

1249471

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
 Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
 Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Black Tea Oil

Krebs B5

LTD 4435

Port Collar 2110 410 sks

Perfs

Morrow 4361-66

Johnson 4316-18, 4298-4308

TREATED BOTH WITH 5500 GAL 15% INS

Ft Scott 4208-18 1500 gal 15% INS

Pawnee 4176-82 750 gal 15% INS

Altamont 4146-56 3000 gal 15% INS

Marmaton 4126-34,4098-4112 1250 gal 15% INS

Summary of Changes

Lease Name and Number: Krebs B 5

API/Permit #: 15-109-21241-00-00

Doc ID: 1249471

Correction Number: 1

Approved By: NAOMI JAMES

Field Name	Previous Value	New Value
Amount of Surface Pipe Set and Cemented at	250	261
Approved Date	04/30/2014	04/27/2015
CasingPurposeOfString PDF_1	SURFACE	Surface
CasingPurposeOfString PDF_2	PRODUCTION	Production
CasingSettingDepthPDF F_1	250	261
CasingSettingDepthPDF F_2	4450	4463
CasingWeightPDF_1	16	23
CasingWeightPDF_2	20	15.5
If Alternate II Completion - Cement Circulated From		2110
If Alternate II Completion - Cement Circulated To		0

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
If Alternate II Completion - Sacks of Cement	450	410
Kelly Bushing Elevation	2732	2734
Method Of Completion - Commingled	No	Yes
Multiple Stage Cementing Collar Depth	2100	2110
Perf_Record_1		see attached report
Plug Back Total Depth	4450	4435
Producing Formation	KANSAS CITY / JOHNSON	see attached report
Save Link	../../../../kcc/detail/operatorEditDetail.cfm?docID=1202105	../../../../kcc/detail/operatorEditDetail.cfm?docID=1249471
TopsDatum1	-1307	-1627
TopsDatum2		-1582
TopsDatum3		-1474
TopsDatum4		-1442
TopsDatum5		-1412

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
TopsDatum6		-1364
TopsDepth1	4039	4361
TopsDepth2		4316
TopsDepth3		4208
TopsDepth4		4176
TopsDepth5		4146
TopsDepth6		4098
TopsName1	KANSAS CITY	morrow
TopsName2		Johnson
TopsName3		ft scott
TopsName4		pawnee
TopsName5		altamont
TopsName6		marmaton

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
Total Depth	4450	4464

Summary of Attachments

Lease Name and Number: Krebs B 5

API: 15-109-21241-00-00

Doc ID: 1249471

Correction Number: 1

Attachment Name



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1202105
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed

Form must be Signed

All blanks must be Filled

CONFIDENTIAL WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

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1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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ALLIED OIL & GAS SERVICES, LLC 061457

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
Oakley KS

DATE <u>1-30-14</u>	SEC <u>28</u>	TWP <u>14</u>	RANGE <u>32</u>	CALLED OUT	ON LOCATION <u>6:00pm</u>	JOB START <u>11:00pm</u>	JOB FINISH <u>11:30pm</u>
LEASE <u>Krebs B</u>	WELL # <u>5</u>	LOCATION <u>Oakley 22 mi S W, W,</u>		COUNTY <u>Logan</u>	STATE <u>KS</u>		
OLD OR (NEW) Circle one		<u>S, E into</u>					

CONTRACTOR <u>Am Eagle</u>	OWNER <u>Same</u>
TYPE OF JOB <u>Production Long string</u>	
HOLE SIZE <u>7 7/8</u>	T.D. <u>4464'</u>
CASING SIZE <u>5 1/2</u>	DEPTH <u>4463'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL <u>Port Collar</u>	DEPTH <u>2114'</u>
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT <u>25.17'</u>
CEMENT LEFT IN CSG. <u>25.17'</u>	
PERFS.	
DISPLACEMENT <u>105.62 bbl water</u>	

CEMENT		
AMOUNT ORDERED <u>230 sks ASC</u>		
<u>10% Salt, 5# Gilsomite, 2% Gcl</u>		
COMMON	@	
POZMIX	@	
GEL	<u>4 sks @ 23.40</u>	<u>93.60</u>
CHLORIDE	@	
ASC	<u>230 sks @ 20.90</u>	<u>4807.00</u>
Salt	<u>24 sks @ 26.35</u>	<u>632.40</u>
Gilsomite	<u>1150# @ .98</u>	<u>1127.00</u>
WFRIT	<u>1764 @ 58.70</u>	<u>704.40</u>
HANDLING <u>294.15 # @ 2.48</u>		<u>729.49</u>
MILEAGE <u>12.85 tons @ 25 mix 260</u>		<u>835.25</u>
		TOTAL <u>8929.14</u>

PUMP TRUCK # <u>120</u>	CEMENTER <u>Paul Beaver</u>
BULK TRUCK # <u>600</u>	HELPER <u>Tyler Flipse</u>
BULK TRUCK #	DRIVER <u>Chris Helpingstone</u>
BULK TRUCK #	DRIVER

REMARKS:
Run Pipe/Float Equip, Break circ.
Drop ball, ball went through shoe @ 2000'
Circ 1 hr. mix 12 bbl WFRIT
Mix 30 sks in R.H., Mix 200 sks
ASC down casing Displace w/ water
Plug did land @ 1500' w/ 100# net
Float did hold
Thank You!
Paul & Tyler

SERVICE	
DEPTH OF JOB	<u>4464'</u>
PUMP TRUCK CHARGE	<u>2765.75</u>
EXTRA FOOTAGE	@
MILEAGE <u>milv 25</u>	@ <u>7.90</u> <u>192.50</u>
MANIFOLD <u>Head</u>	@ <u>275.00</u>
<u>milv</u>	@ <u>4.40</u> <u>110.00</u>
TOTAL <u>3343.25</u>	

CHARGE TO: Black Tea

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT	
<u>Weatherford (5 1/2)</u>	
AEV Float shoe	@ <u>408.33</u>
Latchdown Plug Assy	@ <u>324.09</u>
Port Collar	@ <u>3042.00</u>
Baskets <u>3</u>	@ <u>394.29</u> <u>1182.87</u>
Turbellizers <u>8</u>	@ <u>93.60</u> <u>748.80</u>
TOTAL <u>5706.09</u>	

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

TOTAL CHARGES 17,978.48

DISCOUNT 2,454.47 IF PAID IN 30 DAYS

15,524.00 Net.

PRINTED NAME _____

SIGNATURE John L. Long