Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

### **WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License #		API No. 15				
Name:		Spot Description:				
Address 1:		SecTwpS. R				
Address 2:		Feet from North / South Line of Section				
City: State: 2	Zip:+	Feet from _ East / _ West Line of Section				
Contact Person:		Footages Calculated from Nearest Outside Section Corner:				
Phone: ()		□NE □NW □SE □SW				
CONTRACTOR: License #		GPS Location: Lat:, Long:				
Name:		(e.g. xx.xxxxxx) (e.gxxx.xxxxxx)				
Wellsite Geologist:		Datum: NAD27 NAD83 WGS84				
Purchaser:		County:				
Designate Type of Completion:		Lease Name: Well #:				
New Well Re-Entry	Workover	Field Name:				
		Producing Formation:				
Oil WSW SWD	SIOW	Elevation: Ground: Kelly Bushing:				
☐ Gas ☐ D&A ☐ ENHR☐ OG ☐ GSW	☐ SIGW	Total Vertical Depth: Plug Back Total Depth:				
☐ OG ☐ GSW ☐ CM (Coal Bed Methane)	Temp. Abd.	Amount of Surface Pipe Set and Cemented at: Feet				
Cathodic Other (Core, Expl., etc.):		Multiple Stage Cementing Collar Used? Yes No				
If Workover/Re-entry: Old Well Info as follows:		If yes, show depth set: Feet				
Operator:		If Alternate II completion, cement circulated from:				
Well Name:		feet depth to:w/sx cmt.				
Original Comp. Date: Original						
Deepening Re-perf. Conv. to I	<u>.</u>	Drilling Fluid Management Plan				
	GSW Conv. to Producer	(Data must be collected from the Reserve Pit)				
	_	Chloride content:ppm Fluid volume:bbls				
		Dewatering method used:				
		Downtoning motion dood.				
		Location of fluid disposal if hauled offsite:				
		Operator Name:				
GSW Permit #:		Lease Name: License #:				
Canad Data as Data Data LTD	Completion Data and	Quarter Sec Twp S. R				
Spud Date or Date Reached TD Recompletion Date	Completion Date or Recompletion Date	County: Permit #:				

### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

Confidentiality Requested:

Yes No

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

1249420 CORRECTION #1

Operator Name:				Lease N	Name: _			Well #:		
Sec Twp	S. R	East	West	County	:					
INSTRUCTIONS: Shopen and closed, flow and flow rates if gas to	ring and shut-in pres o surface test, along	sures, whethe with final cha	er shut-in pre art(s). Attach	essure reac n extra shee	hed stati t if more	c level, hydrosta space is neede	itic pressures, bot d.	tom hole temp	erature, fluid re	ecovery,
Final Radioactivity Lo files must be submitte						ogs must be ema	ailed to kcc-well-lo	gs@kcc.ks.go	v. Digital electr	ronic log
Drill Stem Tests Taker (Attach Additional		Yes	☐ No				on (Top), Depth ar		Sampl	
Samples Sent to Geo	logical Survey	Yes	□No		Nam	е		Тор	Datum	1
Cores Taken Electric Log Run		☐ Yes ☐ Yes	☐ No ☐ No							
List All E. Logs Run:										
				RECORD	Ne					
	2	1				ermediate, product		T	I	
Purpose of String	Size Hole Drilled		Casing n O.D.)	Weig Lbs. /		Setting Depth	Type of Cement	# Sacks Used	Type and Pe Additive	
			ADDITIONAL	CEMENTIN	NG / SQL	JEEZE RECORD				
Purpose:	Depth Top Bottom	Type of	Cement	# Sacks	Used		Type and F	ercent Additives		
Perforate Protect Casing	100 20111111									
Plug Back TD Plug Off Zone										
1 lug 0 li 20 lio										
Did you perform a hydrau	ulic fracturing treatment	on this well?				Yes	No (If No, ski	ip questions 2 ar	nd 3)	
Does the volume of the t							= :	p question 3)		
Was the hydraulic fractur	ring treatment information	on submitted to	the chemical	disclosure re	gistry?	Yes	No (If No, fill	out Page Three	of the ACO-1)	
Shots Per Foot		ION RECORD Footage of Eac					cture, Shot, Cement			epth
	open,					,,				
TUBING RECORD:	Size:	Set At:		Packer A	t:	Liner Run:				
							Yes No			
Date of First, Resumed	Production, SWD or Ef	NHR.   F	Producing Met	hod: Pumpin	a $\square$	Gas Lift 0	Other <i>(Explain)</i>			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wat			Gas-Oil Ratio	Gra	avity
	1									
	ON OF GAS:		en Hole	METHOD OF			mmingled	PRODUCTION	ON INTERVAL:	ļ
Vented Solo	I Used on Lease bmit ACO-18.)		en noie _	Perf.	(Submit		mmingled mit ACO-4)			

Form	ACO1 - Well Completion
Operator	Black Tea Oil, LLC
Well Name	Krebs N 3
Doc ID	1249420

# Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	12.25	8.625	23	250	COMMON	180	
Production	8.625	5.5	15.5	4375	COMMON	230	

# Black Tea Oil

Krebs N3

# LTD 4345

Port Collar 2033' 350 sks

# Perfs

Morrow	4262-74	750 gal 15% INS
Johnson	4236-46	
Johnson	4228-32	
Johnson	4212-20	
Iohnson	4192-98	

Treated Johnson with 3500 gal 15% INS

Pawnee 4092-4102

Altamont 4076-86

Treated Pawnee and Altamont 3000 gal 15% INS

L 3924-30 1500 gal 15% INS

C 3674-82 3000 gal 15% INS

# **Summary of Changes**

Lease Name and Number: Krebs N 3 API/Permit #: 15-109-21267-00-00

Doc ID: 1249420

Correction Number: 1

Approved By: NAOMI JAMES

Field Name	Previous Value	New Value
Approved Date	04/30/2014	04/27/2015
CasingPurposeOfString PDF_1	SURFACE	Surface
CasingPurposeOfString PDF_2	PRODUCTION	Production
CasingSettingDepthPD F_2	4450	4375
CasingWeightPDF_1	16	23
CasingWeightPDF_2	20	15.5
If Alternate II Completion - Cement		2033
Circulated From If Alternate II Completion - Cement		0
Circulated To If Alternate II Completion - Sacks of	450	350
Cement Kelly Bushing Elevation	2653	2655

# Summary of changes for correction 1 continued

Field Name	Previous Value	New Value		
Method Of Completion - Commingled	No	Yes		
Multiple Stage Cementing Collar Depth	2100	2033		
Perf_Record_1		see attached report		
Plug Back Total Depth	4450	4345		
Producing Formation	KANSAS CITY / JOHNSON	See attached report		
Save Link	//kcc/detail/operatorE ditDetail.cfm?docID=12	//kcc/detail/operatorE ditDetail.cfm?docID=12		
TopsDatum1	02193 -1307	49420 -1607		
TopsDatum2		-1537		
TopsDatum3		-1437		
TopsDatum4		-1421		
TopsDatum5		-1269		
TopsDepth1	3960	4262		
TopsDepth2		4192		

# Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
TopsDepth3		4092
TopsDepth4		4076
TopsDepth5		3924
TopsName1	KANSAS CITY	morrow
TopsName2		Johnson
TopsName3		Pawnee
TopsName4		Altamont
TopsName5		Kansas City
Total Depth	4450	4375

# **Summary of Attachments**

Lease Name and Number: Krebs N 3

API: 15-109-21267-00-00

Doc ID: 1249420

Correction Number: 1

**Attachment Name** 



Confidentiality Requested:

Yes No

### Kansas Corporation Commission Oil & Gas Conservation Division

1202193

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

# CONFIDENTIAL WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City:	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxxx) (e.gxxx.xxxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
Oil WSW SWD SIOW	Producing Formation:
Gas D&A ENHR SIGW	Elevation: Ground: Kelly Bushing:
☐ OG ☐ GSW ☐ Temp. Abd.	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used? Yes No
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to: w/ sx cmt.
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD	Drilling Fluid Management Plan
☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)
Commingled Permit #:	Chloride content: ppm Fluid volume: bbls
Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
ENHR Permit #:	·
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or Recompletion Date  Recompletion Date	Quarter         Sec.         Twp.         S. R.         East         West           County:         Permit #:

### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II Approved by: Date:

KOLAR Document ID: 1202193

### Page Two

Operator Name: _				Lease Name:			Well #:	
Sec Twp.	S. R.	E	ast West	County:				
	flowing and shu	ut-in pressures, v	vhether shut-in pre	ssure reached st	atic level, hydrosta	tic pressures, bot		val tested, time tool erature, fluid recovery,
Final Radioactivity files must be subm						iled to kcc-well-lo	gs@kcc.ks.gov	v. Digital electronic log
Drill Stem Tests Ta			Yes No			on (Top), Depth ar		Sample
Samples Sent to 0	Geological Surv	/ey	Yes No	Na	me		Тор	Datum
Cores Taken Electric Log Run Geologist Report / List All E. Logs Ru	_		Yes No Yes No Yes No					
		B	CASING eport all strings set-c		New Used	ion, etc.		
Purpose of Strir		Hole illed	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
			ADDITIONAL	CEMENTING / SO	UEEZE RECORD			
Purpose:		epth T Bottom	ype of Cement	# Sacks Used		Type and F	Percent Additives	
Perforate Protect Casi Plug Back T								
Plug Off Zor								
Did you perform a     Does the volume     Was the hydraulic	of the total base f	fluid of the hydrauli		_	=	No (If No, sk	ip questions 2 an ip question 3) out Page Three	,
Date of first Product Injection:	tion/Injection or R	esumed Production	Producing Meth	nod:	Gas Lift 0	Other (Explain)		
Estimated Production Per 24 Hours	on	Oil Bbls.					Gas-Oil Ratio	Gravity
DISPOS	SITION OF GAS:		N	METHOD OF COMP	LETION:			DN INTERVAL: Bottom
	Sold Used	I on Lease	Open Hole			mmingled mit ACO-4)	Тор	BOROTT
,	,			B.11 B1				
Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid,	Fracture, Shot, Cer (Amount and Kind	menting Squeeze I of Material Used)	Record
TUBING RECORD:	: Size:	Set	Δ+-	Packer At:				
TODING RECORD:	. 3126.	Set	n.	i donei Al.				

Form	ACO1 - Well Completion
Operator	Black Tea Oil, LLC
Well Name	Krebs N 3
Doc ID	1202193

# Casing

Purpose Of String		Size Casing Set	Weight	Setting Depth			Type and Percent Additives
SURFACE	12.25	8.625	16	250	COMMON	180	
PRODUC TION	8.625	5.5	20	4450	COMMON	230	



266898

TICKET NUMBER_	43055
LOCATION Oak	ley Ks.
FOREMAN Darr	en

Box 884, Chan 0-431-9210 or 8	ute, No our			& TREAT				1 1
	800-467-8676			CEMEN			- DANIOE I	COUNTY
DATE C	USTOMER#	WELL	NAME & NUME	BER	SECTION	TOWNSHIP	RANGE	
3/24/14 5	5007	Krobs	N-3		26	16	32	Logan
JSTOMER	_			Oakley	TRUCK#	DRIVER	TRUCK#	DRIVER
Black 7	<del>P</del> 9			225	399	michael		
		C.L.D		Winto	530	Lance		
1011 Cen	Tennial	Suite B STATE	ZIP CODE		332	Cory		
		Ks	67601					
Hays BITYPE Suc	Conn	HOLE SIZE /		_ HOLE DEPTI	263	CASING SIZE & W	EIGHT 8 1/8	23
ASING DEPTH_2	50.95	DRILL PIPE		TUBING			OTHER	ak .
URRY WEIGHT_	148	SLURRY VOL_	1.36		k	CEMENT LEFT In	CASING 30	
	11/ 70	DIODI ACEMENI	r pei	MIX PSI		RATE		
- /	1/	1. 2.	,	andmark	*6 Rux	Casing Bi	reak Circula	tion with
1 D. 1	my unto	1 tump To	UNE MIS	X 180 31	3 com o	% CC 2%	Sel wash	Pumpt
Sisplace w	ith 14.7	8 666 WAT	er Shut	in Ri	& Down			
21 Spiace								
			Cem	ent Dia	Circulo	te		
	59							
Approx 2	6W TO	P.+						
THE STATE OF THE S	-			-/K	· h Ih	uen & Cre	. [	
				SIV	enges her	uen FCIE		
ACCOUNT	QUANITY	or UNITS	D	ESCRIPTION O	of SERVICES or F		UNIT PRICE	TOTAL
CODE	QUANITY	or UNITS					UNIT PRICE	1150.00
54015	1	f or UNITS	PUMP CHAR				#1/50 00 \$ 5.25	# 1150.00 # 131.25
54015 5406	25		PUMP CHAR	GE	of SERVICES or F	PRODUCT	UNIT PRICE	1150.00
54015	1		PUMP CHAR	GE		PRODUCT	UNIT PRICE # 1/50 00 # 5,25 # 1.75	1150.00 4 131.25 430.00
54015 5406 5407	25 8,46		PUMP CHAR MILEAGE	ce Cleage D	Delivory	PRODUCT	UNIT PRICE  #1/50 00  \$ 5,25  #1,75	1150.00 131.25 430.00
CODE 54015 5406 5407	1 25 8,46	sks	PUMP CHARMILEAGE Ton MI	leage D	pelivosy (	PRODUCT	#1/50 00 \$ 5.25	1150,00 131,25 430,00 3339,00 477,55
54015 5406 5407 11045	1 25 8,46 180	sks	PUMP CHARMILEAGE  Jon Mil  Class H  Calcium	Teage D "Cemen" n Chlori	pelivosy (	PRODUCT	UNIT PRICE  #1/50 00  \$ 5,25  #1,75	1150.00 131.25 430.00
CODE 540 1 S 5406 5407 1104 S 1102 1118 B	1 2,5 8,46 180 508 338	sks	PUMP CHARMILEAGE Ton Mileage Class H Calcium Benton	Teage D "Cemen" n Chlori	pelivosy (	PRODUCT	UNIT PRICE  #1/50 .00  # 5,25  # 1.75  # 18,55  # ,94  # ,27	1150.00 131.25 430.00 3339.00 477.52 477.52
CODE 54015 5406 5407 11045	1 25 8,46 180	sks	PUMP CHARMILEAGE  Jon Mil  Class H  Calcium	Teage D "Cemen" n Chlori	pelivosy (	PRODUCT	UNIT PRICE  #1/50 00  # 5,25  # 1.75  18,55  # ,94	1150,00 131,25 430,00 3339,00 477,55
54015 5406 5406 5407 11045 1102 1118 B	1 2,5 8,46 180 508 338	sks	PUMP CHARMILEAGE Ton Mileage Class H Calcium Benton	Teage D "Cemen" n Chlori	pelivosy (	PRODUCT	UNIT PRICE  #1/50 .00  # 5,25  # 1.75  # 18,55  # ,94  # ,27	1150.00 131.25 430.00 3339.00 477.52 477.52
CODE 540 1 S 5406 5407 1104 S 1102 1118 B	1 2,5 8,46 180 508 338	sks	PUMP CHARMILEAGE Ton Mileage Class H Calcium Benton	Teage D "Cemen" n Chlori	pelivosy (	PRODUCT	UNIT PRICE  #1/50 000  # 5,25  # 1.75  # 18,55  # ,94  # ,27  **  **  **  **  **  **  **  **  **	# 1150.00 # 131.25 #30.00 # 3339.00 # 477.52 # 91.26 NC
54015 5406 5406 5407 11045 1102 1118 B	1 2,5 8,46 180 508 338	sks	PUMP CHARMILEAGE Ton Mileage Class H Calcium Benton	Teage D "Cemen" n Chlori	pelivosy (	PRODUCT	UNIT PRICE  #1/80 00  \$ 5,25  #1.75  18,55  9,94  #27  NC	1150.00 131.25 430.00 3339.00 477.52 1477.52 NC
54015 5406 5406 5407 11045 1102 1118 B	1 2,5 8,46 180 508 338	sks	PUMP CHARMILEAGE Ton Mileage Class H Calcium Benton	Teage D "Cemen" n Chlori	pelivosy (	PRODUCT	UNIT PRICE  #1/50 000  \$ 5,25  # 1.75  # 18,55  # ,94  # ,27  NC  SubTotal Less 10%	1150.00 131.25 430.00 3339.00 477.32 477.32 NC NC
CODE 540 1 S 5406 5407 1104 S 1102 1118 B	1 2,5 8,46 180 508 338	sks	PUMP CHARMILEAGE Ton Mileage Class H Calcium Benton	Teage D "Cemen" n Chlori	pelivosy (	PRODUCT	UNIT PRICE  #1/80 00  \$ 5,25  #1.75  18,55  9,94  #27  NC	1150.00 131.25 430.00 3339.00 477.52 1477.52 NC
CODE 540 1 S 5406 5407 1104 S 1102 1118 B	1 2,5 8,46 180 508 338	sks	PUMP CHARMILEAGE Ton Mileage Class H Calcium Benton	Teage D "Cemen" n Chlori	pelivosy (	PRODUCT	UNIT PRICE  #1/50 000  \$ 5,25  # 1.75  # 18,55  # ,94  # ,27  NC  SubTotal Less 10%	1150.00 131.25 430.00 3339.00 477.32 477.32 NC NC
54015 5406 5406 5407 11045 1102 1118 B	1 2,5 8,46 180 508 338	sks	PUMP CHARMILEAGE Ton Mileage Class H Calcium Benton	Teage D "Cemen" n Chlori	pelivosy (	PRODUCT	UNIT PRICE  #1/50 000  \$ 5,25  # 1.75  # 18,55  # ,94  # ,27  NC  SubTotal Less 10%	1150.00 131.25 430.00 3339.00 477.32 477.32 NC NC
54015 5406 5406 5407 11045 1102 1118 B	1 2,5 8,46 180 508 338	sks	PUMP CHARMILEAGE Ton Mileage Class H Calcium Benton	Teage D "Cemen" n Chlori	pelivosy (	PRODUCT	UNIT PRICE  #1/50 000  \$ 5,25  # 1.75  # 18,55  # ,94  # ,27  NC  SubTotal Less 10%	1150.00 131.25 430.00 3339.00 477.32 477.32 NC NC
54015 5406 5406 5407 11045 1102 1118 B	1 2,5 8,46 180 508 338	sks	PUMP CHARMILEAGE Ton Mileage Class H Calcium Benton	Teage D "Cemen" n Chlori	pelivosy (	PRODUCT	UNIT PRICE  #1/50 000  \$ 5,25  # 1.75  # 18,55  # ,94  # ,27  NC  SubTotal Less 10%	1150.00 131.25 430.00 3339.00 477.32 477.32 NC NC
CODE 540 1 S 5406 5407 1104 S 1102 1118 B	1 2,5 8,46 180 508 338	sks	PUMP CHARMILEAGE Ton Mileage Class H Calcium Benton	Teage D "Cemen" n Chlori	pelivosy (	PRODUCT	UNIT PRICE  #1/50 ??  # 5,25  # 1,75  # 18,55  # ,94  # ,27  NC  SubTotal Less 10% SubTotal	1150.00 131.25 430.00 3339.00 477.52 477.52 NC NC 5619.00 5057.16
CODE 54015 5406 5407 11045 1102 1118 B	1 2,5 8,46 180 508 338	sks	PUMP CHARMILEAGE Ton Mileage Class H Calcium Benton	Teage D "Cemen" n Chlori	pelivosy (	PRODUCT	UNIT PRICE  #1/50 000  \$ 5,25  # 1.75  # 18,55  # ,94  # ,27  NC  SubTotal Less 10%	1150.00 131.25 430.00 3339.00 477.32 477.32 NC NC

AUTHORIZTION /ACAY CANCINET I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

# ALLIED OIL & GAS SERVICES, LLC 062081 Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999		SER	VICE POINT:
SOUTHLAKE, TEXAS 76092	2		Oakley Ks
			4-1-14
DATE 3-31-14 SEC. 27 TWP. 12 R	RANGE 3 2 CALLED O	ON LOCATION	JOB START JOB FINISH
	OCATION Oakley, 22		COUNTY STATES
		1, De toper	Kogan K
OLD OR (NEW) Circle one)	Winto		]
CONTRACTOR Land mar		ER Sacure	
TYPE OF JOB Production			
HOLESIZE 778 T.D.	4375/ CEM	ENT	-6 100 100 - H
CASING SIZE 5/2" DEPT	H 43751 AMO	UNT ORDERED 230	15/9 ASC10805-14
TUBING SIZE DEPT	H AZ	0921,0 791/50	iste, 1066/KCL
DRILL PIPE DEPT		661 54gerf	Custra
	H 20371	Palaco	_
PRES, MAX MININ	MUM COM		
MEAS. LINE SHOE	FOZN POZN	IIX	0 03200
CEMENT LEFT IN CSG. 24831	GEL GEL	~15K	9 @ 23.40 9360
PERFS.	CHLC	230 5165	@ 20.90 4x07.00
DISPLACEMENT 103.6364	ASC_		3 @ 26.35 63240
EQUIPMENT	.50	ay JE	@ 10,00 652HC
1 /	1 / 27	sanifo 1150#	@ ,90 1/27,00
PUMPTRUCK CEMENTER Lako	all cools 17	cours 1000	_ @ _ // _ // J/
# 431 HELPER Audren	Forstand RC	1 100	7 @ 34.40 34.40
(BULK TRUCK	,	7	0
1#373/308 DRIVER Juan 1	Mender (Tas)	erflish 1266	1 @ 58-10 704.40
BULKTRUCK	27	0, 100 /0.00	@
DRIVER Waynes	Woohgley HAN	DLING 29403 54	0 248 729:19
•	MILE	AGE/28-1/wx 23	5x 7.60 83460
REMARKS:	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		TOTAL 8962.59
Percep ball through Per	18111 VC		TOTAL Property
Dump 12661 Super flust	a Plug Rith 30sts	SERV	ICE
Plung 12661 Superflust	Displace		
Pump 12661 Super flust Mix 200 5 18 com cate with water, Land pl	h. Plug R.H. 30sts Displace Lug 2000th DEPT	н об JOB <u>437</u>	751
Plung 12661 Superflust	A. Plug R.H. 30sts Dissland Lug 2000th DEPT PUM	TH OF JOB	2765.75
Pump 12661 Super flust Mix 200 5 18 com cate with water, Land pl	A. Plag R.H. 30sts Displace Leg 2000th DEPT PUMI EXTE	TH OF JOB	2765.75 @
Pump 12661 Super flust Mix 200 s 18 come est. with water, Land pl floot held.	Displace Displace Displace Displace DEPT PUM EXTE	PTRUCK CHARGE A FOOTAGE AGENCIE	2765.75 @ 2.70 192.50
Pump 12661 Super flust Mix 200 s 18 come est. with water, Land pl floot held.	Displace  Displace  Leg 2000 DEPT  PUMI  EXTE  MILE  4 YOU. MAN	PTRUCK CHARGE RAFOOTAGE RAGE MATERIAL TO THE STREET THE	2765.75 @ 2.70 N92,50 @ 2.75.00
Pump 12661 Super flust Mix 200 s 18 come est. with water, Land pl flood held.	Displace  Displace  Leg 2000 DEPT  PUMI  EXTE  MILE  4 YOU. MAN	PTRUCK CHARGE RAFOOTAGE RAGE MATERIAL TO THE STREET THE	2765.75 @ 2.70 192.50
Pump 12661 Super flust Mix 200 s & scene est with water, Land pl floot held.	Displace Displace Displace Dept PUMI EXTE MILE MAN MAN	PTRUCK CHARGE RAFOOTAGE RAGE MATERIAL TO THE STREET THE	2765.75 @ 2.70 N92,50 @ 2.75.00
Pump 12661 Super flust Mix 200 s 18 come est. with water, Land pl flood held.	Displace Displace Displace Dept PUMI EXTE MILE MAN MAN	PTRUCK CHARGE RAFOOTAGE RAGE MATERIAL TO THE STREET THE	2765.75 @ 5 @ 7-70
Plump 12661 Superflust Mix 200 stscement. With water. Land pl floot held.  Tha  CHARGE TO: Black Tea	Displace Displace Displace Dept PUMI EXTE MILE MAN MAN	PTRUCK CHARGE RAFOOTAGE RAGE MATERIAL TO THE STREET THE	2765.75 @ 2.70 N92,50 @ 2.75.00
Pump 12661 Super flust Mix 200 s & scene est with water, Land pl floot held.	Displace Displace Displace Deg 2000 DEPT PUMI EXTE	PTRUCK CHARGE RAFOOTAGE RAGE MATERIAL TO THE STREET THE	2765.75 @ 5 @ 7-70
Plump 12661 Superflust Mix 200 stscement. With water. Land pl floot held.  Tha  CHARGE TO: Black Tea	Displace Displace Displace Dept PUMI EXTE MILE MAN MAN	PHOFJOB	751 2765.75 @ 7.70 192,50 @ 275.00 275.00 110.00 @ TOTAL 3943.45
Pump 12661 Superfust Mix 200 stscement with water. Land por flood held.  The  CHARGE TO: Black Tea  STREET.	Displace Displace Leg 2000 DEPT PUMI EXTE MILE MAN MA ZIP	PLUG & FLOG	2765.75 @ 5 @ 7-70
Pump 12661 Superfust Mix 200 stscement with water. Land por flood held.  The  CHARGE TO: Black Tea  STREET.	Displace Displace Leg 2000 DEPT PUMI EXTE MILE MAN MA ZIP	PHOFJOB	75/ 3765.75 © 7.70 /92.50 © 275.00 (10.00) © 1/0.00 TOTAL 3943.25 AT EQUIPMENT
Pump 12661 Superfust Mix 200 stscement with water. Land por flood held.  The  CHARGE TO: Black Tea  STREET.	Displace Displace Leg 2000 DEPT PUMI EXTE MILE MAN MA ZIP	PLUG & FLOP	751 2765.75 @ 7.70 192,50 @ 275.00 275.00 110.00 @ TOTAL 3943.45
Pump 12661 Superfust Mix 200 stscement with water. Land por flood held.  The  CHARGE TO: Black Tea  STREET.	Displace Displace Leg 2000 DEPT PUMI EXTE MILE MAN MA ZIP	PLUG & FLOS	75/ 2765.75 @ 7.70 /92.50 @ 275.00 75.00 //0.00 @ 70TAL 3943.45 AT EQUIPMENT
Plump 12661 Superfust Mix 200 stscement With water. Land por flootheld.  The  CHARGE TO: Black Tea  STREET  CITY STATE  To: Allied Oil & Gas Services, LLC.	Displace Displace Leg 2000 DEPT PUM EXTE MILE MAN NO ZIP  ZIP  Loca Por Loca Loca  DEPT PUM EXTE ACA Loca Loca Loca  DEPT PUM EXTE MAN NO Loca Loca Loca Loca Loca Loca Loca Loca	PLUG & FLOM	75/ 2765.75 @ 7.70 /97,50 @ 775,00 775,00 //0,00 @ 710,00 @ 710,00 @ 710,00 @ 7590,00 @ 7590,00 @ 7590,00 @ 7590,00
Plump 12661 Superfust Mix 200 stscement With water. Land por flootheld.  The  CHARGE TO: Black Tea  STREET  CITY STATE  To: Allied Oil & Gas Services, LLC.	Displace Displace Leg 2000 DEPT PUM EXTE MILE MAN NO ZIP  ZIP  Loca Por Loca Loca  DEPT PUM EXTE ACA Loca Loca Loca  DEPT PUM EXTE MAN NO Loca Loca Loca Loca Loca Loca Loca Loca	PLUG & FLOS	75/ 2765.75 @ 2.70
CHARGE TO: Black Tea.  STREET  CITY  To: Allied Oil & Gas Services, LLC.  You are hereby requested to rent ceme	Displace  Displace  Lug 2000 DEPT  PUM  EXTE  MILE  MAN  MAN  MAN  MAN  MAN  MAN  MAN  MA	PLUG & FLOM	75/ 2765.75 @ 7.70 /97,50 @ 775,00 775,00 //0,00 @ 710,00 @ 710,00 @ 710,00 @ 7590,00 @ 7590,00 @ 7590,00 @ 7590,00
CHARGE TO: Black Tea  STREET  CITY  To: Allied Oil & Gas Services, LLC.  You are hereby requested to rent ceme and furnish cementer and helper(s) to:	Displace  Displace  Log 2000 PUM  EXTE  MILE  MAN  MAN  MAN  MAN  MAN  MAN  MAN  MA	PLUG & FLOM	75/ 2765.75 @ 2.70
CHARGE TO: Black Tea  STREET  CITY  To: Allied Oil & Gas Services, LLC.  You are hereby requested to rent ceme and furnish cementer and helper(s) to: contractor to do work as is listed. The	Displace  Displace  Leg 2000 DEPT  PUMI  EXTE  MILE  MAN  ACT  Log  Log  Log  Log  Log  Log  Log  Lo	PLUG & FLOM	75/ 2765.75 @ 2.70
CHARGE TO: Black Tea  STREET  CITY  To: Allied Oil & Gas Services, LLC.  You are hereby requested to rent ceme and furnish cementer and helper(s) to: contractor to do work as is listed. The done to satisfaction and supervision of	ZIP  ZIP  ZIP  ZIP  ZIP  ZIP  ZIP  ZIP	PLUG & FLOP  FLUG	75/ 2765.75 @ 2.70
CHARGE TO: Black Tea  STREET  CITY  STATE  To: Allied Oil & Gas Services, LLC.  You are hereby requested to rent ceme and furnish cementer and helper(s) to contractor to do work as is listed. The done to satisfaction and supervision of contractor. I have read and understand	ZIP  ZIP  ZIP  ZIP  ZIP  ZIP  ZIP  ZIP	PLUG & FLOM	75/ 2765.75 @ 7.70 /92.50 @ 275.00 % 7/40 //0.00 @ 1000 TOTAL 3943.45 AT EQUIPMENT  @ 3590.00 @ 345.00 @ 489.00 # 395.00 # 395.00
CHARGE TO: Black Tea  STREET  CITY  To: Allied Oil & Gas Services, LLC.  You are hereby requested to rent ceme and furnish cementer and helper(s) to: contractor to do work as is listed. The done to satisfaction and supervision of	ZIP  ZIP  ZIP  ZIP  ZIP  ZIP  ZIP  ZIP	PLUG & FLOR  FLORE FLORE  FLORE  FLORE  FLORE FLORE  FLORE  FLORE FLOR	75/ 2765.75 @ 2.70
CHARGE TO: Black Tea  STREET  CITY  STATE  To: Allied Oil & Gas Services, LLC.  You are hereby requested to rent ceme and furnish cementer and helper(s) to contractor to do work as is listed. The done to satisfaction and supervision of contractor. I have read and understand	ZIP  ZIP  ZIP  ZIP  ZIP  ZIP  ZIP  ZIP	PLUG & FLOM  PLUG	75/ 2765.75 @ 7.70 /97,50 @ 775,00 ?5@ 4/40 //0,00 @ 7/40 //0,00 @ 7/40 //0,00 @ 7/40 //0,00 @ 39,00 @ 345,00 @ 345,00 @ 345,00 @ 345,00 @ 345,00 # 345,00
CHARGE TO: Black Tea  STREET  CITY  STATE  To: Allied Oil & Gas Services, LLC.  You are hereby requested to rent ceme and furnish cementer and helper(s) to contractor to do work as is listed. The done to satisfaction and supervision of contractor. I have read and understand	ZIP  ZIP  ZIP  ZIP  ZIP  ZIP  ZIP  ZIP	PLUG & FLOR  FLORE FLORE  FLORE  FLORE  FLORE FLORE  FLORE  FLORE FLOR	75/ 2765.75 @ 7.70 /92.50 @ 275.00 % 7/40 //0.00 @ 1000 TOTAL 3943.45 AT EQUIPMENT  @ 3590.00 @ 345.00 @ 489.00 # 395.00 # 395.00
CHARGE TO: Black Tea  STREET  CITY  STATE  To: Allied Oil & Gas Services, LLC.  You are hereby requested to rent ceme and furnish cementer and helper(s) to contractor to do work as is listed. The done to satisfaction and supervision of contractor. I have read and understance TERMS AND CONDITIONS" listed of	ZIP  ZIP  ZIP  ZIP  ZIP  ZIP  ZIP  ZIP	PLUG & FLOM  PLUG	75/ 2765.75 @ 7.70 /97,50 @ 775,00 ?5@ 4/40 //0,00 @ 7/40 //0,00 @ 7/40 //0,00 @ 7/40 //0,00 @ 39,00 @ 345,00 @ 345,00 @ 345,00 @ 345,00 @ 345,00 # 345,00
CHARGE TO: Black Tea  STREET  CITY  STATE  To: Allied Oil & Gas Services, LLC.  You are hereby requested to rent ceme and furnish cementer and helper(s) to contractor to do work as is listed. The done to satisfaction and supervision of contractor. I have read and understand TERMS AND CONDITIONS" listed of	ZIP  ZIP  ZIP  ZIP  ZIP  ZIP  ZIP  ZIP	PLUG & FLOM  PLUG	75/ 2765.75 @ 7.70 /97,50 @ 775,00 ?5@ 4/40 //0,00 @ 7/40 //0,00 @ 7/40 //0,00 @ 7/40 //0,00 @ 39,00 @ 345,00 @ 345,00 @ 345,00 @ 345,00 @ 345,00 # 345,00