Confidentiality Requested:

CORRECTION #1

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1249416

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

#### WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15		
Name:	Spot Description:		
Address 1:			
Address 2:	Feet from Dorth / South Line of Section		
City: State: Zip:+	Feet from East / West Line of Section		
Contact Person:	Footages Calculated from Nearest Outside Section Corner:		
Phone: ()			
CONTRACTOR: License #	GPS Location: Lat:, Long:		
Name:	(e.g. xx.xxxx) (e.gxxx.xxxxx) Datum: NAD27 NAD83 WGS84		
Wellsite Geologist:			
Purchaser:	County:		
Designate Type of Completion:	Lease Name: Well #:		
New Well Re-Entry Workover	Field Name:		
	Producing Formation:		
	Elevation: Ground: Kelly Bushing:		
Gas D&A ENHR SIGW	Total Vertical Depth: Plug Back Total Depth:		
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet		
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used? Yes No		
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet		
Operator:	If Alternate II completion, cement circulated from:		
Well Name:	feet depth to:w/sx cmt.		
Original Comp. Date: Original Total Depth:			
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Drilling Fluid Management Plan		
Plug Back       Conv. to GSW       Conv. to Producer	(Data must be collected from the Reserve Pit)		
	Chloride content: ppm Fluid volume: bbls		
Commingled Permit #:      Dual Completion Permit #:	Dewatering method used:		
SWD     Permit #:	Location of fluid disposal if hauled offsite:		
ENHR     Permit #:	Location of huid disposal if hadied offshe.		
GSW     Permit #:	Operator Name:		
	Lease Name: License #:		
Spud Date or Date Reached TD Completion Date or	QuarterSecTwpS. R East West		
Recompletion Date Recompletion Date Recompletion Date	County: Permit #:		

#### AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

### Submitted Electronically

KCC Office Use ONLY			
Confidentiality Requested			
Date:			
Confidential Release Date:			
Wireline Log Received			
Geologist Report Received			
UIC Distribution			
ALT I II III Approved by: Date:			

## CORRECTION #1

1249416

Operator Nar	me:			Lease Name:	_ Well #:
Sec	Twp	_S. R	East West	County:	

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional S	Sheets)	Yes No		Log Format	tion (Top), Depth ar	nd Datum	Sample
Samples Sent to Geolo	ogical Survey	Yes No	N	ame		Тор	Datum
Cores Taken Electric Log Run		☐ Yes ☐ No ☐ Yes ☐ No					
List All E. Logs Run:							
		CASING Report all strings set-	RECORD	New Used	ction, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONAL	CEMENTING / S		D		
Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used		Type and F	Percent Additives	
Protect Casing Plug Back TD Plug Off Zone							
	tal base fluid of the hyd	on this well? Iraulic fracturing treatment ex n submitted to the chemical	-		No (If No, ski	ip questions 2 ar ip question 3) out Page Three	
Shots Per Foot	PERFORATI Specify	ON RECORD - Bridge Plug Footage of Each Interval Per	js Set/Type forated		racture, Shot, Cement Amount and Kind of Ma		d Depth
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No		

Electric Log Run

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

METHOD OF COMPLETION:

Pumping

Mcf

Perf.

Gas Lift

Water

Dually Comp.

(Submit ACO-5)

Other (Explain)

Gas-Oil Ratio

PRODUCTION INTERVAL:

Gravity

Bbls.

Commingled

(Submit ACO-4)

Producing Method:

Flowing

Gas

Open Hole

Other (Specify)

Date of First, Resumed Production, SWD or ENHR.

**DISPOSITION OF GAS:** 

(If vented, Submit ACO-18.)

Sold

Oil

Used on Lease

Bbls.

Estimated Production

Per 24 Hours

Vented

Form	ACO1 - Well Completion
Operator	Black Tea Oil, LLC
Well Name	Krebs N 1
Doc ID	1249416

# Casing

	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	12.25	8.625	23	267	COMMON	180	
Production	8.625	5.5	15.5	4361	COMMON	280	

Black Tea Oil

Krebs N1

LTD 4360

Port Collar 2060 450 sks

Perfs

Morrow	4280-84	1000 gal 15% INS	
Johnsons	4258-64, 42	43-50, 4228-32, 4218-22	5000 gal 15% INS

### Summary of Changes

Lease Name and Number: Krebs N 1

API/Permit #: 15-109-21231-00-00

Doc ID: 1249416

Correction Number: 1

Approved By: NAOMI JAMES

Field Name	Previous Value	New Value
Amount of Surface Pipe Set and Cemented at	250	267
Approved Date	04/16/2014	04/27/2015
CasingNumbSacksUse dPDF_2	230	280
CasingPurposeOfString PDF_1	SURFACE	Surface
CasingPurposeOfString PDF_2	PRODUCTION	Production
CasingSettingDepthPD F_1	250	267
CasingSettingDepthPD F_2	4400	4361
CasingWeightPDF_1	16	23
CasingWeightPDF_2	20	15.5
If Alternate II Completion - Cement Circulated From		2060

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
If Alternate II Completion - Cement Circulated To If Alternate II Completion - Sacks of Cement		0 450
Method Of Completion - Commingled	No	Yes
Multiple Stage Cementing Collar Depth	2100	2060
Perf_Record_1		see attached report
Plug Back Total Depth		4361
Producing Formation	KANSAS CITY / JOHNSON	See attached report
Save Link	//kcc/detail/operatorE ditDetail.cfm?docID=11	//kcc/detail/operatorE ditDetail.cfm?docID=12
TopsDatum1	99923 -1307	49416 -1627
TopsDatum2		-1565
TopsDepth1	3960	4280
TopsDepth2		4218
TopsName1	KANSAS CITY	Morrow

# Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
TopsName2		Johnson
Total Depth	4500	4380

### Summary of Attachments

Lease Name and Number: Krebs N 1 API: 15-109-21231-00-00 Doc ID: 1249416 Correction Number: 1 Attachment Name



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1199923

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

### CONFIDENTIAL WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from Dorth / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
	Field Name:
	Producing Formation:
	Elevation: Ground: Kelly Bushing:
Gas D&A ENHR SIGW	Total Vertical Depth: Plug Back Total Depth:
GG GSW Temp. Abd.	Amount of Surface Pipe Set and Cemented at: Feet
Coal Bed Methane)	Multiple Stage Cementing Collar Used? Yes No
Cathodic Other (Core, Expl., etc.):	
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Drilling Fluid Management Plan
Plug Back         Conv. to GSW         Conv. to Producer	(Data must be collected from the Reserve Pit)
Commingled Permit #:	Chloride content: ppm Fluid volume: bbls
Commingled         Permit #:           Dual Completion         Permit #:	Dewatering method used:
SWD         Permit #:	Location of fluid disposal if hauled offsite:
ENHR         Permit #:	
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Permit #:

#### AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

### Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

#### KOLAR Document ID: 1199923

Operator Nam	ne:			Lease Name:	Well #:
Sec	Twp	S. R	East West	County:	

Page Two

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Take			<u> </u>	/es 🗌 No	1		L	og Forn	nation (Top), De	pth and	d Datum	Sample
(Attach Additiona				(		N	lame	<del>)</del>			Тор	Datum
Samples Sent to Ge Cores Taken Electric Log Run Geologist Report / M List All E. Logs Run:	Aud Logs	vey		∕es ∟ Νο ∕es □ Νο ∕es □ Νο ∕es □ Νο	1							
			Rep	CASI ort all strings	NG RECO		Nev		duction, etc.			
Purpose of String		ze Hole Drilled	Si	ze Casing et (In O.D.)		Weight _bs. / Ft.		Setting Depth	Type o Cemei		# Sacks Used	Type and Percent Additives
Purpose:		Depth	Turo	ADDITIO e of Cement		NTING / S		EEZE RECC		and Pa	ercent Additives	
Perforate	Тор	Bottom	тур	e of Cement	#0				туре	anu re	Acent Additives	
Protect Casing Plug Back TD Plug Off Zone												
<ol> <li>Did you perform a h</li> <li>Does the volume of</li> <li>Was the hydraulic fractional first Production</li> </ol>	the total base acturing treat	e fluid of the hy ment informat	ydraulic fi ion subm	acturing treat	emical disclo		stry?	Gas Lift	No (If	No, skip No, fill c	o questions 2 an o question 3) out Page Three o	
Estimated Production Per 24 Hours	1	Oil B	bls.	Gas	Mcf	,	Wate	r	Bbls.	Ga	as-Oil Ratio	Gravity
DISPOSIT	TION OF GAS	8:			METHO		1PLE	TION:			PRODUCTIC Top	N INTERVAL: Bottom
Vented So	old Use	ed on Lease		Open Hole	Perf.		-	Comp ACO-5)	Commingled (Submit ACO-4)		100	
Shots Per Foot	Perforation Top	Perforat Bottor		Bridge Plug Type		e Plug t At		,	Acid, Fracture, Sho (Amount ar		enting Squeeze of Material Used)	Record
TUBING RECORD:	Size:		Set At:		Packer	At:						

Form	ACO1 - Well Completion
Operator	Black Tea Oil, LLC
Well Name	Krebs N 1
Doc ID	1199923

# Casing

		Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
SURFACE	12.25	8.625	16	250	COMMON	180	
PRODUC TION	8.625	5.5	20	4400	COMMON	230	



## DRILL STEM TEST REPORT

Prepared For: Black Tea Oil

1011 Centennial Blvd Ste B Hays KS 67601

ATTN: Chris Lieker

#### Krebs N #1

### 27-14-32 Logan

 Start Date:
 2013.12.30 @ 01:25:00

 End Date:
 2013.12.30 @ 10:10:30

 Job Ticket #:
 17038
 DST #:
 1

Superior Testers Enterprises LLC PO Box 138 Great Bend KS 67530 1-800-792-6902 DST # 1

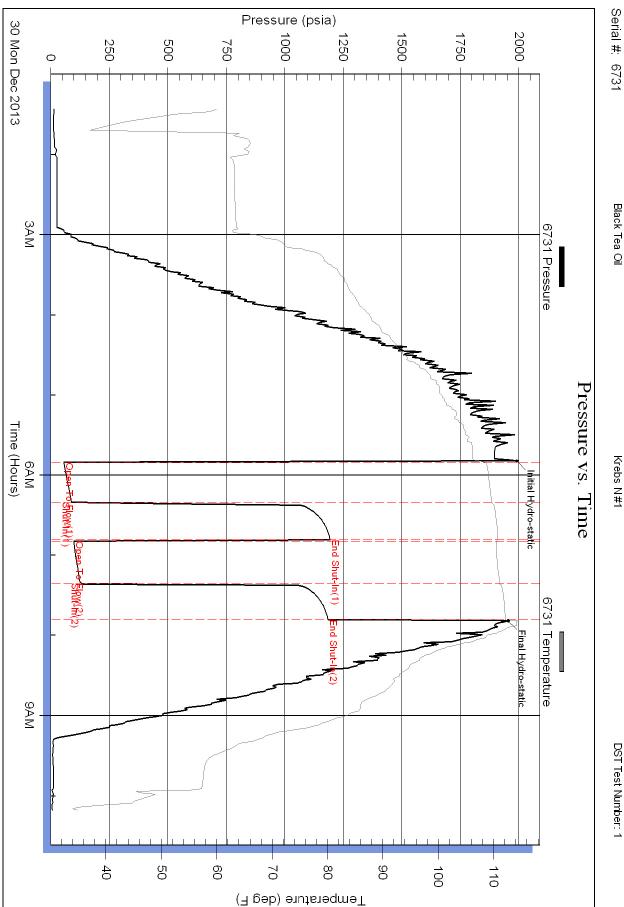
	PERIO	DRILL STEM	TES	T REPO	ORT				
ENT	ERPRISES LLC	Black Tea Oil			27-	14-32 L	ogan		
	CSTER?	1011 Centennial Blvd Ste	B Hays	KS 67601	Kre	ebs N #1			
						Ticket: 17		DST	-
		ATTN: Chris Lieker			les	t Start: 20	)13.12.3	30 @ 01:25:00	)
	NFORMATION:								
Formation: Deviated: Fime Tool Oper Fime Test Ende		ft (KB)			Tes	ter:	Jared S	tional Bottom I check cott City-	Hole (Initial)
<b>nterval:</b> Fotal Depth: Hole Diameter:	3950.00 ft (KB) (TV				Ref	erence Ele KB t	evations to GR/C	3644.0	00 ft (KB) 00 ft (CF) 00 ft
Serial #: 67 Press@RunDe Start Date: Start Time:	pth: 126.01 psia 2013.12.30 01:25:00	End Date: End Time:		2013.12.30 10:10:30	Capacity Last Cali Time On Time Off	b.: Btm: 2		5000.( 2013.12.3 2.30 @ 05:49:3 2.30 @ 07:49:6	30
	1st Shut-in 30 Mi 2nd Opening 30	/inutes-Weak blow built 1/4 nutes-No blow back Vinutes-Very w eak surfac inutes-No blow back							
L	6731 Pressure	6731 Temperature		Time	Pressure	Temp		MMARY	
2000	. White		 110	(Min.) 0	(psia) 1990.53	(deg F) 107.13	Initial I	-lydro-static	
1750	All and a second s			2	57.11	107.13		To Flow (1)	
1500				31	88.85	109.69			
1250		Burnita Burnit	Tem	59 60	1194.88 98.70	110.78 110.49		hut-In(1) To Flow (2)	
1000	_/_/		oerature	92	126.01	111.12			
			mperature (deg F) 8	119 120	1185.79 1953.59	112.11 114.32		hut-In(2) <del>I</del> ydro-static	
0 ㅗ <u></u> ٦ ) Mon Dec 2013	3AM 6AM Time (Hours)	gam							
	Recovery			I	I	Ga	s Rate	S	
Length (ft)	Description	Volume (bbl)				Choke (i	nches)	Pressure (psia)	Gas Rate (Mcf/d)
10.00	spot oil w ater 1%oil 99%	Gw ater 0.14					ŀ		-
180.00	w ater	2.52							
0.00		0.00							
			_						

	NY EALO	DRILL STEM	IES						
ENT	ERPRISES LLC	Black Tea Oil			27-	14-32 L	ogan		
	ESTER	1011 Centennial Blvd Ste	B Hays	KS 67601		ebs N #1			
						Ticket: 17		DST#	
		ATTN: Chris Lieker			Tes	t Start: 20	)13.12.3	0 @ 01:25:00	
GENERAL I	NFORMATION:								
Formation: Deviated: Time Tool Oper Time Test Ende		ft (KB)			Tes	ter:	Jared So	ional Bottom H check :ott City-	lole (Initial)
I <b>nterval:</b> Total Depth: Hole Diameter:	3950.00 ft (KB) (T	9 <b>50.00 ft (KB) (TVD)</b> /D) e Condition: Fair			Ref	erence Ele KB t	evations o GR/CF	3644.0	0 ft (KB) 0 ft (CF) 0 ft
Serial #: 84 Press@RunDe Start Date: Start Time: TEST COMN	pth: 1184.18 psia 2013.12.30 01:25:00 MENT: 1st Opening 30 I 1st Shut-in 30 M	End Date: End Time: Minutes-Weak blow built 1/4 inutes-No blow back	inch int		Capacity Last Cali Time On Time Off 0 minutes	b.: Btm: 2		5000.0 2013.12.3 .30 @ 05:49:3 .30 @ 07:48:3	0
		Minutes-Very w eak surfac finutes-No blow back Time		Time	PI	RESSUF		MMARY	
2000 1760 1260		Provide the state of the state	122 120 110 110 110 100 100 100 100 100	Iime (Min.) 0 1 31 59 60 92 118 119	Pressure (psia) 1999.46 52.16 88.80 1193.93 94.78 127.14 1184.18 1901.59	Temp (deg F) 107.45 108.45 109.52 110.41 110.09 112.08 112.69 112.96	Initial F Open <sup></sup> Shut-Ir End Sh Open <sup></sup> Shut-Ir End Sh	łydro-static To Flow (1) h(1) hut-ln(1) To Flow (2)	
	Recovery					Ga	s Rate	s	
Length (ft)	Description	Volume (bbl)	_			Choke (i	nches) P	ressure (psia)	Gas Rate (Mcf/d)
10.00 180.00	spot oil w ater 1%oil 99% w ater	6w ater 0.14 2.52							
0.00		0.00	$\neg$						

	ERID		DRI	LL STI	EM TEST	REPO	RT	TOOL DIAGRA
	PRISES LLC	;	Black T	ea Oil			27-14-32 Logan	
	CTCN		1011 C	entennial Bl	vd Ste B Hays K	S 67601	Krebs N #1	
							Job Ticket: 17038	DST#:1
			ATTN:	Chris Lieke	er		Test Start: 2013.12.30 @	⊉ 01:25:00
Tool Informatic	)n		ļ					
Drill Pipe:	Length:	3922.00 ft	Diameter:	3.80	inches Volume:	55.02 bbl	Tool Weight:	1000.00 lb
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00	inches Volume:	0.00 bbl	Weight set on Packer	: 20000.00 lb
Drill Collar:	Length:	0.00 ft	Diameter:	0.00	inches Volume:	0.00 bbl	Weight to Pull Loose:	80000.00 lb
Drill Pipe Above k	⟨R·	20.00 ft			Total Volume:	55.02 bbl		2.00 ft
Depth to Top Pac		3930.00 ft					String Weight: Initial	53000.00 lb
Depth to Bottom F		ft					Final	53000.00 lb
Interval betw een		20.00 ft						
Tool Length:		48.00 ft						
Number of Packe	rs:	2	Diameter:	6.75	inches			
Tool Comments:								
Tool Descriptio	on	Le	ngth (ft)	Serial No	. Position	Depth (ft)	Accum. Lengths	
Shut-In Tool			5.00			3907.00		
Hydrolic Tool			5.00			3912.00		
Jars			6.00			3918.00		
Safety Joint			2.00			3920.00		
Packer			5.00			3925.00	28.00	Bottom Of Top Packer
Packer			5.00			3930.00		
			15.00			3945.00		
Anchor			1.00		Inside	3946.00		
Recorder			1.00		Outside	3947.00		
Anchor Recorder Recorder Bullnose			1.00 3.00		Outside	3947.00 3950.00	20.00 Bo	ttom Packers & Anchor

	Black 1	Fea Oil	27-14-32	Logan	
	1011.0	entennial Blvd Ste B Hays KS 67601	Krebs N #		
CSTED.		chichniai biva ole b hays no or our	Job Ticket:		ST#: 1
	ATTN:	Chris Lieker		2013.12.30 @ 01:25	
ud and Cushion Info	rmation				
ud Type: Gel Chem		Cushion Type:		Oil API:	deg API
ud Weight: 9.00 lb/	/gal	Cushion Length:	ft	Water Salinity:	ppm
scosity: 46.00 se		Cushion Volume:	bbl		
ater Loss: 8.80 in <sup>3</sup>		Gas Cushion Type:			
esistivity: of	nm.m	Gas Cushion Pressure:	psia		
alinity: 5000.00 pp					
ter Cake: 1.00 inc					
		Recovery Table			
ſ	Length ft	Description	Volume bbl		
	10.00	spot oil w ater 1%oil 99%w ater	0.14	.0	
	180.00	w ater	2.52	25	
	0.00		0.00	0	
	•	.00 ft Total Volume: 2.665		<b>#</b> •	
Num Labo	n Fluid Samples: 0 oratory Name: overy Comments:	Num Gas Bombs: 0 Laboratory Location:	Serial i	#:	
Num Labo	n Fluid Samples: 0 oratory Name:	Num Gas Bombs: 0		#:	
Num Labo	n Fluid Samples: 0 oratory Name:	Num Gas Bombs: 0		<b>#</b> :	
Num Labo	n Fluid Samples: 0 oratory Name:	Num Gas Bombs: 0		#:	
Num Labo	n Fluid Samples: 0 oratory Name:	Num Gas Bombs: 0		¥:	
Num Labo	n Fluid Samples: 0 oratory Name:	Num Gas Bombs: 0		#:	
Num Labo	n Fluid Samples: 0 oratory Name:	Num Gas Bombs: 0		¥:	
Num Labo	n Fluid Samples: 0 oratory Name:	Num Gas Bombs: 0		#:	
Num Labo	n Fluid Samples: 0 oratory Name:	Num Gas Bombs: 0		#:	
Num Labo	n Fluid Samples: 0 oratory Name:	Num Gas Bombs: 0		#:	
Num Labo	n Fluid Samples: 0 oratory Name:	Num Gas Bombs: 0		#:	

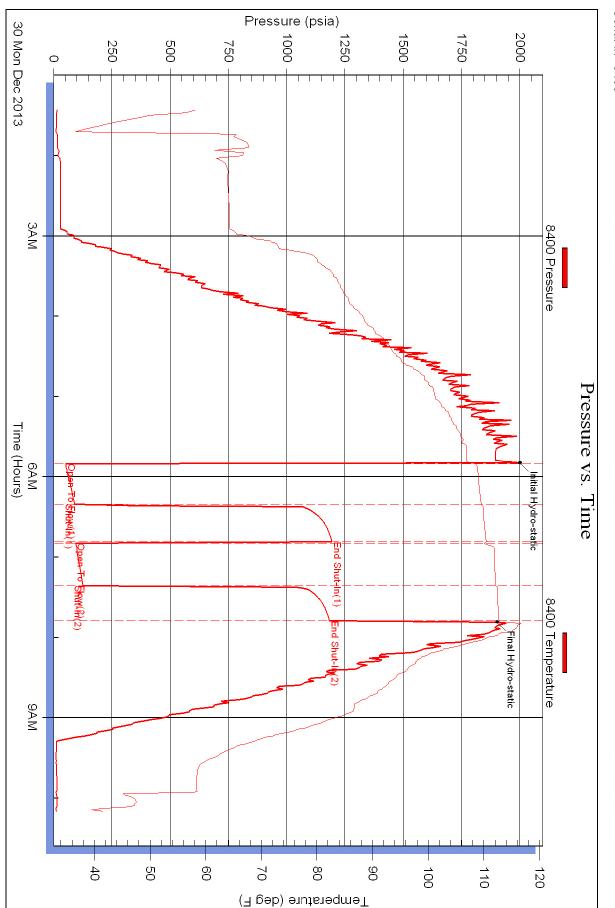




Black Tea Oil

Krebs N#1





Serial #: 8400

Black Tea Oil

Krebs N#1



# DRILL STEM TEST REPORT

Prepared For: Black Tea Oil

1011 Centennial Blvd Ste B Hays KS 67601

ATTN: Chris Lieker

#### Krebs N #1

### 27-14-32 Logan

 Start Date:
 2013.12.30 @ 21:00:00

 End Date:
 2013.12.31 @ 05:42:30

 Job Ticket #:
 17039
 DST #:
 2

Superior Testers Enterprises LLC PO Box 138 Great Bend KS 67530 1-800-792-6902

SPERIO	DRILL STEM TES	ST REPO	ORT				
ENTERPRISES LLC	Black Tea Oil		27-	14-32 L	ogan		
	1011 Centennial Blvd Ste B Hay	/s KS 67601	Kre	Krebs N #1			
			Job	Ticket: 17	7039	DST#::	2
	ATTN: Chris Lieker		Tes	t Start: 20	)13.12.30	@ 21:00:00	
GENERAL INFORMATION:							
Formation:Paw neeDeviated:NoWhipstock:Time Tool Opened:00:13:00Time Test Ended:05:42:30	ft (KB)		Tes	ter:	Bottom Ho Jared Sch 3320-Sco		
Total Depth: 4109.00 ft (KB) (T	<b>109.00 ft (KB) (TVD)</b> VD) e Condition: Fair		Ref	erence Ele KB t	evations: to GR/CF:	3653.00 3644.00 9.00	ft (CF)
2nd Opening 30	End Date: End Time:			b.: Btm: 2 Btm: 2		5000.00 2013.12.31 31 @ 00:12:00 31 @ 02:10:00	-
Pressure vs.			PI	RESSUF		MARY	
BY THE LEVEL STREET	00 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Time (Min.) 0 1 29 56 57 85 117 118	Pressure (psia) 2131.00 61.02 58.55 91.83 59.28 58.07 71.56 2013.50	Temp (deg F) 108.37 108.32 108.70 109.52	Annota Initial Hy Open To Shut-In( End Shu Open To Shut-In( End Shu	ation dro-static > Flow (1) 1) tt-ln(1) > Flow (2) 2)	
Recovery				Ga	s Rates		
Length (ft) Description	Volume (bbl)			Choke (i	nches) Pre	ssure (psia) G	as Rate (Mcf/d)
10.00 muddy water with spot							
0.00         49%mud 50%w ater 1%           0.00         chlorides 20,000 resisting							

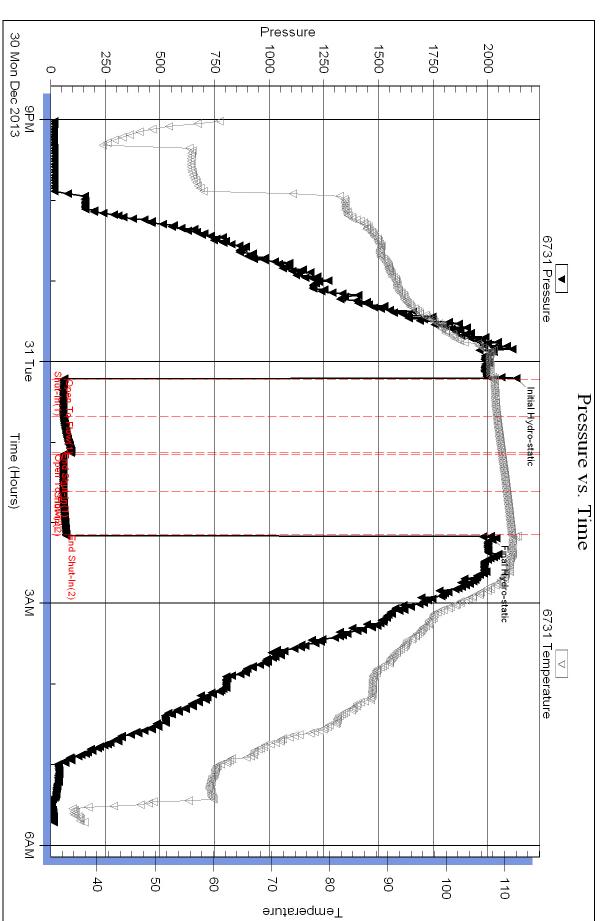
NER	DRILL STEM TES	ST REPO	ORT						
ENTERPRISES LLC	Black Tea Oil		27-	14-32 L	ogan				
	1011 Centennial Blvd Ste B Hay	11 Centennial Blvd Ste B Hays KS 67601				Krebs N #1			
			Job	Ticket: 17	7039	DST#:	2		
	ATTN: Chris Lieker		Tes	t Start: 20	)13.12.30	@ 21:00:00			
GENERAL INFORMATION:	•								
Formation:PawneeDeviated:NoWhipstock:Time Tool Opened:00:13:00Time Test Ended:05:42:30	ft (KB)		Tes	ter:	Bottom Ho Jared Sch 3320-Sco				
Total Depth: 4109.00 ft (KB) (T	<b>109.00 ft (KB) (TVD)</b> VD) e Condition: Fair		Ref	erence Ee KB t	evations: to GR/CF:	3644.00	ft (CF)		
2nd Opening 30	End Date: End Time:			b.: Btm: : Btm: :		5000.00 2013.12.31 31 @ 00:12:00 31 @ 02:11:00			
Pressure vs.	Time		PI	RESSUF	RE SUM	IMARY			
etter presure etter	BOD Temperature	Time (Min.) 0 2 30 56 57 92 118 119	Pressure (psia) 2083.59 55.27 56.95 97.63 56.15 56.53 70.48 2045.79	Temp (deg F) 108.82 109.00 109.32 110.22	Annota Initial Hy Open To Shut-In( End Shu Open To Shut-In( End Shu	ation vdro-static p Flow (1) (1) ut-ln(1) p Flow (2) 2)			
Recovery				Ga	s Rates				
Length (ft) Description	Volume (bbl)			Choke (i	nches) Pre	essure (psia) G	as Rate (Mcf/d)		
10.00 muddy w ater w ith spot									
0.00         49%mud 50%w ater 1%           0.00         chlorides 20,000 resisting									

JPE JPE	RID		DRI	LL STI	EM TEST	REPO	RT	TOOL DIAGRA
	RISES LLC		Black T	ea Oil			27-14-32 Logan	
	en l		1011 C	entennial Bl	vd Ste B Hays K	S 67601	Krebs N #1	
	y						Job Ticket: 17039	DST#:2
	L_		ATTN:	Chris Lieke	er		Test Start: 2013.12.30 @	@ 21:00:00
Tool Information			ļ					
Drill Pipe: L	ength:	4048.00 ft	Diameter:	3.80	inches Volume:	56.78 bb	I Tool Weight:	1000.00 lb
Heavy Wt. Pipe: L	ength:	0.00 ft	Diameter:	0.00	inches Volume:	0.00 bb	I Weight set on Packer	: 20000.00 lb
Drill Collar: L	ength:	0.00 ft	Diameter:	0.00	inches Volume:	0.00 bb	I Weight to Pull Loose:	65000.00 lb
Drill Pipe Above KB		9.00 ft			Total Volume:	56.78 bb		0.00 ft
Depth to Top Packe		4067.00 ft					String Weight: Initial	57000.00 lb
Depth to Bottom Pa		ft					Final	57000.00 lb
nterval betw een Pa		42.00 ft						
Tool Length:		70.00 ft						
Number of Packers	:	2	Diameter:	6.75	inches			
Tool Comments:								
Tool Description		Le	ngth (ft)	Serial No	. Position	Depth (ft)	Accum. Lengths	
Shut-In Tool			5.00			4044.00		
Hydrolic Tool			5.00			4049.00		
Jars			6.00			4055.00		
Safety Joint			2.00			4057.00		
Packer			5.00			4062.00	28.00	Bottom Of Top Packe
Packer			5.00			4067.00		
Anchor			37.00			4104.00		
			1.00		Inside	4105.00		
			4 00		Outside	4106.00		
Recorder Recorder			1.00		Catoliae			
Recorder			1.00 3.00		Calcido	4109.00	42.00 Bo	ottom Packers & Anchor

	Black 1	DRILL STEM TEST REPORT Black Tea Oil		Logan	ID SUMMAR		
	1011.0			-			
COTEN -		entennial Blvd Ste B Hays KS 67601	Krebs N # Job Ticket: 1		T#• 2		
	ATTN:	ATTN: Chris Lieker		Job Ticket:         17039         DST#:2           Test Start:         2013.12.30 @ 21:00:00			
lud and Cushion Info	ormation						
lud Type: Gel Chem		Cushion Type:	"	Oil API:	deg API		
flud Weight: 9.00 lb /iscosity: 48.00 s		Cushion Length: Cushion Volume:	ft bbl	Water Salinity:	ppm		
Vater Loss: 9.60 in		Gas Cushion Type:					
	hm.m	Gas Cushion Pressure:	psia				
alinity: 7000.00 p		das das infiniti ressure.	psia				
ilter Cake: 1.00 in							
Recovery Information							
	ı <del></del>	Recovery Table	1	-			
	Length ft	Description	Volume bbl				
	10.00	muddy w ater w ith spot oil	0.140	ס			
0.00		49%mud 50%w ater 1%oil	0.000	כ			
	0.00	chlorides 20,000 resistivity .3@50degree	0.000	ס			
	m Fluid Samples: 0 poratory Name:	Num Gas Bombs: 0 Laboratory Location:	Serial #				
Lab			Serial #				
Lab	ooratory Name:		Serial #				
Lab	ooratory Name:		Serial #	:			
Lab	ooratory Name:		Serial #	:			
Lab	ooratory Name:		Serial #				
Lab	ooratory Name:		Serial #				
Lab	ooratory Name:		Serial #				
Lab	ooratory Name:		Serial #				
Lab	ooratory Name:		Serial #				
Lab	ooratory Name:		Serial #				
Lab	ooratory Name:		Serial #				
Lab	ooratory Name:		Serial #				
Lab	ooratory Name:		Serial #				

Printed: 2013.12.31 @ 06:01:16

Superior Testers Enterprises LLC Ref. No: 17039



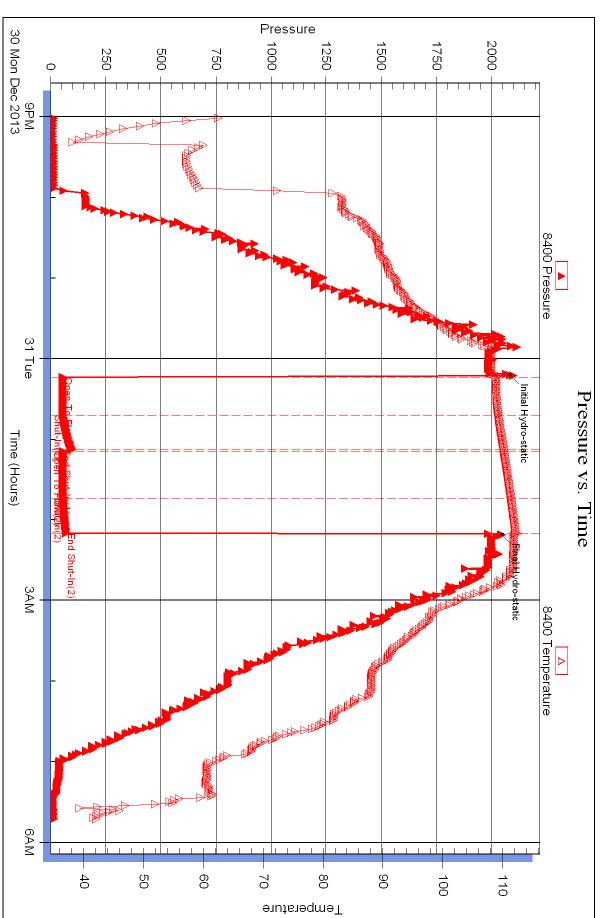
Serial #: 6731

Black Tea Oil

Krebs N#1

Printed: 2013.12.31 @ 06:01:16

Superior Testers Enterprises LLC Ref. No: 17039



Serial #: 8400

Black Tea Oil

Krebs N#1

ALLIED C		SSERV	ICES,	LLC	)62118	
REMIT TO P.O. BOX 93999 SOUTHLAKE, TEXAS 76092	2	SERVICE POINT: OG Kley, Ks				
DATE/2-20-13 SEC. 27 TWP. 4	RANGE 3Z	CALLED OUT	ON LOCATION	JOB START	JOB FINISH	
	annon Dak	(eq, 229	34155	COUNTY	STATE S	
		11	Stope	Logan		
OLD OR NEW (Circle one)	1	n to				
CONTRACTOR Integrit	2	OWNER J	- 200 - E			
TYPE OF JOB Ser Face	/	OWNER 2				
HOLE SIZE 12 Y4 T.D.	~	CEMENT				
CASING SIZE S 18 DEPTH		AMOUNT ORDERED 1805 Brow 376CC				
TUBING SIZE DEPTH		2 leget				
DRILL PIPE DEPT		0	1			
TOOL DEPT						
PRES. MAX MINII	MUM	COMMON	180 SK	5@ 17.90	322200	
MEAS. LINE SHOE	JOINT	POZMIX		@		
CEMENT LEFT IN CSG. 151		GEL	3 5K3	@ 23,40	70.20	
PERFS.		CHLORIDE	725/0	@64.00	448.00	
DISPLACEMENT		ASC		@		
EQUIPMENT				@		
				@		
PUMPTRUCK CEMENTER Lake	me Eldert	2		_@		
PUMPTRUCK CEMENTER ACK	Gabal	-		_@		
# 7.27 HELPER Derry BULK TRUCK	100	-		@		
# 8/8/287 DRIVER Eddy	(TWS)			_@		
BULK TRUCK	(1 - 2)	-		_ @		
# DRIVER			10// 10 (2	3@	710203	
- DRIVER			199.69 ft	@ 2.48	482.83	
		MILEAGE d,	85 tous X2		And the second s	
REMARKS:				TOTAL	4800,23	
Mix 1805 Komen	+					
Displace with way		SERVI	CE			
Councildid Civa	state.	DEPTH OF JO	В	789		
		PUMP TRUCK	CHARGE	1	512 25	
		EXTRA FOOT				
,	nenkva	MILEAGE		@ 7.70	192.50	
		1+ This				
1		MILU	25	@ 4.40	110.00	
01				@		
CHARGE TO: Black Tea		_			1814.25	
				TOTAL	at the To	
STREET		-			8	
CITYSTATE	ZIP				100	
		1	PLUG & FLOA	I. EQUIPMEN	4.1.	
				110 mm 1		
		istation,	Sterry .	_@	10754	
		/	0			
To: Allied Oil & Gas Services, LLC.						
You are hereby requested to rent ceme			_@	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1		
and furnish cementer and helper(s) to a			@	The second secon		
contractor to do work as is listed. The						
done to satisfaction and supervision of				TOTAL	1876	
contractor. I have read and understand						
TERMS AND CONDITIONS" listed of		SALES TAX (I	f Any)			
I ERIVIS AIND CUMDITIONS IISTED	on the reverse side		GES_6,61	14.48		
	13 IV	TOTAL CHAR	GES 6,6	20		
PRINTED NAME David He.	iseh	DISCOUNT	1,3220	17 IF PAI	D IN 30 DAYS	
SIGNATURE Daniel				58 Net		
SIGNATURE C. J C	3/ 12		J.dll	SU NEI	0.00	
SIGNATURE Jugate	Valser	-				

	SERVICES, LLC 054744
REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665	service POINT:
	LLED OUT ON LOCATION JOB START JOB FINISH
LEASE KREBS WELL # N-1 LOCATION Oakley	KS, 22 Saure Longart KANSAF
CONTRACTOR TATEGRITY DRUGH Right I TYPE OF JOB PRODUCTION STRING WIRE COLOR HOLE SIZE 7 7/8 LTD, 4382 CASING SIZE 5 12 New DEPTH 4380 TUBING SIZE 5,50 #CSG, DEPTH DELL PIPE LATCH DN, PLUGDEPTH 4361 TOOL PORT COLOR @ DEPTH 2074	CEMENT AMOUNT ORDERED 280 SX, ASC, 1025 det 2 2 gel 5# Gisonite per St 500 GAL MAD Flust
PRES. MAX MINIMUM	COMMON@
MEAS, LINE SHOE JOINT 21	GEL <u>5 Sx @ 23.40 117.00</u>
DISPLACEMENT 103, 60 /BBL B <sup>1</sup> 25. EQUIPMENT	ASC 280 5× @ 20.90 5852,00 Salt 28 5× @ 26,35 737.80 GUISONNTO 1400 LBS @ 98 1372.00
PUMPTRUCK CEMENTER GLOWN G. # 409 HELPER Nathan De	@ @ @
BULK TRUCK # 493 DRIVER Joe G, BULK TRUCK	Super Flusht 12-BBL @ 58.70 1754, 40
POAT Collar @ 2074 JOINT #55)	HANDLING 332,00 FT3 @ 2.48 823.36 MILEAGE 15.61 X25mx KC 2.60 1014.65
C REMARKS:	TOTAL 1062121
Ban 104 New JoINTS OF 15, 504 Set (3, 4380 Register Circ, DROP AFU EA) Circa 1 HK, Pump 12881, Super Flust	SERVICE 19621.21
Mixed 230 3X DWA Hole, Cleve-Line Release LATCH DK, Plug, 4 Displace @	PUMP TRUCK CHARGE 2/65, 15 EXTRA FOOTAGE @
LATCH DN. Plug @ 2000 # Rokesc PRESSURE + Plug @ AFCH (HelD)	MILEAGE <u>HUME 25 @ 7.70 192,50</u> MANIFOLD <u>HEAD</u> @ 225,00 K HUME RAK @ 270 192,50
THIN	(V MT@ 4.40 188.00
CHARGE TO: BLACK TER OIL LC.	TOTAL-35-75
	WeaterHoep
CITYSTATEZIP	PLUG & FLOAT EQUIPMENT
Plug Rottble w/ 30 5X. Plug Rottble w/ 30 5X. To: Allied Oil & Gas Services, LLC.	1-AFU FLOAT SLOC_ @ 408,33 1- Flost -LATCH DAVELLAG @ 324.09 3-TURBO- Cen TRALEGO 43.60 748,80 3-BASKETS @ 349.29 1182.87
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was	<u>1-PORT Collar @ 3042,000</u> TOTAL 5706.09
done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL	CALECTAY (IF Any)
TERMS AND CONDITIONS" listed on the reverse side.	TOTAL CHARGES 19, 754.15
PRINTED NAME	SACOUNT SACOLAN AND IN 30 DAVS
SIGNATURE John h Tom	
Action a second in the second contract of the second	