Confidentiality Requested:

CORRECTION #1

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1249429

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

	_	-	-	_	
WELL HISTORY -	D	ESCRIPTION	N OF W	/ELL &	

OPERATOR: License #			API No. 15	
Name:			Spot Description:	
Address 1:			Sec	TwpS. R 🗌 East 🗌 West
Address 2:			Fe	eet from 🗌 North / 🗌 South Line of Section
City: Stat	te: Zip	D:+	Fe	eet from 🗌 East / 🗌 West Line of Section
Contact Person:			Footages Calculated from	Nearest Outside Section Corner:
Phone: ()				/ 🗌 SE 🗌 SW
CONTRACTOR: License #			GPS Location: Lat:	, Long:
Name:				(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:			Datum: NAD27	NAD83 WGS84
Purchaser:				
Designate Type of Completion:				Well #:
New Well Re-E	ntrv	Workover	Field Name:	
			Producing Formation:	
			Elevation: Ground:	Kelly Bushing:
☐ Gas ☐ D&A ☐ OG	└ ENHR	SIGW	Total Vertical Depth:	Plug Back Total Depth:
CM (Coal Bed Methane)	G5W	Temp. Abd.	Amount of Surface Pipe Se	et and Cemented at: Feet
Cathodic Other (Core, B	Expl etc.);			Collar Used? 🗌 Yes 🗌 No
If Workover/Re-entry: Old Well Info				Feet
				ement circulated from:
Operator:				
Well Name:				w/ \$X cm.
Original Comp. Date:	_			
	_	NHR Conv. to SWD	Drilling Fluid Managemen (Data must be collected from the	
Plug Back	Conv. to Ga	SW Conv. to Producer	(Data must be conected normal	
Commingled	Permit #:		Chloride content:	ppm Fluid volume:bbls
			Dewatering method used:	
SWD	Permit #:		Location of fluid disposal if	hauled offsite:
ENHR ENHR	Permit #:		Operator Name	
GSW	Permit #:			
				License #:
Spud Date or Date Reach	hed TD	Completion Date or	Quarter Sec	TwpS. R East West
Recompletion Date		Recompletion Date	County:	Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY					
Confidentiality Requested					
Date:					
Confidential Release Date:					
Wireline Log Received					
Geologist Report Received					
UIC Distribution					
ALT I II III Approved by: Date:					

CORRECTION #1

1249429

Operator Na	me:			Lease Name:	Well #:
Sec	Twp	S. R	East West	County:	

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional Sheets)		Yes No		_og Formati	on (Top), Depth an			Sample
Samples Sent to Geo	logical Survey	Yes No	Nam	ie		Тор	C	Datum
Cores Taken Electric Log Run		☐ Yes ☐ No ☐ Yes ☐ No						
List All E. Logs Run:								
		CASING Report all strings set-o		ew Used ermediate, product	tion, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used		and Percent dditives
		ADDITIONAL	CEMENTING / SQ	JEEZE RECORD	I Contraction of the second			
Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used		Type and P	ercent Additives		
Protect Casing Plug Back TD								
Plug Off Zone								
Does the volume of the t		n this well? aulic fracturing treatment ex a submitted to the chemical		│ Yes (? │ Yes (│ Yes (No (If No, ski	p questions 2 ar p question 3) out Page Three	,	D-1)
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			b	Depth

TUBING RECORD:	Siz	ze:	Set At:		Packer	At:	Liner Ru	ın:	No	
								les		
Date of First, Resumed	Producti	ion, SWD or ENHF	۹.	Producing N	lethod:					
				Flowing	Pum	ping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bb	ls.	Gas	Mcf	Wate	er	Bbls.	Gas-Oil Ratio	Gravity
Fel 24 Hours										
									-	
DISPOSITION OF GAS: METHOD OF COMPL			OF COMPLE	TION:		PRODUCTION INTER	VAL:			
Vented Sold Used on Lease			Open Hole Perf. Dually (Submit)		Comp.	Commingled (Submit ACO-4)				
(If vented, Su	bmit ACO)-18.)		Other (Specify)		,	,	(000-1)		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Form	ACO1 - Well Completion
Operator	Black Tea Oil, LLC
Well Name	Krebs O 1
Doc ID	1249429

Casing

		Size Casing Set		Setting Depth	Type Of Cement		Type and Percent Additives
Surface	12.25	8.625	23	260	COMMON	180	
Production	8.625	5.5	15.5	4420	COMMON	230	

Black Tea Oil

Krebs O1

LTD 4394

Port Collar 2073 500 sks

Perfs

Morrow	4283-4300 3500 gal 15	% INS
Johnson	42554-70, 4230-34	5500 gal 15% INS

Summary of Changes

Lease Name and Number: Krebs O 1

API/Permit #: 15-109-21230-00-00

Doc ID: 1249429

Correction Number: 1

Approved By: NAOMI JAMES

Field Name	Previous Value	New Value
Amount of Surface Pipe Set and Cemented at	250	260
Approved Date	04/16/2014	04/27/2015
CasingPurposeOfString PDF_1	SURFACE	Surface
CasingPurposeOfString PDF_2	PRODUCTION	Production
CasingSettingDepthPD F_1	250	260
CasingSettingDepthPD F_2	4400	4420
CasingWeightPDF_1	16	23
CasingWeightPDF_2	20	15.5
If Alternate II Completion - Cement		2073
Circulated From If Alternate II Completion - Cement Circulated To		0

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
If Alternate II Completion - Sacks of		500
Cement Method Of Completion - Commingled	No	Yes
Multiple Stage Cementing Collar Depth	2100	2073
Perf_Record_1		see attached report
Plug Back Total Depth		4394
Producing Formation	KANSAS CITY / JOHNSON	Morrow/ JOHNSON
Save Link	//kcc/detail/operatorE ditDetail.cfm?docID=11	//kcc/detail/operatorE ditDetail.cfm?docID=12
TopsDatum1	99915 -1307	49429 -1605
TopsDatum2		-1552
TopsDepth1	3985	4283
TopsDepth2		4230
TopsName1	KANSAS CITY	Morrow
TopsName2		Johnson

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
Total Depth	4500	4422

Summary of Attachments

Lease Name and Number: Krebs O 1 API: 15-109-21230-00-00 Doc ID: 1249429 Correction Number: 1 Attachment Name



Confidentiality Requested:

CONFIDENTIAL

Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1199915

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

41		WELL COMPLETION FORM
WE	ELL	HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #			API No. 15		
Name:			Spot Description:		
Address 1:			Sec	TwpS. R 🗌 Ea	ast 🗌 West
Address 2:			Fee	t from 🗌 North / 🗌 South Line	e of Section
City: Sta	ate: Zi	p:+	Fee	t from 🗌 East / 🗌 West Line	e of Section
Contact Person:			Footages Calculated from Ne	earest Outside Section Corner:	
Phone: ()				SE SW	
CONTRACTOR: License #			GPS Location: Lat:	, Long:	
Name:				g. xx.xxxxx) (e.gxx	x.xxxxx)
Wellsite Geologist:			Datum: NAD27 N		
Purchaser:			County:		
Designate Type of Completion:			Lease Name:	Well #:	
New Well	Entry	Workover	Field Name:		
	_		Producing Formation:		
			Elevation: Ground:	Kelly Bushing:	
_ Gas _ D&A □ OG	☐ ENHR ☐ GSW	SIGW	Total Vertical Depth:	Plug Back Total Depth:	
CM (Coal Bed Methane)	03W	Temp. Abd.	Amount of Surface Pipe Set a	and Cemented at:	Feet
Cathodic Other (Core	Expl etc)		Multiple Stage Cementing Co		
If Workover/Re-entry: Old Well Infe					Feet
-				ment circulated from:	
Operator:				w/	
Well Name:				W/	3x cmi.
Original Comp. Date:	_				
		NHR Conv. to SWD	Drilling Fluid Management (Data must be collected from the		
Plug Back					
Commingled	Permit #:			ppm Fluid volume:	
Dual Completion	Permit #:		Dewatering method used:		
SWD	Permit #:		Location of fluid disposal if ha	auled offsite:	
ENHR	Permit #:		Operator Name:		
GSW	Permit #:			Lizonaa #:	
				License #:	
Spud Date or Date Rea	ched TD	Completion Date or		_ TwpS. R E	ast 🔄 West
Recompletion Date		Recompletion Date	County:	Permit #:	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II Approved by: Date:

KOLAR Document ID: 1199915

Operator Name:	Lease Name: Well #:
Sec TwpS. R East 🗌 West	County:

Page Two

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional Sh	acate)	Y	′es 🗌 No			og Formatio	n (Top), Depth a	and Datum	Sample	
Samples Sent to Geolo			⁄es 🗌 No	1	Name	Э		Тор	Datum	
Cores Taken Electric Log Run Geologist Report / Mud List All E. Logs Run:		□ Y □ Y	Yes ☐ No Yes ☐ No Yes ☐ No							
		Rep	CASING ort all strings set-c] Ne	w Used rmediate, productio	on. etc.			
Purpose of String	Size Hole Drilled	Siz	ze Casing et (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
[ADDITIONAL	CEMENTING /	SQU	EEZE RECORD				
Purpose:	Depth Top Bottom	Туре	e of Cement	# Sacks Use	d		Type and	Percent Additives		
Protect Casing Plug Back TD Plug Off Zone										
 Did you perform a hydra Does the volume of the Was the hydraulic fracture 	total base fluid of the	hydraulic fr	acturing treatment		-	☐ Yes ns? ☐ Yes ☐ Yes	No (If No, s	kip questions 2 ar kip question 3) ill out Page Three		
Date of first Production/Inj Injection:	jection or Resumed Pr	oduction/	Producing Meth	iod:		Gas Lift 🗌 O	ther <i>(Explain)</i>			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas Mcf			Water Bbls. Gas-Oil Ratio Gr				
DISPOSITIO	N OF GAS:		METHOD OF			TION:		PRODUCTION INTERVAL:		
Vented Sold (If vented, Subn	Used on Lease		Open Hole		Dually Comp. Commingled (Submit ACO-5) (Submit ACO-4)			юр	Bottom	
	foration Perform Top Botto		Bridge Plug Type	Bridge Plug Set At				ementing Squeezend of Material Used)		
TUBING RECORD:	Size:	Set At:		Packer At:						

Form	ACO1 - Well Completion
Operator	Black Tea Oil, LLC
Well Name	Krebs O 1
Doc ID	1199915

Casing

		Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
SURFACE	12.25	8.625	16	250	COMMON	180	
PRODUC TION	8.625	5.5	20	4400	COMMON	230	

ALLIED OIL & GA		S, LLC 061425
REMIT TO P.O. BOX 93999 SOUTHLAKE, TEXAS 76092		_Ookley
DATE 12-17-13 29 14 32	ALLED OUT ON LOCA	1:00 Am 1:30 Am
Krebs O WELL# 1 LOCATION Og Kly	1 22/25 wth in	TO LAGAN KS
OLD OR NEW (Circle one)		
CONTRACTOR American Eagle #2	OWNER Sque	
TYPE OF JOB Sur Face	CEMENT	
HOLE SIZE 12/14 T.D. 260 CASING SIZE 8/18 DEPTH 260	AMOUNT ORDERED	180 sts com 3/800
TUBING SIZE DEPTH	2%geu	14
DRILL PIPE DEPTH		
TOOL DEPTH	CONNON 100 165	@ 17,90 3222,00
PRES. MAX MINIMUM MEAS. LINE SHOE JOINT	COMMON 180 3 65 POZMIX	@
CEMENT LEFT IN CSG. 15'	GEL 3 SKS	
PERFS.	CHLORIDE 6 3KS	@ 6400 38400
DISPLACEMENT 15,60 BOL	ASC	@
EQUIPMENT		@
		@
PUMPTRUCK CEMENTER Andrew Porstune	/	@
# 422 HELPER Brandon Willing		@
BULK TRUCK		@
# 431 DRIVER Jugh T (TWS)	terre della concerna di Stationa	@ @
BULK TRUCK		@
# DRIVER	HANDLING 194,64 0	JET @ 2148 482,71
	MILEAGE 2.68 Tonfor	Le 8,833 000 577,40
Cement Oid circulate		GO ¹
	PUMP TRUCK CHARGI	
	EXTRA FOOTAGE	@
	MILEAGE 25 mil	5 @ 7,70 192,50
	MANIFOLD	@
Thankyou	Lightvehicce	@ 4.40 110.00
CHARGE TO: BLACK TRG		@
STREET		TOTAL 1814,25
CITYSTATEZIP		
CITYSTATEZIP	PLUG & 1	FLOAT EQUIPMENT
	* 1444	Ø
		@
To: Alliad Oil & Gas Services II C		
To: Allied Oil & Gas Services, LLC.		@ @ @ @
You are hereby requested to rent cementing equipment		@
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or		@ @ @ @
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was		@ @ @ @
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or	i	@ @ @ @ @
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was		@ @ @ @ @ @ @ TOTAL
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL	SALES TAX (If Any)	@ @ @ TOTAL G.551.06
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.	SALES TAX (If Any)	@ @ @ TOTAL G.551.06
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL	SALES TAX (If Any) TOTAL CHARGES DISCOUNT131	@ @ @ @ @ TOTAL @
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.	SALES TAX (If Any) TOTAL CHARGES DISCOUNT131	@ @ @ TOTAL G.551.06

ALLIED OIL & GAS SERVICES, LLC 061441

REMIT TO P.O. BOX 93999 SOUTHLAKE, TEXAS 76092	SERVICE POINT: Oakley KS
DATE -11-14 SEC. 9 TWP14 RANGE 32	CALLED OUT ON LOCATION JOB START JOB FINISH 9:00a.m. 2:00a.m 2:200.m
LEASE LADS O WELLA LOCATION Dakley	225 w + N Logen 2:30pm
11000	
CONTRACTOR Am Eagle TYPE OF JOB Production (Tort Collar)	OWNER Same
HOLESIZE 77/8 T.D. 4422	CEMENT
CASING SIZE 51/2 DEPTH 4420 TUBING SIZE DEPTH	AMOUNT ORDERED 230 SES ASC
DRILL PIPE DEPTH	10% Salt, 5 "Gilsonite, 2% gel
TOOL -Port Collar DEPTH 2081	
PRES. MAX MINIMUM MEAS. LINE SHOE JOINT	COMMON@
CEMENT LEFT IN CSG. 21. 24'	POZMIX @ 23,40 93,60
PERFS.	CHLORIDE
DISPLACEMENT 104,69	ASC230565 @20.90 4807.00
EQUIPMENT	Self 245ks @26,35 632.40
PUMPTRUCK CEMENTER Paul Braver	Gilsmite 1150# @ .98 1127.00
# 120 HELPER Tyler Flipse	@
# 600 DRIVER Eddie (Two)	WFR-TT 12661 @ 58.70 704,40
# DRIVER	@
	HANDLING 294.15 ft 3 @ 2.48 729.49 MILBAGE 12.85 fons y 2.5mi x 2.60 835.25
REMARKS:	TOTAL 8929.14
Breek ur. Drop ball, Ball went through,	
share @ # mix 12 bbl super-flush mix zosks in R.H., mix 200 sks down	SERVICE
Casing, wash-upin sit Glease alon,	DEPTH OF JOB 4420'
displace if water, plug did land	PUMPTRUCK CHARGE 2765.75
Eleat did hold	EXTRA FOOTAGE @ MILEAGE MIAU 25 @ 7.70 192.50
Thank You!	
Paul + Typer	MANIFOLD Head @ 275.00 m1LV. 25@ 4.40 110.00
CHARGE TO: Black Teg.	@
STREET	TOTAL 3343-25
CITYSTATEZIP	
	PLUG & FLOAT EQUIPMENT
	Weather-ford 51/2
	tort Collax @ 3042.00
To: Allied Oil & Gas Services, LLC.	AFU Float shoe @ 408.33 Lathdown Phy ASM.@ 324.09
You are hereby requested to rent cementing equipment	Biskeds: 3 @394.29 1182.87
and furnish cementer and helper(s) to assist owner or	Turbo 1200 8.@ 93.60 748.80
contractor to do work as is listed. The above work was	5 706 00
done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL	TOTAL J. 706.04
TERMS AND CONDITIONS" listed on the reverse side.	SALES TAX (If Any)
24 24	TOTAL CHARGES 17,977.48
PRINTED NAME	DISCOUNT 2,454.47 IF PAID IN 30 DAYS
NONTRE 1 1 - P	15,524.00 Net.
SIGNATURE John in Jan	



DRILL STEM TEST REPORT

Prepared For: BlackTea Oil

1011 Centennial Blvd. Ste. Hays Kansas 67601

ATTN: Anothony Steinke

Krebs O

29-14s-32w Logan

 Start Date:
 2014.01.06 @ 06:47:00

 End Date:
 2014.01.08 @ 02:41:28

 Job Ticket #:
 19165
 DST #: 1

Superior Testers Enterprises LLC PO Box 138 Great Bend KS 67530 1-800-792-6902

PERIO	DRILL STEM TES	TREPO	DRT				
	BlackTea Oil		29-	14s-32w	Logan		
	1011 Centennial Blvd. Ste. Hays	1011 Centennial Blvd. Ste. Hays Kansas 67601					
			Job	Ticket: 19	9165	DST#:	1
	ATTN: Anothony Steinke		Tes	t Start: 20	014.01.06	@ 06:47:00	
GENERAL INFORMATION:							
Formation:Kansas CityDeviated:NoWhipstock:Time Tool Opened:22:10:58Time Test Ended:02:41:28	ft (KB)		Tes	ter: I	Conventio Dustin Ellis 3315-Scot		ole (Initial)
Interval:3845.00 ft (KB) ToTotal Depth:3913.00 ft (KB) (Hole Diameter:7.88 inches He			Refe	erence Ele KB t	evations:	2662.00	9 ft (KB) 9 ft (CF) 9 ft
2nd Open 60	End Date: End Time:		Capacity Last Calil Time On Time Off 5 gallon bu	b.: Btm: 2 Btm: 2	2014.01.0	5000.00 2014.01.06 7 @ 22:10:28 8 @ 01:09:58 minutes	, ; ;
Pressure vs			PF	RESSUR	RE SUM	MARY	
Ja 2014	POLAT Temperature 9024 Temperature 100 100 100 100 100 100 100 10	Time (Min.) 0 1 60 91 91 143 179 180	Pressure (psia) 1866.82 61.23 118.37 988.52 120.31 164.80 954.71 1548.67	Temp (deg F) 97.75 97.80 99.83 101.17	Annota Initial Hy Open To Shut-In(End Shu Open To Shut-In(End Shu	ation dro-static) Flow (1) 1) t-ln(1)) Flow (2) 2)	
Recovery	,			Ga	s Rates		
Length (ft) Description 240.00 Very lightly oil spotted	Volume (bbl) mud mud 100% 2.94			Choke (i	inches) Pres	ssure (psia) C	as Rate (Mct/d)
	Ref. No: 19165					07 @ 00:21:3	

RERID	DRILL STEM TE	ST REPO	DRT				
ENTERPRISES LLC	BlackTea Oil	29-	29-14 s -32w Logan				
	1011 Centennial Blvd. Ste. Hays Kansas 67601			ebs O			
				Ticket: 19	9165	DST#	:1
	ATTN: Anothony Steinke		Tes	t Start: 20	014.01.06	@ 06:47:00	
GENERAL INFORMATION:							
Formation:Kansas CityDeviated:NoWhipstock:Time Tool Opened:22:10:58Time Test Ended:02:41:28	ft (KB)		Tes	ter:	Conventic Dustin Elli 3315-Scc		ole (Initial)
Interval:3845.00 ft (KB) To39Total Depth:3913.00 ft (KB) (THole Diameter:7.88 inches Hole			Ref	erence Ele KB 1	evations: to GR/CF:	2662.0	0 ft (KB) 0 ft (CF) 0 ft
2nd Open 60 m	End Date: End Time:		Capacity Last Cali Time On Time Off 5 gallon bu	b.: Btm: Btm:	2014.01.0	5000.0 2014.01.0 6 @ 08:28:3 6 @ 11:28:0 minutes	6 0
Pressure vs.			P	RESSUF	RE SUM	MARY	
BOOD Pressure BOOD Pressure Hand Handware BOOD Pressure Handware BOOD Pressure Handware Handware BOOD Pressure Handware Handware BOOD Pressure Handware H	0000 Temperature 0000 Tempera	Time (Min.) 0 1 60 91 91 91 143 179 5 180	Pressure (psia) 1924.71 83.17 122.85 984.40 140.00 157.97 950.39 1477.69	Temp (deg F) 96.19 96.29 98.23 99.53 99.38 101.03 102.28 102.39	Open To Shut-In(End Shu Open To Shut-In(End Shu	dro-static o Flow (1) 1) ut-ln(1) o Flow (2) 2)	
Recovery				Ga	s Rates		
Length (ft) Description 240.00 Very lightly oil spotted m	Volume (bbl) ud mud 100% 2.94			Choke (inches) Pre	essure (psia)	Gas Rate (Mct/d)

	DRILL STEM TEST REPORT					Т	TOOL DIAGRAM
			BlackTea	Dil		29-14s-32w Logan	
			1011 Cent	ennial Blvd. Ste. Hays Kar	nsas 67601	Krebs O	
	Y					Job Ticket: 19165	DST#:1
	-		ATTN: A	nothony Steinke		Test Start: 2014.01.06 @	2 06:47:00
Tool Information	on		!				
Drill Pipe:	Length:	3816.00 ft	Diameter:	3.80 inches Volume:	53.53 bbl	Tool Weight:	2000.00 lb
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	2.25 inches Volume:	0.00 bbl	Weight set on Packer:	20000.00 lb
Drill Collar:	Length:	30.70 ft	Diameter:	0.00 inches Volume:	0.00 bbl	Weight to Pull Loose:	90000.00 lb
		04 70 4		Total Volume:	53.53 bbl	Tool Chased	3.00 ft
Drill Pipe Above I		21.70 ft				String Weight: Initial	68000.00 lb
Depth to Top Pac		3845.00 ft ft				Final	69000.00 lb
Depth to Bottom I Interval betw een		68.08 ft					
Tool Length:	Fackers.	88.08 ft					
Number of Packe	rs.	2	Diameter:	6.75 inches			
Tool Comments:		2	Bianotor.				
roor comments.							

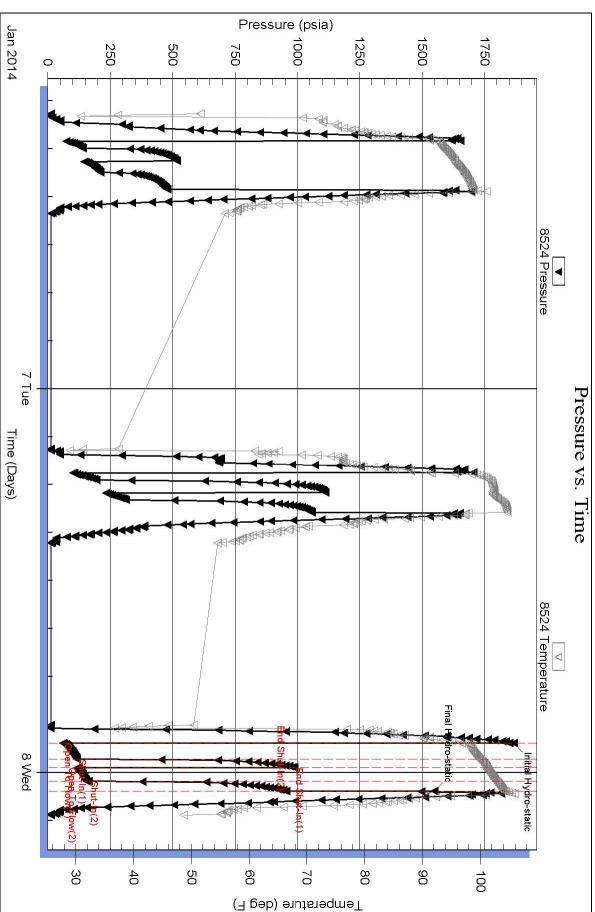
Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Shut-In Tool	5.00			3830.00		
Hydrolic Tool	5.00			3835.00		
Packer	5.00			3840.00	20.00	Bottom Of Top Packer
Packer	5.00			3845.00		
Anchor	5.00			3850.00		
Change Over Sub	0.75			3850.75		
Drill Pipe	30.58			3881.33		
Change Over Sub	0.75			3882.08		
Anchor	26.00			3908.08		
Recorder	1.00	6806	Inside	3909.08		
Recorder	1.00	8524	Outside	3910.08		
Bull Plug	3.00			3913.08	68.08	Bottom Packers & Anchor

Total Tool Length: 88.08

RERIA		DRI	LL S	STEM TEST F	REPORT	-		FLUID S	UMMAR
	;	BlackTe	ea Oil		29-14s-32	w Logan			
		1011 C	entenn	ial Blvd. Ste. Hays Kans	as 67601	Krebs O			
						Job Ticket:	19165	DST#:1	
		ATTN:	Anoth	oony Steinke		Test Start: 2	2014.01.06 @ 00	6:47:00	
Aud and Cushion Inf	ormation								
<i>I</i> ud Type: Gel Chem				Cushion Type:			Oil A PI:		deg API
/lud Weight: 9.00	lb/gal			Cushion Length:		ft	Water Salinity:		ppm
/iscosity: 4.60	sec/qt			Cushion Volume:		bbl			
Vater Loss: 55.94	in ³			Gas Cushion Type:					
Resistivity:	ohm.m			Gas Cushion Pressure	:	psia			
Salinity: 4000.00	ppm								
Filter Cake: 1.00	inches								
Recovery Information	n								
				Recovery Table					
	Leng ft	th	Description			Volume bbl			
	<u> </u>	240.00	Very	lightly oil spotted mud mu	ud 100%	2.93	6		
Тс	otal Length:	240	.00 ft	Total Volume:	2.936 bbl				
Nu	um Fluid Samp	oles: 0		Num Gas Bombs:	0	Serial #	ŧ		
	boratory Nar			Laboratory Location	า:				
	ecovery Com								

Printed: 2014.01.07 @ 00:21:32

Superior Testers Enterprises LLC Ref. No: 19165



Krebs O

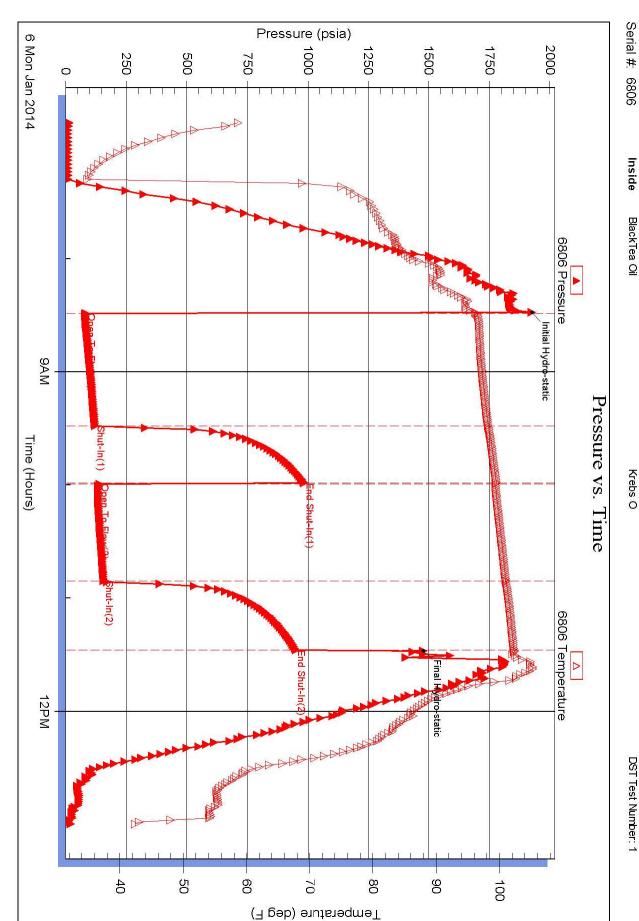
Serial #: 8524

Outside

BlackTea Oil

Printed: 2014.01.07 @ 00:21:32

Superior Testers Enterprises LLC Ref. No: 19165





DRILL STEM TEST REPORT

Prepared For: BlackTea Oil

1011 Centennial Blvd. Ste. Hays Kansas 67601

ATTN: Anothony Steinke

Krebs O

29-14s-32w Logan

 Start Date:
 2014.01.07 @ 11:25:00

 End Date:
 2014.01.07 @ 18:01:30

 Job Ticket #:
 19166
 DST #:
 2

Superior Testers Enterprises LLC PO Box 138 Great Bend KS 67530 1-800-792-6902 BlackTea Oil

	PERM	DRILL STEM TE	ST REPO	ORT				
		BlackTea Oil	29-14 s -32w Logan					
	ESTER	1011 Centennial Blvd. Ste. Ha	ys Kansas 6760	01 Kre	ebs O			
				Job	Ticket: 19	9166	DST	#:2
		ATTN: Anothony Steinke		Tes	t Start: 20	014.01	.07 @ 11:25:00	C
GENERAL I	NFORMATION:							
Formation: Deviated: Fime Tool Oper Fime Test Ende		ft (KB)		Tes	ter:	Dustin	ntional Bottom Ellis Scott City-45	Hole (Initial)
nterval: Total Depth:	3935.00 ft (KB) To 39 3960.00 ft (KB) (T	/D)		Ref	erence Ele		2662.	00 ft (KB) 00 ft (CF)
Hole Diameter:	7.88 inchesHole	e Condition: Fair			KB1	to GR/0	CF: 7.	00 ft
Press@RunDe Start Date: Start Time: TEST COMN	2014.01.07 11:25:00 MENT: 1st Open 30 m 1st Shut in 45 m 2nd Open 30 m	@ ft (KB) End Date: End Time: inutes Fair building blow reache inutes No blow back. inutes Weak surface blow died inutes No blow back			b.: Btm: Btm: bucket of v	2014.0 w ater.	2014.01. 11.07 @ 13:57: 11.07 @ 16:26:	30
	2110 SHUU III 45 II Pressure vs. 3						JMMARY	
1750 1250 1000 750 250 0 1000 1000 1000 1000 1000 1000 1	0000 Presure	000 Temperature 000 Te	0 1 31 76	Pressure (psia) 1900.46 81.45 60.78 324.71 76.77 61.68 115.52 1766.68	Temp (deg F) 92.59 97.05 96.42 98.33	Anr Initial Oper Shut- End S Oper Shut- End S	Hydro-static 1 To Flow (1) In(1) Shut-In(1) 1 To Flow (2)	
	Recovery		Gas Rates					
Length (ft) 42.00	Description Oil spotted mud mud 100	Volume (bbl) % 0.31			Choke (i	inches)	Pressure (psia)	Gas Rate (Mct/d)

REAL	DRILL STEM TES	T REPO	RT			
ENTERPRISES LLC	BlackTea Oil		29-14s-32	w Logar	า	
	1011 Centennial Blvd. Ste. Hays	Kansas 67601	Krebs O			
			Job Ticket:	19166	DST	#:2
	ATTN: Anothony Steinke		Test Start:	2014.01.07	7 @ 11:25:00)
GENERAL INFORMATION:	•					
Formation:Lansing LDeviated:NoWhipstock:Time Tool Opened:13:58:30Time Test Ended:18:01:30	ft (KB)		Test Type: Tester: Unit No:	Dustin Ell	onal Bottom lis ott City-45	Hole (Initial)
Interval:3935.00 ft (KB) To3Total Depth:3960.00 ft (KB) (ToHole Diameter:7.88 inches Ho			Reference I	Elevations: B to GR/CF	2662.	00 ft (KB) 00 ft (CF) 00 ft
Serial #: 6839						
Press@RunDepth:psiaStart Date:2014.01.07Start Time:11:35:00	End Date:	2014.01.07 20:53:30	Capacity: Last Calib.: Time On Btm: Time Off Btm:		5000. 2014.01.	00 psia 07
Pressure vs.	Time 6839 Temperature	Time	PRESSU			
0033 Pressure 0033 Pressure 1700 1000	- 00 - 00 - 00 - 00 - 00 - 00 - 00 - 00	(Min.)	Pressure Temp (psia) (deg F	Annot		
Recovery				as Rates		
Length (ft) Description	Volume (bbl)				essure (psia)	Gas Rate (Mcf/d)
42.00 Oil spotted mud mud 10	0.31			1		1

TERPRISES LLC	BlackTea Oil			29-	14c-32w		an	
(STER				29-14s-32w Logan				
	1011 Centennial Blvd. Ste.	Hays	Kansas 6760	1 Kre	ebs O			
					Ticket: 19		DST	
	ATTN: Anothony Steinke			Tes	t Start: 20	014.01.	07 @ 11:25:00	0
INFORMATION:								
	ft (KB)			Tes	ter:	Dustin	Ellis	Hole (Initial)
3960.00 ft (KB) (T	/D)			Ref			2662.	00 ft (KB) 00 ft (CF)
: 7.88 inchesHole	Condition: Fair				KB	to GR/C	CF: 7.	00 ft
2014.01.07 11:25:00 MENT: 1st Open 30 m 1st Shut in 45 m 2nd Open 30 m	End Date: End Time: inutes Fair building blow read inutes No blow back. inutes Weak surface blow di	:hed 2.	18:01:00 5 inches into	Last Cali Time On Time Off a 5 gallon b	b.: Btm: Btm: pucket of v	2014.0 water.	2014.01. 1.07 @ 13:57: 1.07 @ 16:27:	30
3150 Presure	8159 Temperature	- 110 - 100 - 80 - 80 - 80 - 80	Time (Min.) 0 1 32 76 76	Pressure (psia) 1923.40 79.00 84.68 361.37 80.20	Temp (deg F) 102.48 104.24 107.03 109.44	Ann Initial Open Shut- End S Open	Hydro-static To Flow (1) In(1) Shut-In(1) To Flow (2)	
Best Ste Person Time (Hous)	520041(0) 221.2 2002 E119(2) E12041(2) E1	ature (deg F) - 70 - 80 - 80 - 40 - 40	115 148 150	92.22 146.60 1865.02	111.64	End S	Shut-In(2)	
Recovery					Ga	s Rate	es	
Description	Volume (bbl)				Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)
Oil spotted mud mud 100	% 0.31							
	Lansing L No Whipstock: ened: 13:58:30 led: 18:01:30 3935.00 ft (KB) To 39 3960.00 ft (KB) (TV : 7.88 inchesHole 2014.01.07 11:25:00 MENT: 1st Open 30 m 2nd Open 30 m 2nd Shut in 45 m Pressure vs. T 3900 Pressure Description	Lansing L No Whipstock: ft (KB) energy 13:58:30 3935.00 ft (KB) To 3960.00 ft (KB) (TVD) 3960.00 ft (KB) (TVD)	Lansing L No Whipstock: ft (KB) and: 13:58:30 3935.00 ft (KB) To 3960.00 ft (KB) (TVD) 3960.00 ft (KB) (TVD) 3960.00 ft (KB) (TVD) T 7.88 inchesHole Condition: Fair 7159 epth: 146.60 psia @ ft (KB) 2014.01.07 End Date: 11:25:00 End Time: MENT: 1st Open 30 minutes Fair building blow reached 2 1st Shut in 45 minutes No blow back. 2nd Open 30 minutes Weak surface blow died off. 2nd Shut in 45 minutes No blow back Pressure vs. Time	Lansing L No Whipstock: ft (KB) ened: 13:58:30 3935.00 ft (KB) To 3960.00 ft (KB) (TVD) 3960.00 ft (KB) (TVD) : 7.88 inchesHole Condition: Fair 7159 epth: 146.60 psia @ ft (KB) 2014.01.07 End Date: 2014.01.07 11:25:00 End Time: 18:01:00 MENT: 1st Open 30 minutes Fair building blow reached 2.5 inches into 1st Shut in 45 minutes No blow back. 2nd Open 30 minutes Weak surface blow died off. Flushed tool 2nd Shut in 45 minutes No blow back 2nd Open 30 minutes Weak surface blow died off. Flushed tool 2nd Shut in 45 minutes No blow back 2nd Open 30 minutes weak surface blow died off. Flushed tool 2nd Shut in 45 minutes No blow back The surface of the surface blow died off. Flushed tool 2nd Shut in 45 minutes No blow back Recovery Description Volume (bb)	Lansing L No Whipstock: ft (KB) Tes aned: 13:58:30 Tes led: 18:01:30 Unit 3935.00 ft (KB) To 3960.00 ft (KB) (TVD) Ref 3960.00 ft (KB) (TVD) : 7.88 inchesHole Condition: Fair 3159 epth: 146.60 psia @ ft (KB) Capacity 2014.01.07 End Date: 2014.01.07 Last Cali 11:25:00 End Time: 18:01:00 Time On Time Off MENT: 1st Open 30 minutes Fair building blow reached 2.5 inches into a 5 gallon to 1st Shut in 45 minutes No blow back. 2nd Open 30 minutes Weak surface blow died off. Flushed tool weak surface 2nd Shut in 45 minutes No blow back 2nd Shut in 45 minutes No blow back 2nd Open 30 minutes Weak surface blow died off. Flushed tool weak surface 2nd Shut in 45 minutes No blow back 2nd Shut in 45	Lansing L No Whipstock: ft (KB) Test Type: aned: 13:58:30 Tester: led: 18:01:30 Unit No: 3935.00 ft (KB) To 3960.00 ft (KB) (TVD) 3960.00 ft (KB) (TVD) : 7.88 inchesHole Condition: Fair KB 1 2014.01.07 End Date: 2014.01.07 Last Calib.: 11:25:00 End Time: 18:01:00 Time On Btrx: Time Off Btrx: MENT: 1st Open 30 minutes Fair building blow reached 2.5 inches into a 5 gallon bucket of v 1st Shut in 45 minutes No blow back. 2nd Open 30 minutes Weak surface blow died off. Flushed tool w eak surface blow died off. This field in 145 minutes No blow back. 2nd Shut in 45 minutes No blow back Time PRESSUF Time Resource vs. Time PRESSUF (Min.) 0 1923.40 104.248 1 79.00 104.248 1 15 92.22 110.74 1 102.48 1 15 92.22 110.74 1 103.44 1 104.248 1 103.32 1 105 126.02 111.92 1 105 126.02 111.92 1 107.94 1 108.44 1 109.44 1	Lansing L No Whipstock: ft (KB) Test Type: Convert Destrict ide: 13:58:30 Testr: Dustin ide: 18:01:30 Unit No: 3315-S 3930.00 ft (KB) To 3960.00 ft (KB) (TVD) Reference Elevation 3960.00 ft (KB) (TVD) Reference Elevation 3960.00 ft (KB) (TVD) Capacity: 2014.01.07 End Date: 2014.01.07 11:25:00 End Time: 18:01:00 Time On Btm: 2014.0 Time Off Btm: 2014.0 Time Off Btm: 2014.0 MENT: 1st Open 30 minutes Fair building blow reached 2.5 inches into a 5 gallon bucket of w ater. 1st Shut in 45 minutes No blow back. 2nd Open 30 minutes Weak surface blow died off. Flushed tool w eak surface blow died off. 1932.40 104.24 Open 315 9 9 9 104.60 110.32 109.32 Open 11:25:00 10 10 109.32 109.44 110.33 110.33 110.33 110.33 110.33 110.33 110.33 110.32 110.32 110.32 110.32 109.32 109.44 111.64	Lansing L No Whipstock: ft (KB) Test Type: Conventional Bottom Tester: Description Volume (Ma) Test Type: Conventional Bottom Index: 18:01:30 Unit No: 3315-Scott City-45 3935.00 ft (KB) To 3960.00 ft (KB) (TVD) 2662. 3936.00 ft (KB) (TVD) 2662. 1959 Capacity: 5000. epth: 146.60 psia ft (KB) Capacity: 5000. 2014.01.07 End Date: 2014.01.07 Last Calib.: 2014.01.07 @ 13.57: Time Off Btrm: 2014.01.07 @ 16.27: Time Off Btrm: 2014.01.07 @ 16.27: MENT: 1st Open 30 minutes Fair building blow reached 2.5 inches into a 5 gallon bucket of w ater. 1st Shut in 45 minutes No blow back. 2nd Open 30 minutes Weak surface blow died off. Fushed tool weak surface blow died off. Pressure Temp Annotation 111.52 Pressure vs. Time Time Off Btrm: 210.24.01 Annotation 111.52 Pressure vs. Time Time Off Btrm: Annotation 111.64 Finutes No blow back 109.24 Open To Flow(1) 35.57 2014.01.07 End Shut

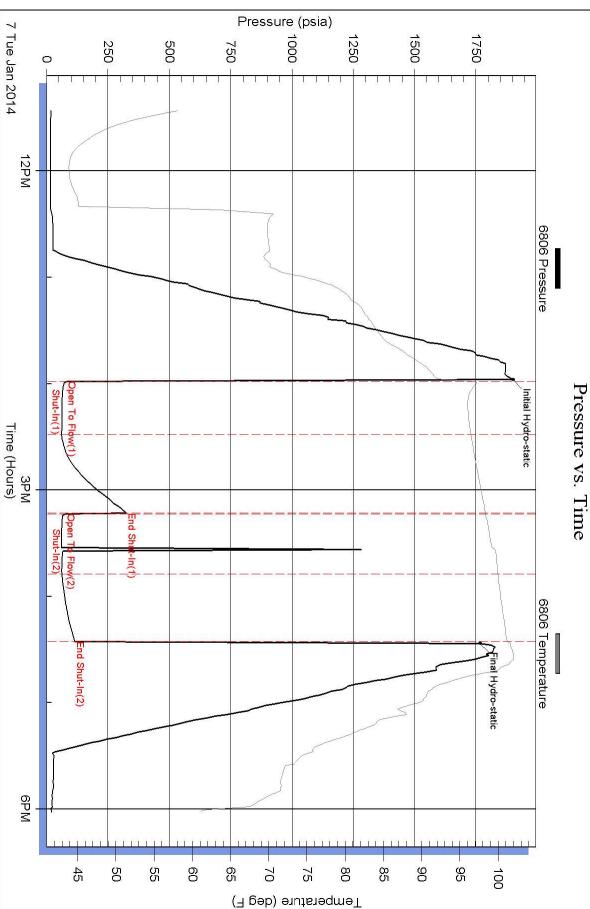
	RERIO		DRILI	TOOL DIAGRAM			
		;	BlackTea	Oil		29-14s-32w Logan	
				ennial Blvd. Ste. Hays Kar	nsas 67601	Krebs O	
						Job Ticket: 19166	DST#:2
			ATTN: A	nothony Steinke		Test Start: 2014.01.07 @	2 11:25:00
Tool Information	on		•				
Drill Pipe:	Length:	3892.00 ft	Diameter:	3.80 inches Volume:	54.59 bbl	Tool Weight:	2000.00 lb
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 inches Volume:	0.00 bbl	Weight set on Packer:	20000.00 lb
Drill Collar:	Length:	30.70 ft	Diameter:	2.25 inches Volume:	0.15 bbl	Weight to Pull Loose:	90000.00 lb
		10.01.0		Total Volume:	54.74 bbl	Tool Chased	3.00 ft
Drill Pipe Above		10.31 ft				String Weight: Initial	68000.00 lb
Depth to Top Pac		3935.00 ft				Final	68000.00 lb
Depth to Bottom		ft					
Interval between	Packers:						
Tool Length:		48.28 ft	Diamatan	C 75 inches			
Number of Packe	ers:	2	Diameter:	6.75 inches			
Tool Comments:							

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
P.O. Sub	0.31			3912.70		
C.O. Sub	0.31			3913.01		
P.O. Sub	0.31			3913.32		
Recorder	1.80		Fluid	3915.12		
Conv. S.I. Tool	1.52			3916.64		
Sampler	1.10			3917.74		
HMV	2.10			3919.84		
Recorder	1.80		Inside	3921.64		
Telemetry Tool	7.01			3928.65		
Jars	2.05			3930.70		
Bypass Hanger	0.32			3931.02		
Safety Joint	0.78			3931.80		
Packer	1.78			3933.58	22.61	Bottom Of Top Packer
Packer	1.42			3935.00		
Stubb	0.36			3935.36		
Recorder Carrier	1.80			3937.16		
Recorder	0.00	6806	Outside	3937.16		
Recorder	0.00	6839	Outside	3937.16		
Perforations	18.00			3955.16		
Bypass Receiver	0.85			3956.01		
Blank Spacing	0.00			3956.01		
Stubb	0.36			3956.37	25.67	Tool Interval
Packer	1.42			3957.79		
Bypass Hanger	0.30			3958.09		
Recorder	1.80	8159	Below	3959.89		
Collar	0.00			3959.89		

	PERIS		DRI	LL S	TEMTES	ST R	EPOR	Г		FLUID S	UMMAR
	ERPRISES LLC		BlackTea Oil					29-14s-32	w Logan		
	Corrector		1011 C	entennia	l Blvd. Ste. Hays	s Kansa	as 67601	Krebs O			
								Job Ticket:	19166	DST#: 2	
			ATTN:	Anotho	ny Steinke			Test Start:	2014.01.07 @	11:25:00	
lud and Cu	shion Info	ormation									
lud Type: Ge					Cushion Type:				Oil A PI:		deg AP
lud Weight:	9.00 lk				Cushion Length:			ft	Water Salinit	iy:	ppm
iscosity:	42.00 s	-			Cushion Volume			bbl			
ater Loss:		1 ³			Gas Cushion Ty						
esistivity:	7.20 o				Gas Cushion Pre	essure:		psia			
alinity: Iter Cake:	6000.00 p 1.00 ir										
ecovery In	formation)									
					Recovery Tab	le			_		
		Lengt ft	th		Description			Volume bbl			
			42.00	Oil spot	tted mud mud 10	0%		0.30	9		
	Tot	al Length:	42.	.00 ft	Total Volume	:	0.309 bbl				
	Nur	m Fluid Samp	les: 0		Num Gas Bor	mbs:	0	Serial	#:		
	Lat	boratory Nam	ne:		Laboratory L	ocatior	1:				
	Red	covery Com	ments:								

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Superior Testers Enterprises LLC Ref. No: 19166



1

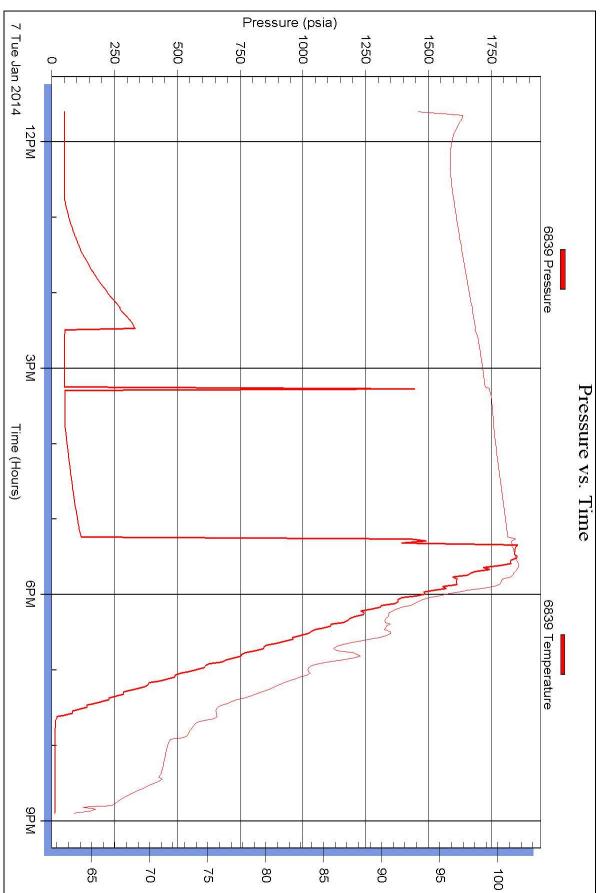
Krebs O

Serial #: 6806

BlackTea Oil

Printed: 2014.01.07 @ 16:12:46

Superior Testers Enterprises LLC Ref. No: 19166



Temperature (deg F)

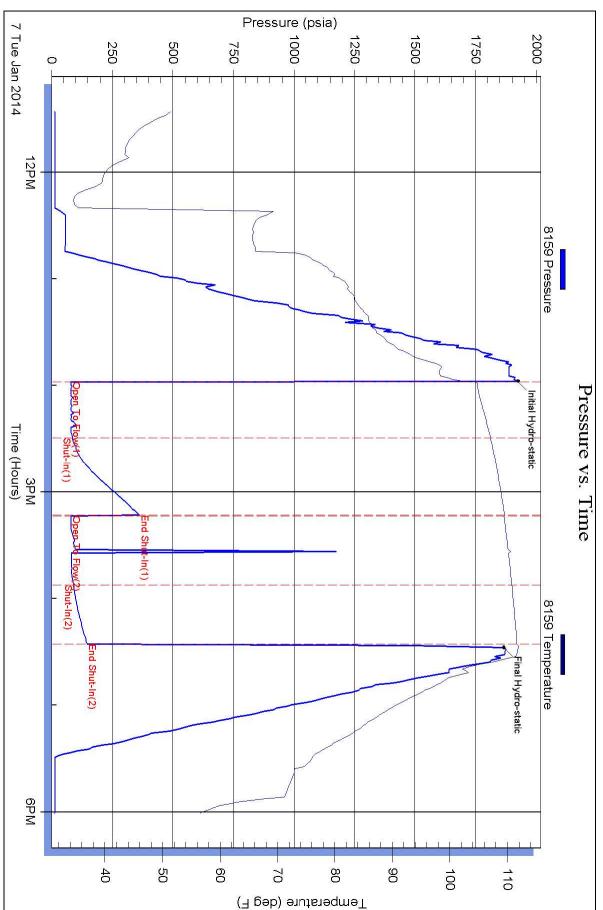
Serial #: 6839

BlackTea Oil

Krebs O

Printed: 2014.01.07 @ 16:12:47

Superior Testers Enterprises LLC Ref. No: 19166



Serial #: 8159

BlackTea Oil

Krebs O