



Confidentiality Requested:

Yes No

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
-----------------------------------	-----------------	---

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1249316

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
 Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
 Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
--	---	---

Black Tea Oil

Krebs B4

LTD cased hole 4428'

Port collar 2130 360 sks

5 ½ set @ 4448' 200 sks

Perfs

Morrow 4322-34

Johnson 4314-16

Johnson 4302-06

Treated morrow and Johnson with 5500 gal 15% INS

Cherokee 4288-94 Did not treat

Ft Scott 4194-96

Pawnee 4154-62

Altamont 4136-46

Treated Ft Scott, Pawnee, Altamont with 4500 gal 15% INS

marmaton 4054-62 1500gal 15% INS

Summary of Changes

Lease Name and Number: Krebs B 4

API/Permit #: 15-109-21240-00-00

Doc ID: 1249316

Correction Number: 1

Approved By: NAOMI JAMES

Field Name	Previous Value	New Value
Amount of Surface Pipe Set and Cemented at	250	261
Approved Date	04/30/2014	04/27/2015
CasingNumbSacksUse dPDF_1	180	200
CasingNumbSacksUse dPDF_2	230	200
CasingPurposeOfString PDF_1	SURFACE	Surface
CasingPurposeOfString PDF_2	PRODUCTION	Production
CasingSettingDepthPD F_1	250	261
CasingSettingDepthPD F_2	4450	4448
CasingWeightPDF_1	16	23
CasingWeightPDF_2	20	15.5

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
If Alternate II Completion - Cement Circulated From		2130
If Alternate II Completion - Cement Circulated To		0
If Alternate II Completion - Sacks of Cement	450	360
Kelly Bushing Elevation	2721	2723
Method Of Completion - Commingled	No	Yes
Multiple Stage Cementing Collar Depth	2100	2130
Perf_Record_1		see attached report
Plug Back Total Depth	4450	4428
Producing Formation	KANSAS CITY / JOHNSON	See sttached report
Save Link	../../../../kcc/detail/operatorEditDetail.cfm?docID=1202177	../../../../kcc/detail/operatorEditDetail.cfm?docID=1249316
TopsDatum1	-1307	-1599
TopsDatum2		-1579
TopsDatum3		-1565

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
TopsDatum4		-1471
TopsDatum5		-1431
TopsDatum6		-1413
TopsDatum7		-1331
TopsDepth1	4028	4322
TopsDepth2		4302
TopsDepth3		4288
TopsDepth4		4194
TopsDepth5		4154
TopsDepth6		4136
TopsDepth7		4054
TopsName1	KANSAS CITY	Morrow
TopsName2		Johnson

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
TopsName3		Cherokee
TopsName4		Ft Scott
TopsName5		Pawnee
TopsName6		Altamont
TopsName7		Marmaton

Summary of Attachments

Lease Name and Number: Krebs B 4

API: 15-109-21240-00-00

Doc ID: 1249316

Correction Number: 1

Attachment Name



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1202177
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

CONFIDENTIAL WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
-----------------------------------	-----------------	---

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
---	--	------------------------------------

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
----------------	-------	---------	------------	--

ALLIED OIL & GAS SERVICES, LLC 061458

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT: Oakley KS

DATE <u>2-1-14</u>	SEC. <u>28</u>	TWP. <u>14</u>	RANGE <u>32</u>	CALLED OUT	ON LOCATION <u>4:00am</u>	JOB START <u>5:00am</u>	JOB FINISH <u>5:30am</u>
LEASE <u>Krebs</u>		WELL # <u>4</u>	LOCATION <u>Oakley 22 S, w, w,</u>		COUNTY <u>Logan</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)			<u>S, E, N into</u>				

CONTRACTOR <u>Am. Eagle</u>	OWNER <u>Same</u>																																																						
TYPE OF JOB <u>Surface</u>																																																							
HOLE SIZE <u>12 1/4</u>	T.D. <u>261'</u>																																																						
CASING SIZE <u>8 5/8</u>	DEPTH <u>260.99'</u>																																																						
TUBING SIZE	DEPTH																																																						
DRILL PIPE	DEPTH																																																						
TOOL	DEPTH																																																						
PRES. MAX	MINIMUM																																																						
MEAS. LINE	SHOE JOINT																																																						
CEMENT LEFT IN CSG. <u>15'</u>																																																							
PERFS.																																																							
DISPLACEMENT <u>15.69 bbl water</u>																																																							
EQUIPMENT																																																							
PUMP TRUCK # <u>120</u>	CEMENTER <u>Paul Beaver</u>																																																						
BULK TRUCK # <u>600</u>	HELPER <u>Tyler Flipse</u>																																																						
BULK TRUCK #	DRIVER <u>Adam Flipse</u>																																																						
BULK TRUCK #	DRIVER																																																						
<table style="width: 100%;"> <tr> <td>COMMON</td> <td><u>200 sks @ 17.90</u></td> <td><u>3580.00</u></td> </tr> <tr> <td>POZMIX</td> <td>@</td> <td></td> </tr> <tr> <td>GEL</td> <td><u>4 sks @ 23.40</u></td> <td><u>93.60</u></td> </tr> <tr> <td>CHLORIDE</td> <td><u>7 sks @ 64.00</u></td> <td><u>448.00</u></td> </tr> <tr> <td>ASC</td> <td>@</td> <td></td> </tr> <tr> <td></td> <td>@</td> <td></td> </tr> <tr> <td></td> <td>@</td> <td></td> </tr> <tr> <td></td> <td>@</td> <td></td> </tr> <tr> <td></td> <td>@</td> <td></td> </tr> <tr> <td></td> <td>@</td> <td></td> </tr> <tr> <td></td> <td>@</td> <td></td> </tr> <tr> <td></td> <td>@</td> <td></td> </tr> <tr> <td></td> <td>@</td> <td></td> </tr> <tr> <td></td> <td>@</td> <td></td> </tr> <tr> <td>HANDLING</td> <td><u>216.27 @ 2.48</u></td> <td><u>536.35</u></td> </tr> <tr> <td>MILEAGE</td> <td><u>9.87 tons @ 2.50</u></td> <td><u>24.68</u></td> </tr> <tr> <td></td> <td><u>2.60 @ 641.55</u></td> <td></td> </tr> <tr> <td colspan="2"></td> <td style="text-align: right;">TOTAL \$299.50</td> </tr> </table>		COMMON	<u>200 sks @ 17.90</u>	<u>3580.00</u>	POZMIX	@		GEL	<u>4 sks @ 23.40</u>	<u>93.60</u>	CHLORIDE	<u>7 sks @ 64.00</u>	<u>448.00</u>	ASC	@			@			@			@			@			@			@			@			@			@		HANDLING	<u>216.27 @ 2.48</u>	<u>536.35</u>	MILEAGE	<u>9.87 tons @ 2.50</u>	<u>24.68</u>		<u>2.60 @ 641.55</u>				TOTAL \$299.50
COMMON	<u>200 sks @ 17.90</u>	<u>3580.00</u>																																																					
POZMIX	@																																																						
GEL	<u>4 sks @ 23.40</u>	<u>93.60</u>																																																					
CHLORIDE	<u>7 sks @ 64.00</u>	<u>448.00</u>																																																					
ASC	@																																																						
	@																																																						
	@																																																						
	@																																																						
	@																																																						
	@																																																						
	@																																																						
	@																																																						
	@																																																						
	@																																																						
HANDLING	<u>216.27 @ 2.48</u>	<u>536.35</u>																																																					
MILEAGE	<u>9.87 tons @ 2.50</u>	<u>24.68</u>																																																					
	<u>2.60 @ 641.55</u>																																																						
		TOTAL \$299.50																																																					

REMARKS:

Mix 200 sks Com 3% CC
2% gel, Displace w/ water
Cement did circulate

Thank you!

SERVICE

DEPTH OF JOB	<u>261'</u>
PUMP TRUCK CHARGE	<u>1512.25</u>
EXTRA FOOTAGE	@
MILEAGE <u>MHW</u>	<u>25 @ 7.70</u>
	<u>192.50</u>
MANIFOLD <u>swedge</u>	@
	<u>275.00</u>
<u>MILV</u>	<u>25 @ 4.40</u>
	<u>110.00</u>
	@

TOTAL 2089.75

CHARGE TO: Black Tea

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

TOTAL _____

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

TOTAL CHARGES 7,389.25

DISCOUNT 1,477.85 IF PAID IN 30 DAYS

5,911.40 Net.

PRINTED NAME _____

SIGNATURE Bradford Risher

ALLIED OIL & GAS SERVICES, LLC 061461

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
Oakley KS

DATE <u>2-9-14</u>	SEC <u>28</u>	TWP <u>14</u>	RANGE <u>32</u>	CALLED OUT	ON LOCATION <u>9:00 a.m.</u>	JOB START <u>1:45 pm</u>	JOB FINISH <u>2:45 pm</u>
LEASE <u>Krebs B</u>	WELL # <u>4</u>	LOCATION <u>Oakley, 22 mi S W, W, S,</u>			COUNTY <u>Logan</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)				<u>E, E, N into</u>			

CONTRACTOR Am Eagle
 TYPE OF JOB Production
 HOLE SIZE 7 7/8 T.D. 4457'
 CASING SIZE 5 1/2 DEPTH
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL Port collar DEPTH 2133'
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT 15.77'
 CEMENT LEFT IN CSG. 15.77'
 PERFS.
 DISPLACEMENT 105,496 bbl water

OWNER Same
 CEMENT
 AMOUNT ORDERED 230 sks ASC
10% salt, 5# Gilsomite, 2% gel

EQUIPMENT
 PUMP TRUCK CEMENTER Paul Beaver
 # 120 HELPER Tyler Floss
 BULK TRUCK
 # 600 DRIVER Adam Floss
 BULK TRUCK
 # DRIVER

COMMON	@		
POZMIX	@		
GEL		<u>4 sks</u>	@ <u>23.40</u> <u>93.60</u>
CHLORIDE	@		
ASC		<u>230 sks</u>	@ <u>20.90</u> <u>4807.00</u>
Salt		<u>24 sks</u>	@ <u>26.35</u> <u>632.40</u>
Gilsomite		<u>1150 #</u>	@ <u>.98</u> <u>1127.00</u>
WFR-II		<u>12 bbl</u>	@ <u>58.70</u> <u>704.40</u>
KCL		<u>1 gal</u>	@ <u>34.40</u> <u>34.40</u>
	@		
	@		
	@		
	@		
HANDLING		<u>294.35 ft³</u>	@ <u>2.48</u> <u>729.99</u>
MILEAGE		<u>12.85 tons x 20 mi</u>	@ <u>2.60</u> <u>668.20</u>
			TOTAL <u>8796.99</u>

REMARKS:
Run Pipe / Float equip. Break circ
Drop ball, ball went through shoe @ 300 ft
Circ. thr. Pump 10 bbl KCL water
Pump 12 bbl WFR-II failed by 5 bbl water
mix 30 sks in R.H., mix 200 sks down
casing, wash-up in pit, release plug,
displace w/ water plug did leak @ 1500 #
w/ 1000 # lift pressure float did hold
Thank you!

CHARGE TO: Black Tea
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB		<u>4457'</u>	
PUMP TRUCK CHARGE		<u>2765.75</u>	
EXTRA FOOTAGE	@		
MILEAGE <u>M/V</u>		<u>20</u>	@ <u>7.70</u> <u>154.00</u>
MANIFOLD <u>Head</u>		<u>20</u>	@ <u>275.00</u> <u>N/C</u>
<u>M/V</u>		<u>20</u>	@ <u>4.40</u> <u>88.00</u>
	@		
			TOTAL <u>3007.75</u>

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____
 SIGNATURE John C. [Signature]

PLUG & FLOAT EQUIPMENT

<u>Weatherford 5 1/2</u>			
<u>Port collar</u>	@		<u>3590.00</u>
<u>Baskets</u>		<u>3</u>	@ <u>395.00</u> <u>1185.00</u>
<u>APU Float shoe</u>	@		<u>545.00</u>
<u>Latch down plug Assy</u>	@		<u>460.00</u>
<u>Turbolizers</u>		<u>8</u>	@ <u>95.00</u> <u>760.00</u>
			TOTAL <u>6740.00</u>

SALES TAX (if Any) _____
 TOTAL CHARGES 10,544.74
 DISCOUNT 2,360.94 IF PAID IN 30 DAYS
16,183.79 Net.