Kansas Corporation Commission Confidentiality Requested: OIL & GAS CONSERVATION DIVISION Yes No

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15				
Name:	Spot Description:				
Address 1:	SecTwpS. R 🔲 East 🗌 West				
Address 2:	Feet from North / South Line of Section				
City:	Feet from _ East / _ West Line of Section				
Contact Person:	Footages Calculated from Nearest Outside Section Corner:				
Phone: ()	□NE □NW □SE □SW				
CONTRACTOR: License #	GPS Location: Lat:, Long:				
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx) Datum: NAD27 NAD83 WGS84				
Wellsite Geologist:					
Purchaser:	County:				
Designate Type of Completion:	Lease Name: Well #:				
☐ New Well ☐ Re-Entry ☐ Workover	Field Name: Producing Formation:				
☐ Oil ☐ WSW ☐ SWD ☐ SIOW					
Gas D&A ENHR SIGW	Elevation: Ground: Kelly Bushing:				
☐ OG ☐ GSW ☐ Temp. Abd.	Total Vertical Depth: Plug Back Total Depth:				
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet				
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used? Yes No				
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet				
Operator:	If Alternate II completion, cement circulated from:				
Well Name:	feet depth to:w/sx cmt.				
Original Comp. Date: Original Total Depth:					
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD	Drilling Fluid Management Plan				
☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)				
Commingled Permit #:	Chloride content:ppm Fluid volume:bbls				
Dual Completion Permit #:	Dewatering method used:				
SWD Permit #:	Location of fluid disposal if hauled offsite:				
ENHR Permit #:					
GSW Permit #:	Operator Name:				
	Lease Name: License #:				
Spud Date or Date Reached TD Completion Date or	QuarterSecTwpS. R East West				
Recompletion Date Recompletion Date	Countv: Permit #:				

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY			
Confidentiality Requested			
Date:			
Confidential Release Date:			
Wireline Log Received			
Geologist Report Received			
UIC Distribution			
ALT I II Approved by: Date:			

1249462 CORRECTION #1

Operator Name:				Lease N	Name: _			Well #:		
Sec Twp	S. R	East	West	County	:					
INSTRUCTIONS: Shopen and closed, flow and flow rates if gas to	ring and shut-in pres o surface test, along	sures, whethe with final cha	er shut-in pre art(s). Attach	essure reac n extra shee	hed stati t if more	c level, hydrosta space is neede	itic pressures, bot d.	tom hole temp	erature, fluid re	ecovery,
Final Radioactivity Lo files must be submitte						ogs must be ema	ailed to kcc-well-lo	gs@kcc.ks.go	v. Digital electr	ronic log
Drill Stem Tests Taker (Attach Additional		Yes	☐ No				on (Top), Depth ar		Sampl	
Samples Sent to Geo	logical Survey	Yes	□No		Nam	е		Тор	Datum	1
Cores Taken Electric Log Run		☐ Yes ☐ Yes	☐ No ☐ No							
List All E. Logs Run:										
				RECORD	Ne					
	2	1				ermediate, product		T	I	
Purpose of String	Size Hole Drilled		Casing n O.D.)	Weig Lbs. /		Setting Depth	Type of Cement	# Sacks Used	Type and Pe Additive	
			ADDITIONAL	CEMENTIN	NG / SQL	JEEZE RECORD				
Purpose:	Depth Top Bottom	Type of	Cement	# Sacks	Used	Type and Percent Additives				
Perforate Protect Casing	100 20111111									
Plug Back TD Plug Off Zone										
1 lug 0 li 20 lio										
Did you perform a hydrau	ulic fracturing treatment	on this well?				Yes	No (If No, ski	ip questions 2 ar	nd 3)	
Does the volume of the t							= :	p question 3)		
Was the hydraulic fractur	ring treatment information	on submitted to	the chemical	disclosure re	gistry?	Yes	No (If No, fill	out Page Three	of the ACO-1)	
Shots Per Foot		ION RECORD Footage of Eac					cture, Shot, Cement			epth
	open,					,,				
TUBING RECORD:	Size:	Set At:		Packer A	t:	Liner Run:				
							Yes No			
Date of First, Resumed	Production, SWD or Ef	NHR. F	Producing Met	hod: Pumpin	a	Gas Lift 0	Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wat			Gas-Oil Ratio	Gra	avity
	1									
	ON OF GAS:		en Hole	METHOD OF			mmingled	PRODUCTION	ON INTERVAL:	ļ
Vented Solo	I Used on Lease bmit ACO-18.)		en noie _	Perf.	(Submit		mmingled mit ACO-4)			

Form	ACO1 - Well Completion
Operator	Black Tea Oil, LLC
Well Name	Krebs R 3
Doc ID	1249462

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight		Type Of Cement		Type and Percent Additives
Surface	12.25	8.625	23	265	COMMON	180	
Production	8.625	5.5	15.5	4534	COMMON	230	

Black Tea Oil

Krebs R3

RTD 4540

LTD 4508

Port Collar 2199 300 sks

Perfs

Miss 4449-53 1500 gal 15% INS

Morrow 4398-4418 1000 gal 15% INS

Johnson 4368-72,4353-60 1500 gal 15% INS

Summary of Changes

Lease Name and Number: Krebs R 3 API/Permit #: 15-109-21255-00-00

Doc ID: 1249462

Correction Number: 1

Approved By: NAOMI JAMES

Field Name	Previous Value	New Value
Amount of Surface Pipe Set and Cemented at	250	265
Approved Date	04/30/2014	04/27/2015
CasingPurposeOfString PDF_1	SURFACE	Surface
CasingPurposeOfString PDF_2	PRODUCTION	Production
CasingSettingDepthPD F_1	250	265
CasingSettingDepthPD F_2	4450	4534
CasingWeightPDF_1	16	23
CasingWeightPDF_2	20	15.5
If Alternate II Completion - Cement		2199
Circulated From If Alternate II Completion - Cement Circulated To		0

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
If Alternate II Completion - Sacks of	450	300
Cement Kelly Bushing Elevation	2769	2771
Method Of Completion - Commingled	No	Yes
Multiple Stage Cementing Collar Depth	2100	2199
Perf_Record_1		see attached report
Plug Back Total Depth	4450	4534
Producing Formation	KANSAS CITY / JOHNSON	see attached report
Save Link	//kcc/detail/operatorE ditDetail.cfm?docID=12 02188	//kcc/detail/operatorE ditDetail.cfm?docID=12 49462
TopsDatum1	-1307	-1678
TopsDatum2		-1627
TopsDatum3		-1582
TopsDepth1	4076	4449
TopsDepth2		4398

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
TopsDepth3		4353
TopsName1	KANSAS CITY	mississippi
TopsName2		morrow
TopsName3		johnson
Total Depth	4450	4540

Summary of Attachments

Lease Name and Number: Krebs R 3

API: 15-109-21255-00-00

Doc ID: 1249462

Correction Number: 1

Attachment Name



Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

1202188

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

CONFIDENTIAL WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

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Contact Person:	Footages Calculated from Nearest Outside Section Corner:				
Phone: ()	□NE □NW □SE □SW				
CONTRACTOR: License #	GPS Location: Lat:, Long:				
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx) Datum: NAD27 NAD83 WGS84				
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Purchaser:	County:				
Designate Type of Completion:	Lease Name: Well #:				
☐ New Well ☐ Re-Entry ☐ Workover	Field Name: Producing Formation:				
□ Oil □ WSW □ SWD □ SIOW					
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Well Name:	feet depth to:w/sx cmt.				
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GSW Permit #:	Operator Name:				
	Lease Name: License #:				
Spud Date or Date Reached TD Completion Date or	QuarterSecTwpS. R East West				
Recompletion Date Recompletion Date	County: Permit #:				

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY			
Confidentiality Requested			
Date:			
Confidential Release Date:			
Wireline Log Received			
Geologist Report Received			
UIC Distribution			
ALT I III Approved by: Date:			

KOLAR Document ID: 1202188

Page Two

Operator Name: _				Lease Name:			Well #:	
Sec Twp.	S. R.	E	ast West	County:				
	flowing and shu	ut-in pressures, v	vhether shut-in pre	ssure reached st	atic level, hydrosta	tic pressures, bot		val tested, time tool erature, fluid recovery,
Final Radioactivity files must be subm						iled to kcc-well-lo	gs@kcc.ks.gov	v. Digital electronic log
Drill Stem Tests Ta			Yes No			on (Top), Depth ar		Sample
Samples Sent to 0	Geological Surv	/ey	Yes No	Na	me		Тор	Datum
Cores Taken Electric Log Run Geologist Report / List All E. Logs Ru	_		Yes No Yes No Yes No					
		B	CASING eport all strings set-c		New Used	ion, etc.		
Purpose of Strir		Hole illed	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
			ADDITIONAL	CEMENTING / SO	UEEZE RECORD			
Purpose:		epth T Bottom	ype of Cement	# Sacks Used	Used Type and Percent Additives			
Perforate Protect Casi Plug Back T								
Plug Off Zor								
Did you perform a Does the volume Was the hydraulic	of the total base f	fluid of the hydrauli		_	=	No (If No, sk	ip questions 2 an ip question 3) out Page Three	,
Date of first Product Injection:	tion/Injection or R	esumed Production	Producing Meth	nod:	Gas Lift 0	Other (Explain)		
Estimated Production Per 24 Hours	on	Oil Bbls.					Gas-Oil Ratio	Gravity
DISPOS	DISPOSITION OF GAS: METHOD OF COMPLETION: PRODUCTION INTERVA				DN INTERVAL: Bottom			
	Sold Used	I on Lease	Open Hole			mmingled mit ACO-4)	Тор	BOROTT
,	,			B.11 B1				
Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid,	Fracture, Shot, Cer (Amount and Kind	menting Squeeze I of Material Used)	Record
TUBING RECORD:	: Size:	Set	Δ+-	Packer At:				
TODING RECORD:	. 3126.	Set	n.	i donei Al.				

Form	ACO1 - Well Completion
Operator	Black Tea Oil, LLC
Well Name	Krebs R 3
Doc ID	1202188

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set			Type Of Cement		Type and Percent Additives
SURFACE	12.25	8.625	16	250	COMMON	180	
PRODUC TION	8.625	5.5	20	4450	COMMON	230	



266388

TICKET	NUMBER	,43	1047	
LOCATI	ION OR	Kley	· Ko.	
	AN A		/	

FIFI D TICKET & TREATMENT REPORT

Box 884, Cha	nute, KS 66720) FIEL	DIICKEI & IKE				5 .
	800-467-8676 CUSTOMER#	WELL	NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
D/1112	5007	Krebs		26	14	32	Logan
USTOMER ,		111203			DRIVER	TRUCK#	DRIVER
Black	lea			TRUCK#	Cory	11,000,00	
AILING ADDRES) I	1/6 8	L R	693	Jeff		
1011	Centen	MAI OUIL	ZIP CODE	WIS	JUIT		
	ľ	Ko.	67601				
Hays	First	HOLE SIZE /	The second secon	тн_268	CASING SIZE & W	EIGHT 8 5/8	23*
B TYPE SA		HOLE SIZE_ <i>(a</i> DRILL PIPE	TUBING_			OTHER	
ASING DEPTH	1618	SLURRY VOL_		ıl/sk	CEMENT LEFT In	CASING 20	
URRY WEIGHT	12/16	DISPLACEMENT	T PSI MIX PSI_				
SPLACEMENT_	DL. Ma	tico I	TPSI MIX PSI MIX PSI La up on Lander Van Frunt Vack Lace With 1510	dmark =	Runc	asing Bi	reak Circ
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			- Central	- Harris - Land			
1005 1 =	+ 11119-	PIA					
POTOX 5	bbls To	111			- 0		
				Thank	2 / Buen 0	+Crew	
ACCOUNT	#117 11····	or HNITO	DESCRIPTION	N of SERVICES or PR	The state of the s	UNIT PRICE	TOTAL
CODE	QUANITY	OF UNITS				1150.00	1150 00
54015			PUMP CHARGE			5,25	9/3/,23
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Ravin 3737						ESTIMATED TOTAL	5326.1
							MARCOL
AUTHORIZTION			TITLE_			DATE	

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

ALLIED OIL & GAS SERVICES, LLC 062584 Federal Tax I.D. # 20-8651475

SOUTH		9 TEXAS 760	92		SER	VICE POINT:	
DATE 3/15/14	SEC.	TWP	RANGE 32	CALLED OUT	ON LOCATION	JOB START	JOB FINISH 2-00
OLD OR NEW Cir	WELL#	#3	LOCATION DALL	4 225 EX	10	COUNTY	STATE
CONTRACTOR TYPE OF JOB Pr	· La	nd mark	5	OWNER	Some		
HOLE SIZE TO	511.2	T.D.	4534 TH 4534	CEMENT	20	10. 10.	
TUBING SIZE		DEP	7	AMOUNTO	RDERED 250 5#GUSDITE	MSC 10°	10 Sell
DRILL PIPE		DEP					
TOOL PRES. MAX	ortColl		тн 2903	-	2		
MEAS. LINE			EJOINT 20.9	COMMON		_@	
CEMENT LEFT IN	CSG.		5-9 P. 9	POZMIX GEL	d	@ 23 40	000
PERFS.				CHLORIDE		@ 23	73
DISPLACEMENT				_ ASC_3	9	@2020	48078
	EQU	HPMENT				@ 35	- eff
				Salt	24.514	@26	632
	EMENT	1)	-Kyan	GILDENITY	115014	@ .98	1125 00
# <i>433-281</i> H BULK TRUCK	IELPER	Kevi	NKyan		77.70.0	@	110-1-
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BULK TRUCK # D	RIVER			n violence	9011 0200	@_1/8_	200 20
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vash up, 6	Sepla.	e Plug	1 11 1		DESCYT		
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CHARGE TO: Ble	L/	Ton				@'	
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				AFU Fla	if shoe I	@	54500
To: Allied Oil & G				but ch da	wn /	@	060
You are hereby requ	uested to	rent ceme	nting equipment	Ba-lin	zers 8	@ 92	110000
and furnish cement	er and he	elper(s) to a	assist owner or	* MOTERS	0	@ 37)-	460
contractor to do wo lone to satisfaction						TOTAL	674120
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