Kansas Corporation Commission Confidentiality Requested: OIL & GAS CONSERVATION DIVISION Yes No

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R East West
Address 2:	Feet from North / South Line of Section
City:	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
☐ New Well ☐ Re-Entry ☐ Workover	Field Name:
☐ Oil ☐ WSW ☐ SWD ☐ SIOW	Producing Formation:
Gas D&A ENHR SIGW	Elevation: Ground: Kelly Bushing:
☐ OG ☐ GSW ☐ Temp. Abd.	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to: w/ sx cmt.
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD	Drilling Fluid Management Plan
☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)
Commingled Permit #:	Chloride content:ppm Fluid volume: bbls
Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
ENHR Permit #:	
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	QuarterSecTwpS. R East West
Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II Approved by: Date:

1249471 CORRECTION #1

Operator Name:				Lease N	Name: _			Well #:		
Sec Twp	S. R	East	West	County	:					
INSTRUCTIONS: Shopen and closed, flow and flow rates if gas to	ring and shut-in pres o surface test, along	sures, whethe with final cha	er shut-in pre art(s). Attach	essure reac n extra shee	hed stati t if more	c level, hydrosta space is neede	itic pressures, bot d.	tom hole temp	erature, fluid re	ecovery,
Final Radioactivity Lo files must be submitte						ogs must be ema	ailed to kcc-well-lo	gs@kcc.ks.go	v. Digital electr	ronic log
Drill Stem Tests Taker (Attach Additional		Yes	☐ No				on (Top), Depth ar		Sampl	
Samples Sent to Geo	logical Survey	Yes	□No		Nam	е		Тор	Datum	1
Cores Taken Electric Log Run		☐ Yes ☐ Yes	☐ No ☐ No							
List All E. Logs Run:										
				RECORD	Ne					
	2	1				ermediate, product		T	I	
Purpose of String	Size Hole Drilled		Casing n O.D.)	Weig Lbs. /		Setting Depth	Type of Cement	# Sacks Used	Type and Pe Additive	
			ADDITIONAL	CEMENTIN	NG / SQL	JEEZE RECORD				
Purpose:	Depth Top Bottom	Type of	Cement	# Sacks	Used		Type and F	ercent Additives		
Perforate Protect Casing	100 20111111									
Plug Back TD Plug Off Zone										
1 lug 0 li 20 lio										
Did you perform a hydrau	ulic fracturing treatment	on this well?				Yes	No (If No, ski	ip questions 2 ar	nd 3)	
Does the volume of the t							= :	p question 3)		
Was the hydraulic fractur	ring treatment information	on submitted to	the chemical	disclosure re	gistry?	Yes	No (If No, fill	out Page Three	of the ACO-1)	
Shots Per Foot		ION RECORD Footage of Eac					cture, Shot, Cement			epth
	open,					,,				
TUBING RECORD:	Size:	Set At:		Packer A	t:	Liner Run:				
							Yes No			
Date of First, Resumed	Production, SWD or Ef	NHR. F	Producing Met	hod: Pumpin	a	Gas Lift 0	Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wat			Gas-Oil Ratio	Gra	avity
	1									
	ON OF GAS:		en Hole	METHOD OF			mmingled	PRODUCTION	ON INTERVAL:	ļ
Vented Solo	I Used on Lease bmit ACO-18.)		en noie _	Perf.	(Submit		mmingled mit ACO-4)			

Form	ACO1 - Well Completion
Operator	Black Tea Oil, LLC
Well Name	Krebs B 5
Doc ID	1249471

Casing

Purpose Of String		Size Casing Set	Weight	Setting Depth	Cement		Type and Percent Additives
Surface	12.25	8.625	23	261	COMMON	180	
Production	8.625	5.5	15.5	4463	COMMON	230	

Black Tea Oil

Krebs B5

LTD 4435

Port Collar 2110 410 sks

Perfs

Morrow 4361-66

Johnson 4316-18, 4298-4308

TREATED BOTH WITH 5500 GAL 15% INS

Ft Scott 4208-18 1500 gal 15% INS

Pawnee 4176-82 750 gal 15% INS

Altamont 4146-56 3000 gal 15% INS

Marmaton 4126-34,4098-4112 1250 gal 15% INS

Summary of Changes

Lease Name and Number: Krebs B 5 API/Permit #: 15-109-21241-00-00

Doc ID: 1249471

Correction Number: 1

Approved By: NAOMI JAMES

Field Name	Previous Value	New Value
Amount of Surface Pipe Set and Cemented at	250	261
Approved Date	04/30/2014	04/27/2015
CasingPurposeOfString PDF_1	SURFACE	Surface
CasingPurposeOfString PDF_2	PRODUCTION	Production
CasingSettingDepthPD F_1	250	261
CasingSettingDepthPD F_2	4450	4463
CasingWeightPDF_1	16	23
CasingWeightPDF_2	20	15.5
If Alternate II Completion - Cement		2110
Circulated From If Alternate II Completion - Cement Circulated To		0

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value	
If Alternate II Completion - Sacks of	450	410	
Cement Kelly Bushing Elevation	2732	2734	
Method Of Completion - Commingled	No	Yes	
Multiple Stage Cementing Collar Depth	2100	2110	
Perf_Record_1		see attached report	
Plug Back Total Depth	4450	4435	
Producing Formation	KANSAS CITY / JOHNSON	see attached report	
Producing Formation Save Link	JOHNSON //kcc/detail/operatorE ditDetail.cfm?docID=12	//kcc/detail/operatorE ditDetail.cfm?docID=12	
· ·	JOHNSON//kcc/detail/operatorE	//kcc/detail/operatorE	
Save Link	JOHNSON //kcc/detail/operatorE ditDetail.cfm?docID=12 02105	//kcc/detail/operatorE ditDetail.cfm?docID=12 49471	
Save Link TopsDatum1	JOHNSON //kcc/detail/operatorE ditDetail.cfm?docID=12 02105	//kcc/detail/operatorE ditDetail.cfm?docID=12 49471 -1627	
Save Link TopsDatum1 TopsDatum2	JOHNSON //kcc/detail/operatorE ditDetail.cfm?docID=12 02105	//kcc/detail/operatorE ditDetail.cfm?docID=12 49471 -1627	

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
TopsDatum6		-1364
TopsDepth1	4039	4361
TopsDepth2		4316
TopsDepth3		4208
TopsDepth4		4176
TopsDepth5		4146
TopsDepth6		4098
TopsName1	KANSAS CITY	morrow
TopsName2		Johnson
TopsName3		ft scott
TopsName4		pawnee
TopsName5		altamont
TopsName6		marmaton

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value	
Total Depth	4450	4464	

Summary of Attachments

Lease Name and Number: Krebs B 5

API: 15-109-21241-00-00

Doc ID: 1249471

Correction Number: 1

Attachment Name



Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

1202105

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

CONFIDENTIAL WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City:	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
□ Oil □ WSW □ SWD □ SIOW □ Gas □ D&A □ ENHR □ SIGW	Elevation: Ground: Kelly Bushing:
OG GSW Temp. Abd.	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD	Drilling Fluid Management Plan
☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)
Demot #	Chloride content: ppm Fluid volume: bbls
Commingled Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
ENHR Permit #:	Location of fluid disposal if fladied offsite.
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R
Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY				
Confidentiality Requested				
Date:				
Confidential Release Date:				
Wireline Log Received				
Geologist Report Received				
UIC Distribution				
ALT I II III Approved by: Date:				

KOLAR Document ID: 1202105

Page Two

Operator Name: _				Lease Name:			Well #:	
Sec Twp.	S. R.	E	ast West	County:				
	flowing and shu	ut-in pressures, v	vhether shut-in pre	ssure reached st	atic level, hydrosta	tic pressures, bot		val tested, time tool erature, fluid recovery,
Final Radioactivity files must be subm						iled to kcc-well-lo	gs@kcc.ks.gov	v. Digital electronic log
Drill Stem Tests Ta			Yes No			on (Top), Depth ar		Sample
Samples Sent to 0	Geological Surv	/ey	Yes No	Na	me		Тор	Datum
Cores Taken Electric Log Run Geologist Report / List All E. Logs Ru	_		Yes No Yes No Yes No					
		B	CASING eport all strings set-c		New Used	ion, etc.		
Purpose of Strir		Hole illed	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
			ADDITIONAL	CEMENTING / SO	UEEZE RECORD			
Purpose:		epth T Bottom	ype of Cement	# Sacks Used		Type and F	Percent Additives	
Perforate Protect Casi Plug Back T								
Plug Off Zor								
Did you perform a Does the volume Was the hydraulic	of the total base f	fluid of the hydrauli		_	=	No (If No, sk	ip questions 2 an ip question 3) out Page Three	,
Date of first Product Injection:	tion/Injection or R	esumed Production	Producing Meth	nod:	Gas Lift 0	Other (Explain)		
Estimated Production Per 24 Hours	on	Oil Bbls.					Gas-Oil Ratio	Gravity
DISPOS	SITION OF GAS:		N	METHOD OF COMP	LETION:			DN INTERVAL: Bottom
	Sold Used	I on Lease	Open Hole			mmingled mit ACO-4)	Тор	BOROTT
,	,			B.11 B1				
Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid,	Fracture, Shot, Cer (Amount and Kind	menting Squeeze I of Material Used)	Record
TUBING RECORD:	: Size:	Set	Δ+-	Packer At:				
TODING RECORD:	. 3126.	Set	n.	i donei Al.				

Form	ACO1 - Well Completion
Operator	Black Tea Oil, LLC
Well Name	Krebs B 5
Doc ID	1202105

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight		Type Of Cement		Type and Percent Additives
SURFACE	12.25	8.625	16	250	COMMON	180	
PRODUC TION	8.625	5.5	20	4450	COMMON	230	

ALLIED OIL & GAS SERVICES, LLC 062145 Federal Tax I.D. # 20-8651475

REMITTO P.O. E					SER	VICE POINT:	.,
SOUT	HLAKE, T	EXAS 760	092			- Dir Hley	-14
DATE 1/24/14	SEC.	TWP	RANGE 32	CALLED OUT	ON LOCATION	JOB START	10B FINISH
LEASE Krebs	WELL#	3-5	LOCATION PORKE	6 22/1 5	W Past word	COUNTY	STATE
OLD ORNEW (C		0	will Along Rive			1	
000 01(110) (0	4		mil Hang Kive	2 1840			
CONTRACTOR		Engle		OWNER	Some		
TYPE OF JOB 5		-		- OEMPNE			
	2/14	T.D	Z I A I	CEMENT	ORDERED/800	200	000
CASING SIZE A			PTH <i>761</i>	AMOUNT	OKDEKED 10 0 C	2000	08
	1/2		PTH 20/			0	
TOOL			PTH	_		. 90	/
PRES. MAX		MI	NIMUM	COMMON	180	_@D=	3222
MEAS, LINE		SH	OE JOINT	POZMIX		_@40	- 20
CEMENT LEFT I	N CSG.			_ GEL		_@ d3	- ZOUE
PERFS.			10 (200)	_ CHLORIDE	5 <i>b</i>	_@64 E	287
DISPLACEMENT			15-67881_	_ ASC			
	EQU	UIPMENT					
						@	-
PUMPTRUCK		ER Ala					
# 423-281	HELPER	Ken	in Kyan	-		_@	
BULK TRUCK # 386-310	DDIVED	Jus	m (Tws)			_@	
BULK TRUCK	DRIVER	Jus	in (iao)			_@	
#	DRIVER			ITANISI TAL	G 194.65 U-	-6-348	48222
				- HANDLIN		8.6670N	56220
	DE	MADIC.		MILENOG	1000		4)21 83
4	RE	MARKS:	1	<u>1</u> 9		IOIA	1104
Shorting Circu	futs, Mis	Clevent	Displus Conon	_	SERV	ICE	
				DEPTH OF	FIOR	261	1
Conent Rid	Citim	let 1			JCK CHARGE		15/225
Comment of the				EXTRAFO			
				MILEAGE	25	_@	1925
		Try	Kh-	— MANIFOL	D	_@40	22500
		14	las Keviri Turng	1 Ditel	1eliste 25	_@42 <u>~</u>	_ 1(6)
	4	7-0				@	
CHARGE TO: _	3104	/ ea		_		TOTA	L2089.25
STREET						IOIA	10001
CITY	C	TATE	710			:	
CITY	3	IAIC	ZIF		PLUG & FLOA	T EQUIPME	NT
				-		@	
To: Allied Oil &	& Gas Ser	vices, LLC	D. 1			@	
You are hereby	requested	to rent ce	menting equipment	t		1.022.00	
and furnish cem	enter and	helper(s)	to assist owner or				
contractor to do	work as i	is listed.	The above work wa			TOTA	L
done to satisfac	tion and s	upervisio	n of owner agent or			IOIA	
contractor. I ha	ve read ar	nd underst	and the "GENERA	LCALEGIA	X (If Any)		
TERMS AND	CONDITI	ONS" list	ed on the reverse sid	de. SALES IA	0 0	1 58	
				TOTALC	HARGES 6.8	11.00	
PRINTED NAM	E	010454-0444-010		DISCOUN	m 1,362.2	31 IF PA	AID IN 30 DAYS
. A LOTTI LID THAT	0	11	101		× 1100	7.26 Ne	4.
SIGNATURE	13.	Muni	Hickory	,	TFIC	1 4 4 4 1 1	853
SIGNATURE	delle	ywii	100000	_	623/		
	//				7 W. S. C.		

ALLIED OIL & GAS SERVICES, LLC 061457 Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999 SOUTHLAKE, TEXAS 76092	Dakly KS
DATE 1-30-14 SEC 8 TWP14 RANGE 32 CAL	LED OUT ON LOCATION JOB START JOB FINISH
	22 mi S W, W, Logan STATE
OLD OR (NEW) Circle one) S. Finto	
CONTRACTOR Am Cagle	OWNER Same
TYPE OF JOB Production Jons String	CEMENT
HOLE SIZE 7/6 T.D. 4469 CASING SIZE 51/2 DEPTH 4463	AMOUNT ORDERED 230 SKS ASC.
TUBING SIZE DEPTH	10% Selt, 5 # Gilsonite, 2% Gel
TOOL PORT / WILL DEPTH 2114	
PRES. MAX MINIMUM	COMMON@
MEAS. LINE SHOE JOINT 25,17 CEMENT LEFT IN CSG. 25.17	POZMIX
PERFS.	CHLORIDE@
DISPLACEMENT 105, 62661 water	(a)
EQUIPMENT	5alt 2488 @ 24.35 632.40
PUMPTRUCK CEMENTER Par Beaux	Gilsonite 1150to . 98 1/27.00
# 120 HELPERTYLEY Flipse BULKTRUCK	WFRIT 1714 @ 58.70 704.40
# 600 DRIVER Chris Helpinsstine	@
BULK TRUCK # DRIVER	HANDLING 29415-643 @ 2.48 729.49
	MILEAGE 12,85 trinsy 25mix 260 830,25
REMARKS:	TOTAL 8929.14
Run Proe/ Float Equip, Break circ	SERVICE
Drop ball, ball wort through shore 2000st City I hr. Mix 12 bbl wFR. It	
mix 30 sks in R.H., Mix 200 sks	DEPTH OF JOB 4464
ASC Down Casia Displace wel water Plus did land 12 1500 w/1000 # 1164.	PUMP TRUCK CHARGE 2765. 15 EXTRA FOOTAGE @
Floor did hold	MILEAGE MINY: 25 @ 7.76 192.50
- Book You.	MANIFOLD Head @ 375.000 MILV @ 4.40 110.00
Tast + Typer	@
CHARGE TO: Black Tea	TOTAL 33 43.25
STREET	101AL 32 13-32
CITYSTATEZIP	
	PLUC & FLOAT FOURMENT
	PLUG & FLOAT EQUIPMENT
	Weather ford (5 1/2) AFU Float shoe @ 408.33
	Weather ford (5 1/2) AFU Float shoe @ 408.33 Latendary Plug Assy @ 324.09
To: Allied Oil & Gas Services, LLC.	Weather ford (5 1/2) AFU Float shoe @ 408.33 Lakhdown Plug Assy @ 324.07 Part Collar @ 374.29 Baskets 3 @ 374.29 1182.87
You are hereby requested to rent cementing equipment	Weather ford (5 1/2) AFU Float shoe @ 408.33 Lakhdown Plug Assy @ 324.07 Pert Collar @ 3042.00
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was	Weather ford (5 1/2) AFU Float shoel @ 408.33 Lakhdown Plug Assy @ 324.09 Part Collar @ 374.29 1,182.87 Turbolicars 8 @ 93.40 748.80
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or	Weather ford (5 1/2) AFU Float short @ 408.33 Lakhdown Plug Assy @ 324.09 Port Collar @ 394.29 1182.87 Turbolicars 8 @ 93.60 748.80 TOTAL 5706.09
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was	Weather ford (5 1/2) AFU Float shot @ 408.33 Lakhdaun Plug Assy @ 3040.00 Part Collar @ 3040.00 Baskyts 3 @ 374.29 1182.87 [urbolicars B @ 93.60 748.80 TOTAL 5706.09
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL"	Weather ford (5 1/2) AFU Float shot @ 408.33 Lakhdaun Plus Assy @ 3042.00 Part Collar @ 3042.00 Baskets 3 @ 374.29 1,182.87 [Urbolicars B @ 93.40 748.80 TOTAL 5706.09 SALES TAX (If Any) TOTAL CHARGES 17,978.48
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL"	Weather ford (5 1/2) AFU Float short @ 408.33 Lakhdaun Plug Assy @ 324.09 Part Collar @ 374.29 1182.87 Turbolicars 8 @ 93.40 748.80 TOTAL 5706.09 SALES TAX (IF Any) TOTAL CHARGES 17.978.48 DISCOUNT 2,454,47 IF PAID IN 30 DAYS
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.	Weather ford (5 1/2) AFU Float shot @ 408.33 Latendaun Plus Assy @ 3040.00 Part Collar @ 3040.20 Baskets 3 @ 374.29 1180.87 Turbolicars 8 @ 93.40 748.80 TOTAL 5706.09 SALES TAX (If Any) TOTAL CHARGES 17,978,48