       345       75       Cowley       A         Customer       DRAKe Exploration, LLC       Meeting       Int #       Driver       Unit #       Driver       Driver       Unit #       Driver       Unit #       Driver       Driver       Unit #       Driver       Driver       Unit #       Driver       Driver       Driver       Driver						Section	Township	Range	County	State
DRAKE       Exploration, LLC       Safety Meeting       Unit #       Driver       Unit #       Driver         Mailing Address       6535       12 <sup>16</sup> Rd       Km       102       Stanwow F.       Init #       Driver       Unit #       Driver       Driver <td< td=""><td>3-10-14 Customor</td><td>1012</td><td>Reev</td><td>1es # 4</td><td></td><td>31</td><td>345</td><td>75</td><td>C</td><td></td></td<>	3-10-14 Customor	1012	Reev	1es # 4		31	345	75	C	
DRAKe       Exploration, LLC       Meeting       102       State       Unit#       Driver         Mailing Address       6535       12 <sup>12</sup> Rd		Artistic Literation			Safety	Unit #	-	and the second state of the second state of the		Ks
Interming Address         6535       12 <sup>15</sup> Rd         City       State       Zip Code       AG         Job Type       State       Zip Code       AG         Job Type       Low gstring       Hole Depth       3086' KB       Slurry Vol. 60 BbL       Tubing         Casing Depth       3087.76' KB       Hole Size       7 <sup>78</sup> Slurry Wt. 13.7*       Drill Pipe         Casing Size & Wt. 4 <sup>1/2</sup> Cement Left in Casing 0'       Water Gal/SK 9.0       Other       Displacement PSI       Zso       Bump Plug to       13.7*       BPM         Remarks:       SAFety       Meeting:       Rig up to       41/k Casing.       BReAK Cinculation will 5 BbL Fresh water, Romp 1         Metasilicate       Re Flush 5 BbL water. Space. Mixed 185 sts THick Set Cement will 5 # Kol-Seal /sk         J.3.7 * /gal. Vicid 1.85 = 60 BbL Sturry, wash out Pump \$ Linnes. Stut down. Release /arch down Plug.         Displace Plug to Seat will 49' Bbl Fresh with a fresh with	DRAK	re Exploi	RATION, LL.	C					Unit #	Driver
6335       1212       Rd       Image:	Ivialing Address					of the local sector of the sector and the sector of the				
City       State       Zip Code       AG         Douglass       Ks       B7039       AG         Job Type Longstring       Hole Depth       3086' KG       Slurry Vol. 60 BbL       Tubing         Casing Depth 3087.76' KB       Hole Size       778"       Slurry Wt. 13.7#       Drill Pipe         Casing Size & Wt. 41/2       Cement Left in Casing D'       Water Gal/SK 9.0       Other       Other         Displacement 49.' BbL       Displacement PSI 750       Bump Plug to 1250 PSI       BPM       BPM         Remarks: SAFety Meeting:       Rig up to 41'k Casing. BReak Circculations w/ 5 BbL Fresh water, Romp 1       Met Asilicate Pre Flush 5 BbL water Space. Mixed 185 sts Thick Set Cement w/ 5 ** Kol-seal /sk       13.7 ** /gal, Yield 1.85 = 60 BbL Sturry. wash out fump of Lines. Shut down. Release 1/47ch down Plug.         Displace Plug to Seat w/ 49' Bbl Fresh Without Plump of Lines. Shut down. Release 1/47ch down Plug.       149 'Bbl Fresh Without Plump of Lines. Shut down. Release 1/47ch down Plug.		12th Rd								
Casing Depth <u>3087, 76 KB</u> Hole Size <u>77/8</u> Slurry Wt. <u>13,74</u> Drill Pipe Casing Size & Wt. <u>41/2</u> Cement Left in Casing <u>0</u> ' Water Gal/SK <u>9.0</u> Other Displacement <u>49,1566</u> Displacement PSI <u>750</u> Bump Plug to <u>1250 PS1</u> BPM Remarks: <u>SAFety Meeting</u> : <u>Big up to 41/2 Casing</u> , <u>BREAK CIRCULAtion w/ 5 Bbl tresh water</u> , <u>Rump 1</u> <u>Metrasilicate Pre Flush 5 Bbl water Spacer</u> . <u>Mixed 185 sts THick Set Cement w/ 5 #Kol-Seal /sk</u> <u>13.7 # /gal Yield 1.85 = 60 Bbl Sturry</u> . <u>Wath out Pump of Lines</u> , <u>Shut down</u> , <u>Release 1Atch down Plug</u> .		z.	<ul> <li>Construction and a second state of the second state o</li></ul>		Contract of the Contract of Co					
PSI. WAIT 2 MINUTES. Release PRESSUR. FINAL FUNAL FUMPING PRESSUR 750 PSI. Bump Plug to 1. Cementing. Shut Casing in @ O PSI. Job Complete. Rig down.	Casing Depth <u>3</u> Casing Size & W Displacement <u>4</u> Remarks: <u>SAF</u> <u>MetasiLicat</u> <u>13.7 #/gac</u> <u>Displace</u> <u>PSI. wart</u> 2	087, 76' K t. 41/2 9.' Bbb ety Meetin te Pre File YIE. Id I. 85 Jug to Se, 2 MINUTES	$\frac{B}{Cement I}$ $\frac{B}{Cement I}$ $\frac{B}{Displac}$ $\frac{B}{S}$ $\frac{B}$	ze <u>778</u> Left in Casing <u>0'</u> ement PSI <u>750</u> in to 41 /2 CA inter Spaces. Sturry. Wash BEL Fresh CA Page Source F	V SINg, BRe MIREd IN Out Pump Unter, Fin That to Pl	Slurry Wt. <u>13</u> Water Gal/SK Bump Plug to <u>AK CIRCU</u> <u>85 5K5 TI</u> <u>5 LINES, 57</u> <u>NAC Pump</u>	9.0 1250 PSI 1250 PSI HICK Set C But down. R Ing Presso	Dril Oth BPN 5 BbL FA ement w elease la	I Pipe er M Esh water, Po I 5 # Kol-Seal DTCh Jown PI	15K Q

Code	Qty or Units	2, 3, 14, 15, 19, 20, 21, 22		
	sty or onits	Description of Product or Services	Unit Price	Total
<u>C 102</u>		Pump Charge	1050.00	1050.00
2 107	70	Mileage	3.95	276.50
201	185 sks	THICK Set Cement	19.50	3607.50
207	925 *	KOL-SEAL 5#/SK	. 45	416.25
. 216	100 #	Metasilicate PRe Flush	2.00	244
C 108 B	10.18 TONS	Ton MileAge To Miles	1.35	200.00
113	5 HRS	80 BBL VAC TRUCK	85.00	962.01 425.00
224	3300 gAls	City water	10.00/1000	33.00
: 660	1	41/2 AFU FLOAT Shoe	275.00	275.00
: 420	1	41/2 LAtch down Plug	200.00	200.00
503	9	41/2 × 77/8 Centralizels	44.00	396.00
	States and the state			
		THANK YOU 64%	Sub Total	7841.26
		6.4%	Sales Tax	328.18
Authoriz	ation WItness	ed By DARREN BROYKS Title GUNCE	Total	8169.44

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.