Confidentiality Requested:

CORRECTION #1

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1137052

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

WELL	HISTORY	DESCRIPTI	ON OF WE	LL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
	Elevation: Ground: Kelly Bushing:
Gas D&A ENHR SIGW	Total Vertical Depth: Plug Back Total Depth:
OG GSW Temp. Abd. CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Drilling Fluid Management Plan
Plug Back Conv. to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)
	Chloride content: ppm Fluid volume: bbls
Commingled Permit #:	Dewatering method used:
Dual Completion Permit #:	
SWD Permit #:	Location of fluid disposal if hauled offsite:
ENHR Permit #:	Operator Name:
GSW Permit #:	Lease Name: License #:
	Quarter Sec TwpS. R East West
Spud Date orDate Reached TDCompletion Date orRecompletion DateRecompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY				
Confidentiality Requested				
Date:				
Confidential Release Date:				
Wireline Log Received				
Geologist Report Received				
UIC Distribution				
ALT I II III Approved by: Date:				

1137052

Operator Nar	me:					Lease Nan	ne:	 	Well #:	 	
Sec	Twp	_S. I	R	East	West	County:					
							_		 	 	

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional S	(heate)	Yes No	L	og Formation (Top), Depth and Datum			Sample	
Samples Sent to Geol		🗌 Yes 🗌 No	Nam	е		Тор	Datum	
Cores Taken Electric Log Run		Yes No						
List All E. Logs Run:								
		CASING Report all strings set-c			on, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
	· · ·	ADDITIONAL	CEMENTING / SQL	JEEZE RECORD	·	· · · · · ·		
Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives				
Protect Casing Plug Back TD								
Plug Off Zone								
Did you perform a hydraulic fracturing treatment on this well? Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 Was the hydraulic fracturing treatment information submitted to the chemical disclosure re-				Yes ? Yes Yes	No (If No, skip	o questions 2 an o question 3) out Page Three o		
Shots Per Foot	PERFORATI Specify	s Set/Type orated		cture, Shot, Cement mount and Kind of Mat		d Depth		

TUBING RECORD:	Siz	ze:	Set At:		Packe	r At:	Liner F	un:	No	
Date of First, Resumed Production, SWD or ENHR.			} .	Producing M	ethod:	ping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bb	ls.	Gas	Mcf	Wate	er	Bbls.	Gas-Oil Ratio	Gravity
				-						
						PRODUCTION IN	NTERVAL:			
Vented Solo	1 🗌	Used on Lease		Open Hole	Perf.	(Submit	Comp. A <i>CO-5</i>)	Commingled (Submit ACO-4)		
(If vented, Submit ACO-18.)		D-18.)		Other (Specify)						

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Form	ACO1 - Well Completion
Operator	Citation Oil & Gas Corp.
Well Name	Baumer 66
Doc ID	1137052

All Electric Logs Run

Geologist Log
Dual Induction Log
Compensated Neutron Log
Micro Log

Summary of Changes

Lease Name and Number: Baumer 66

API/Permit #: 15-051-26450-00-00

Doc ID: 1137052

Correction Number: 1

Approved By: NAOMI JAMES

Field Name	Previous Value	New Value
Approved Date	04/25/2013	04/29/2013
Ground Surface Elevation	2086	2085
LocationInfoLink	https://solar.kgs.ku.edu/ kcc/detail/locationInform ation.cfm?section=27&t	https://solar.kgs.ku.edu/ kcc/detail/locationInform ation.cfm?section=27&t
Number of Feet East or West From Section Line	2640	2633
Quarter Call 1 - Largest	N2	NE
Quarter Call 2	S2	SW
Quarter Call 3	S2	SW
Quarter Call 4 - Smallest	S2	SW
Save Link	//kcc/detail/operatorE ditDetail.cfm?docID=11 25529	//kcc/detail/operatorE ditDetail.cfm?docID=11 37052



CONFIDENTIAL WELL COMPLETION FORM

1125529

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

WFI	Ľ.	HISTORY	- DESCRI	FWELL	ጲ	I FASE
			- DESCINI		x	LLASL

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	County:
	Lease Name: Well #:
Name: Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
	Elevation: Ground: Kelly Bushing:
Designate Type of Completion:	
New Well Re-Entry Workover Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.): If Workover/Re-entry: Old Well Info as follows:	Total Depth: Plug Back Total Depth: Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet If Alternate II completion, cement circulated from: feet depth to:
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW Plug Back: Plug Back Total Depth	Chloride content: ppm Fluid volume: bbls Dewatering method used: Location of fluid disposal if hauled offsite:
Commingled Permit #:	Onerster Name
Dual Completion Permit #:	Operator Name:License #:
SWD Permit #:	
ENHR Permit #:	Quarter Sec TwpS. R East West
GSW Permit #:	County: Permit #:
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

KOLAR Document ID: 1125529

Operator Nam	ne:			Lease Name:	Well #:
Sec	Twp	S. R	East West	County:	

Page Two

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken		<u> </u>	/es 🗌 No	1		L	og Forn	nation (Top), De	pth and	d Datum	Sample	
(Attach Additional Sheets) Samples Sent to Geological Survey			(N	lame)			Тор	Datum	
Cores Taken Electric Log Run Geologist Report / M List All E. Logs Run:	Aud Logs	vey		∕es ∟ Νο ∕es □ Νο ∕es □ Νο ∕es □ Νο	1							
			Rep	CASI ort all strings	NG RECO		Nev		duction, etc.			
Purpose of String		ze Hole Drilled	Si	ze Casing et (In O.D.)		Weight _bs. / Ft.		Setting Depth	Type o Cemei		# Sacks Used	Type and Percent Additives
Purpose:		Depth	Turo	ADDITIO e of Cement		NTING / S		EEZE RECC		and Pa	ercent Additives	
Perforate	Тор	Bottom	тур	e of Cement	#0				туре	anu re	Acent Additives	
Protect Casing Plug Back TD Plug Off Zone												
 Did you perform a h Does the volume of Was the hydraulic fractional first Production 	the total base acturing treat	e fluid of the hy ment informat	ydraulic fi ion subm	acturing treat	emical disclo		stry?	Gas Lift	No (If	No, skip No, fill c	o questions 2 an o question 3) out Page Three o	
Estimated Production Per 24 Hours	1	Oil B	bls.	Gas Mcf Water Bbls. Gas-Oil Ratio					Gravity			
DISPOSIT	TION OF GAS	8:		METHOD OF				COMPLETION:				N INTERVAL: Bottom
Vented Sold Used on Lease (If vented, Submit ACO-18.)			Open Hole	Perf.		Dually Comp. Commingled (Submit ACO-5) (Submit ACO-4)				Тор		
		Perforat Bottor		Bridge Plug Type		e Plug t At		,	Acid, Fracture, Sho (Amount ar		enting Squeeze of Material Used)	Record
TUBING RECORD:	Size:		Set At:		Packer	At:						

Form	ACO1 - Well Completion					
Operator	Citation Oil & Gas Corp.					
Well Name	Baumer 66					
Doc ID	1125529					

All Electric Logs Run

Geologist Log
Dual Induction Log
Compensated Neutron Log
Micro Log

Form	ACO1 - Well Completion			
Operator	Citation Oil & Gas Corp.			
Well Name	Baumer 66			
Doc ID	1125529			

Perforations

Shots Per Foot	Perforation Record	Material Record	Depth
6		Spotted 500 gals 15% HCL. Treated with 500 gals 15% HCL, 400# rock salt, 1000 gals 15% HCL.	3570'
6	3556' - 3570'	Polymer Gel Treatment: Stages 1-5	3570'

Form	ACO1 - Well Completion				
Operator	Citation Oil & Gas Corp.				
Well Name	Baumer 66				
Doc ID	1125529				

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	12.25	8.625	24	1318	С	500	3%cc 2% gel
Production	7.875	5.5	15.5	3638	С		10% salt, 2% gel, ¼# flo- seal/sxs.

QUALITY OILWELL CEMENTING, INC. Federal Tax I.D.# 20-2886107

Phone 785-483-2025 Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 8681

Cell 785-324-1041					A Providence of the state	man an all marting			
Sec.	Twp.	Range		County	State	On Location	Finish		
Date 3 15 13 27	11	17	EL.	1.75	KANSAS		NO: 15 TAM		
without the structures and to		THE STREET OF L	Locati	ion	and the second of a second	BAR BATTERALY ST	Investigation transmitter		
Lease Paumre		Well No. 1		Owner (Fratrio Or	in his section and section by	the state of the second		
Contractor Durr H.Q		and here were		Vou ara hora	ilwell Cementing, Inc. by requested to rent of	cementing equipmen	t and furnish		
Type Job L. GUCERCE		ANGO WE W. I.I.	Aun tr	cementer and	d helper to assist owr	ner or contractor to d	work as listed.		
Hole Size 12 4	T.D.	1320		Charge To	TATTON DE	1 and the second se			
Csg. The	Depth	1318	8,749	Street MC	M7 Curte	RAMMAN	Settlering and		
Tbg. Size	Depth			City Hou	STON	State TX, T	267		
Tool	Depth	duran	Arellix II	The above wa	s done to satisfaction ar	nd supervision of owner	agent or contractor.		
Cement Left in Csg.	Shoe J	loint / 0	and a second	Cement Amo	ount Ordered 500	Com Bec	22		
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Remarks:	11.27 12.20	Carl Horn Street, St.	"LARNIE	Salt	and the second sec				
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Mouse Hole		A STREET, B. CO. M. ST.	1.10	Kol-Seal					
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D/V or Port Collar		and the state of the state of the	Section 21	Sand	Conservation 1	Martin Marting	President and the second		
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Ognaturo									

QUALITY OILWELL CEMENTING, INC. Federal Tax 1.D.# 20-2886107

Phone 785-483-2025 Home Office P.O. Box 32 Russell, KS 67665 No. 6488

unt at solution

Cell 785-324-1041	Hard, R. Breiching, C. Breiching, C. S. 1990, Phys. Rev. D 55, 455 (1997). A second control of the second c
Sec. Twp. Range	County behavior State of ford the On Location Finish
Date 3 20-13 27 11 17 EL	
thread bies the manner regiment as Bt to ates a to be Locati	ON CONFUL- 10/2 N W/ INTO
Lease BAUMER Well No. # Colo	Owner CHARTON OTI
Contractor DUKE # 2 18 1105 100 lage demonstration	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish
Type Job PROD - STETNE	cementer and helper to assist owner or contractor to do work as listed.
Hole Size 7 % T.D. 3.1645	
Csg. 5 2 15LB-NEW Depth 3.638	Street 14077 CCG CC Street vie michel
Tbg. Size Depth	City HOUSTON State TX
Tool Toolarbala and GVI IND S Depth for the last last sold in	The above was done to satisfaction and supervision of owner agent or contractor.
Cement Left in Csg. Shoe Joint 84	Cement Amount Ordered 235 CLASSA IOSALT - 29FL-VIRELO
Meas Line Displace 810 44 BBLS	Storhatte officeroacte a sets of the YALAND SELVICE SUBJECT
EQUIPMENT ^{® (FIG.)} SIG I DIALORS DAN SIG	Common electronic coord to be a coord of electronic ele
Pumptrk 15 No. Cementer Helper NICK IO.	Poz. Mix
Bulktrk (No. Driver Driver LONNTE M.	Gelo at collaboration techna dot a fil for China HC (2017
Bulktrk P/U No. Driver Crisco Avio	
JOB SERVICES & REMARKS UD ve and and a	Hulls and the take of your light in a cold line a stand that a
Remarks: An antituting with a too have with a second secon	Salter 25/10/2016 house another sector and sector and a sector of the se
Rat Hole 30 SKS an en hours subject antimentation of	Flowseal of the sone of the sone of the sone provides of the sone of the
Mouse Hole 15 SKS	Kol-Seal
Centralizers	Mud CLR 48 500 gan 005 10 10 10 10 10 10 10 10 10 10 10 10 10
Baskets of the second s	CFL-117 or CD110 CAF 38
D/V or Port Collar	Sandhi ann a sua maran a'r llasa ann naithann a talla fna gal
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Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802 Kansas Corporation Commission

Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner Sam Brownback, Governor

April 23, 2013

Liana Ramirez Citation Oil & Gas Corp. 14077 Cutten Rd PO BOX 690688 HOUSTON, TX 77269-0688

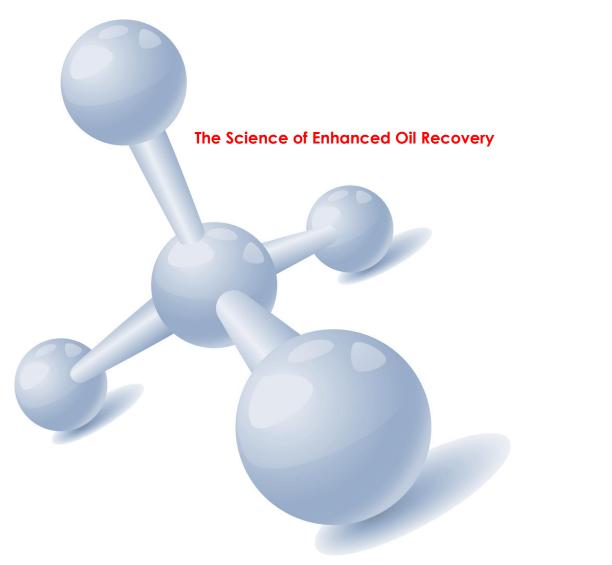
Re: ACO1 API 15-051-26450-00-00 Baumer B 66 N/2 Sec.27-11S-17W Ellis County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully, Liana Ramirez



Treatment Summary For

Citation Oil & Gas Corp.

MARCITsm Gel Conformance Bemis-Shutts Baumer #66 Ellis County, Kansas

April 4, 2013



TREATMENT SUMMARY

PURPOSE

Use MARCITsm polymer gel technology to 1) decrease water production, 2) lower producing fluid level, 3) improve draw-down on oil-saturated reservoir matrix rock, 4) improve oil recovery and well economics.

TREATMENT

TIORCO equipment and personnel arrived on location on April 1, 2013. A tailgate safety meeting was held to discuss all potential hazards specific to the job. TIORCO's Portable Unit #17 was connected to frac tanks for treatment supply water and to the wellhead for polymer solution injection. The unit was then connected to an electrical source. The treatment consisted of 1,258 BBLS of gel. The treatment started on April 1, 2013 at 21:00 and ended on April 3, 2013 at 03:47 The gel was made-up of 1,595 lbs. of EOR204 (Medium molecular weight polymer) and 336 lbs. of EOR684 (crosslinker). Details for each stage of the treatment, job log, and injection charts are included.

MARCITsm GEL QA/QC

Representative samples of cross-linked polymer solution were collected during all treatment stages to ensure that the intended gels would ultimately form. Pre-gel samples were stored at a temperature of 120°F in an oven onboard the TIORCO portable polymer injection unit. All samples indicated that gels formed as intended.

TIORCO is very interested in monitoring and evaluating the results of this treatment with time. If you should have questions or comments regarding the job, please do not hesitate to contact Mike Lantz in our Denver office at (303) 923-6440. We greatly appreciate the opportunity to be of service to Citation Oil & Gas Corp. and look forward to working with you again in the future.



TREATMENT STAGE LOG

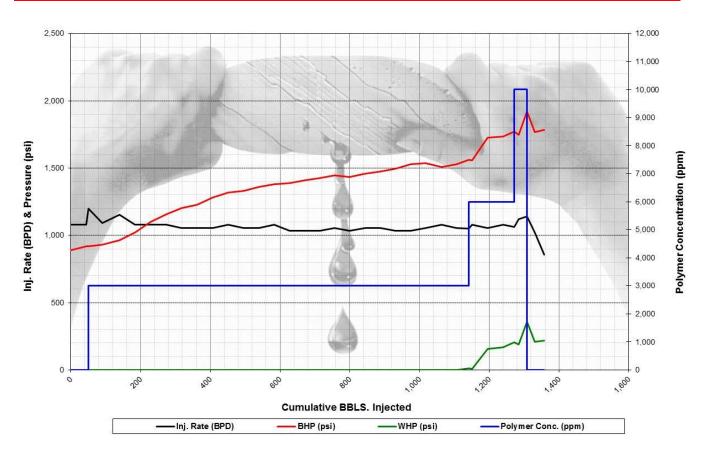
Stage	Date	Time	Date	Time	Polymer	BBLS /	WHP	(psi)	BHP	(psi)	Pump Rate (bpd)		Comments	
Staye	Begin	Begin	End	End	ppm	Stage	Begin	End	Begin	End	Begin	End	Comments	
1	4/1/13	9:00 PM	4/1/13	10:06 PM	0	50	0	VAC	889	920	1,080	1,080	Stage # 1: Water Flush With RU189 and K-31w	
2	4/1/13	10:06 PM	4/2/13	10:48 AM	3,000	1,092	VAC	10	920	1,562	1,080	1,080	Stage # 2: 3,000 PPM With K-31w	
3	4/2/13	10:48 AM	4/3/13	1:42 AM	6,000	129	10	205	1,562	1,773	1,080	1,080	Stage # 3: 6,000 PPM With K-31w	
4	4/3/13	1:42 AM	4/3/13	2:29 AM	10,000	37	205	360	1,773	1,921	1,080	1,080	Stage # 4: 10,000 PPM With K-31w	
5	4/3/13	2:29 AM	4/3/13	3:47 AM	0	50	360	220	1,921	1,785	1,080	1,080	Stage # 5: Water Flush With RU189 and K-31w	
Totals						1,358								

MARCITSM GEL QA/QC

Sample No.	Treatment Stage	Sample Date	Sample Time	Cum. Bbls.	Polymer ppm	Polymer:X- Linker Ratio	Comments
1	2	04/01/13	23:00	91	3,000	40:1	Graded 3g
2	2	04/02/13	11:00	627	3,000	40:1	Graded 3g
3	2	04/02/13	22:00	1,107	3,000	40:1	Graded 3g
4	3	04/03/13	00:00	1,195	6,000	40:1	Graded 6g
5	4	04/03/13	02:25	1,305	10,000	40:1	Graded 8g

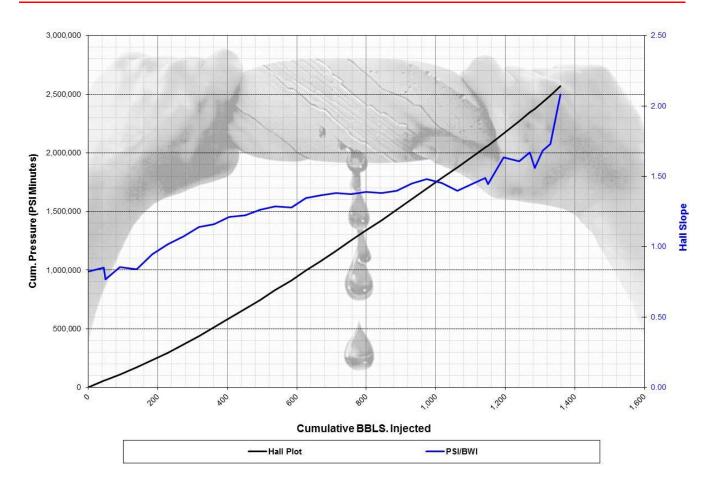








HALL SLOPE





TREATMENT JOB LOG

DATE	TIME	INJEC RA		CUM. INJ BBLS	WHP PSI	BHP PSI	HALL SLOPE	Polymer PPM	POLYMER LBS:	COMMENTS
		BPD	BPM						Estimate	
		0.0	Di ili							
1-Apr-13	21:00	1,080	0.75	0	1	889	0.82	0	0	Begin Well Treatment -Stage #1: Water Flush with Champion RU 189 and K-31w
1-Apr-13	22:00	1,080	0.75	45	0	919	0.85	0	0	
1-Apr-13	22:06	1,200	0.83	50	0	920	0.77	0	0	End Stage #1
1-Apr-13	22:06	1,200	0.83	50	0	920	0.77	3,000	0	Begin Stage #2: 3,000 PPM with Champion K-31w
1-Apr-13	23:00	1,093	0.76	91	0	933	0.85	3,000	43	Took Sample #1: Graded 3g
2-Apr-13	0:00	1,152	0.80	139	0	964	0.84	3,000	93	
2-Apr-13	1:00	1,080	0.75	184	0	1,022	0.95	3,000	141	
2-Apr-13	2:00	1,080	0.75	229	0	1,098	1.02	3,000	188	
2-Apr-13	3:00	1,080	0.75	274	0	1,156	1.07	3,000	235	
2-Apr-13	4:00	1,056	0.73	318	0	1,205	1.14	3,000	281	
2-Apr-13	5:00	1,056	0.73	362	0	1,226	1.16	3,000	327	
2-Apr-13	6:00	1,056	0.73	406	0	1,280	1.21	3,000	373	
2-Apr-13	7:00 8:00	1,080	0.75	451 495	0	1,320	1.22	3,000	421 467	
2-Apr-13		1,056	0.73		-	1,332	1.26	3,000	-	
2-Apr-13	9:00 10:00	1,056	0.73	539 584	0	1,360	1.29 1.28	3,000 3,000	513 560	
2-Apr-13 2-Apr-13	10:00	1,080	0.75	584 627	0	1,380 1,388	1.28	3,000	605	Tool: Comple #2: Oredad 2a
2-Apr-13 2-Apr-13	12:00	1,032	0.72	670	0	1,388	1.34	3,000	650	Took Sample #2: Graded 3g
2-Apr-13 2-Apr-13	12:00	1,032	0.72	713	0	1,408	1.38	3,000	695	
2-Apr-13 2-Apr-13	14:00	1,052	0.72	713	0	1,420	1.30	3,000	742	
2-Apr-13 2-Apr-13	15:00	1,030	0.73	800	0	1,448	1.37	3,000	742	
2-Apr-13	16:00	1,052	0.72	844	0	1,457	1.38	3.000	833	
2-Apr-13	17:00	1.056	0.73	888	0	1,475	1.40	3.000	879	
2-Apr-13	18:00	1,032	0.72	931	0	1,496	1.45	3,000	924	
2-Apr-13	19:00	1,032	0.72	974	0	1,527	1.48	3.000	969	
2-Apr-13	20:00	1,056	0.73	1,018	0	1,535	1.45	3,000	1,015	
2-Apr-13	21:00	1,080	0.75	1,063	0	1,507	1.40	3,000	1,063	
2-Apr-13	22:00	1,056	0.73	1,107	0	1,529	1.45	3,000	1,109	Took Sample #3: Graded 3g
2-Apr-13	22:48	1,050	0.73	1,142	10	1,562	1.49	3,000	1,145	End Stage #2
2-Apr-13	22:48	1,050	0.73	1,142	10	1,562	1.49	6,000	1,145	Begin Stage #3: 6,000 PPM with Champion K-31w
2-Apr-13	23:00	1,080	0.75	1,151	6	1,558	1.44	6,000	1,164	
3-Apr-13	0:00	1,056	0.73	1,195	155	1,727	1.64	6,000	1,257	Took Sample #4: Graded 6g
3-Apr-13	1:00	1,080	0.75	1,240	170	1,735	1.61	6,000	1,351	
3-Apr-13	1:42	1,063	0.74	1,271	205	1,773	1.67	6,000	1,416	End Stage #3
3-Apr-13	1:42	1,063	0.74	1,271	205	1,773	1.67	10,000	1,416	Begin Stage #4: 10,000 PPM with Champion K-31w
3-Apr-13	2:00	1,120	0.78	1,285	190	1,746	1.56	10,000	1,465	02:25 - 1305 BBLS. Took Sample #5: Graded 8g
3-Apr-13	2:29	1,142	0.79	1,308	360	1,921	1.68	10,000	1,545	End Stage #4
3-Apr-13	2:29	1,142	0.79	1,308	360	1,921	1.68	0	1,545	Begin Stage #5: Water Flush with Champion RU 189 and K-31w
3-Apr-13	3:00	1,022	0.71	1,330	210	1,768	1.73	0	1,545	
3-Apr-13	3:47	858	0.60	1,358	220	1,785	2.08	0	1,545	End Stage #5: Treatment Completed

