Kansas Corporation Commission Confidentiality Requested: OIL & GAS CONSERVATION DIVISION Yes No

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

### **WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License #			API No. 15	
Name:			Spot Description:	
Address 1:			SecTwpS. R Eas	. West
Address 2:			Feet from North / South Line	of Section
City: Sta	ıte: Zi <sub>l</sub>	p:+	Feet from	of Section
Contact Person:			Footages Calculated from Nearest Outside Section Corner:	
Phone: ()			□NE □NW □SE □SW	
CONTRACTOR: License #			GPS Location: Lat:, Long:	
Name:			(e.g. xx.xxxxx) (e.gxxx.x	xxxx)
Wellsite Geologist:			Datum: NAD27 NAD83 WGS84	
Purchaser:			County:	
Designate Type of Completion:			Lease Name: Well #:	
New Well Re-E	=ntrv	Workover	Field Name:	
	_		Producing Formation:	
☐ Oil ☐ WSW ☐ D&A	☐ SWD	∐ SIOW □ SIGW	Elevation: Ground: Kelly Bushing:	
☐ Gas ☐ D&A ☐ OG	GSW	Temp. Abd.	Total Vertical Depth: Plug Back Total Depth:	
CM (Coal Bed Methane)	G3VV	Temp. Abu.	Amount of Surface Pipe Set and Cemented at:	Feet
Cathodic Other (Core,	Expl., etc.);		Multiple Stage Cementing Collar Used? Yes No	
If Workover/Re-entry: Old Well Info			If yes, show depth set:	Feet
Operator:			If Alternate II completion, cement circulated from:	
Well Name:			feet depth to:w/_	_ sx cmt.
Original Comp. Date:			<u> </u>	
Deepening Re-perf.	Conv. to El	NHR Conv. to SWD	Drilling Fluid Management Plan	
☐ Plug Back	Conv. to GS	SW Conv. to Producer	(Data must be collected from the Reserve Pit)	
	D '' "		Chloride content:ppm Fluid volume:	bbls
<ul><li>☐ Commingled</li><li>☐ Dual Completion</li></ul>			Dewatering method used:	
SWD			Location of fluid disposal if hauled offsite:	
☐ ENHR			Location of fluid disposal if flauled offsite.	
GSW			Operator Name:	
_			Lease Name: License #:	
Spud Date or Date Read	ched TD	Completion Date or	Quarter Sec TwpS. R	t West
Recompletion Date		Recompletion Date	County: Permit #:	

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I I II Approved by: Date:

CORRECTION #1

Operator Name:			Lease Name: _			_ Well #:	
Sec Twp	S. R	East West	County:				
open and closed, flow and flow rates if gas to Final Radioactivity Lo	ing and shut-in press o surface test, along v g, Final Logs run to o	formations penetrated. D ures, whether shut-in pre with final chart(s). Attach btain Geophysical Data a or newer AND an image f	ssure reached stati extra sheet if more nd Final Electric Lo	c level, hydrosta space is neede	tic pressures, bot d.	tom hole tempe	erature, fluid recovery,
					(T.) D. II		
Drill Stem Tests Taker (Attach Additional S		Yes No	L L		on (Top), Depth ar		Sample
Samples Sent to Geo	ogical Survey	Yes No	Nam	е		Тор	Datum
Cores Taken Electric Log Run		☐ Yes ☐ No ☐ Yes ☐ No					
List All E. Logs Run:							
		CASING	RECORD Ne	ew Used			
		Report all strings set-c	conductor, surface, inte	ermediate, product	ion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONAL	CEMENTING / SQL	JEEZE RECORD	1		
Purpose:  Perforate Protect Casing	Depth Top Bottom	Type of Cement	# Sacks Used		Type and F	Percent Additives	
Plug Back TD Plug Off Zone							
	otal base fluid of the hyd	on this well? raulic fracturing treatment ex n submitted to the chemical c	_	? Yes	No (If No, ski	ip questions 2 an ip question 3) out Page Three o	,
Shots Per Foot		ON RECORD - Bridge Plugs Footage of Each Interval Perf			cture, Shot, Cement		l Depth
	5,000,0						
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No		
Date of First, Resumed	Production, SWD or EN	HR. Producing Meth		Gas Lift (	Other (Explain)		
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf Wate	er B	bls. C	Gas-Oil Ratio	Gravity
Vented Sold	ON OF GAS:  Used on Lease	Open Hole	METHOD OF COMPLE Perf. Dually (Submit)	Comp. Cor	mmingled mit ACO-4)	PRODUCTIO	N INTERVAL:

Form	CO1 - Well Completion		
Operator	OXY USA Inc.		
Well Name	HALL 10		
Doc ID	1208017		

## All Electric Logs Run

REPEAT SECTION
DUAL SPACED NEUTRON SPECTRAL DENSITY LOG
MICROLOG
BOREHOLE COMPENSATED SONIC ARRAY LOG
ARRAY COMPENSATED TRUE RESISTIVITY LOG
ANNULAR HOLE VOLUME PLOT

Form	CO1 - Well Completion	
Operator	OXY USA Inc.	
Well Name	HALL 10	
Doc ID	1208017	

### Tops

Name	Тор	Datum
HEEBNER	4131	
TORONTO	4154	
LANSING	4193	
KANSAS CITY	4662	
MARMATON	4828	
PAWNEE	4958	
CHEROKEE	5020	
ATOKA	5120	

Form	CO1 - Well Completion		
Operator	OXY USA Inc.		
Well Name	HALL 10		
Doc ID	1208017		

### Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Type and Percent Additives
SURFACE	12.25	8.625	24	1576	A-CON	SEE ATTACH ED
PRODUC TION	7.875	5.5	17	5265	50-50 POZ	SEE ATTACH ED

### **Summary of Changes**

Lease Name and Number: HALL 10 API/Permit #: 15-081-22050-00-00

Doc ID: 1208017

Correction Number: 1

Approved By: NAOMI JAMES

Field Name	Previous Value	New Value
Approved Date	05/28/2014	05/30/2014
Method Of Completion - Perf	No	Yes
Save Link	//kcc/detail/operatorE ditDetail.cfm?docID=12 07308	//kcc/detail/operatorE ditDetail.cfm?docID=12 08017



Confidentiality Requested:

Yes No

### Kansas Corporation Commission Oil & Gas Conservation Division

1207308

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

# CONFIDENTIAL WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R 🗌 East 🗌 West
Address 2:	Feet from North / South Line of Section
City:	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxxx) (e.gxxx.xxxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
Oil WSW SWD SIOW	Producing Formation:
Gas D&A ENHR SIGW	Elevation: Ground: Kelly Bushing:
☐ OG ☐ GSW ☐ Temp. Abd.	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD	Drilling Fluid Management Plan
☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)
Commingled Permit #:	Chloride content: ppm Fluid volume: bbls
Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
ENHR Permit #:	·
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter Sec TwpS. R East West           Countv: Permit #:

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY				
Confidentiality Requested				
Date:				
Confidential Release Date:				
Wireline Log Received				
Geologist Report Received				
UIC Distribution				
ALT I II III Approved by: Date:				

KOLAR Document ID: 1207308

#### Page Two

Operator Name:					Lease Nam	ne:			Well #:	
Sec Tw	pS. F	R [	East	West	County:					
open and closed and flow rates if	, flowing and sh gas to surface t ty Log, Final Lo	nut-in pressurest, along wit	es, whe h final c ain Geo	ther shut-in pre hart(s). Attach physical Data a	essure reached extra sheet if r and Final Electr	station more : ric Loc	level, hydrosta space is needed	tic pressures, d.	bottom hole tempe	val tested, time tool erature, fluid recovery,  Digital electronic log
Drill Stem Tests (Attach Addit			Ye	es No		Lo	og Formatio	n (Top), Deptl	n and Datum	Sample
Samples Sent to	Geological Sur	vey	Ye	es 🗌 No		Name	)		Тор	Datum
Cores Taken Electric Log Run Geologist Repor List All E. Logs F	Y€  Y€	es No								
			Repo		RECORD [	Nev	w Used rmediate, producti	on. etc.		
Purpose of St		ze Hole Orilled	Siz	e Casing (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
				ADDITIONAL	OF MENTING /					
Purpose:	[	Depth	Typo		# Sacks Use		EEZE RECORD	Typo a	nd Percent Additives	
Perforate Protect Ca Plug Back	Top	Bottom	Type of Cement		# Jacks Used		Type and Followith Addition			
Plug Off Z										
Did you perform     Does the volum     Was the hydraul	e of the total base	fluid of the hyd	draulic fra	cturing treatmen		•	Yes ns? Yes	No (If No	, skip questions 2 an , skip question 3) , fill out Page Three o	,
Date of first Produ	ction/Injection or	Resumed Produ	uction/	Producing Meth			Coolift 0	thor (Fundain)		
Estimated Produc	otion	Oil Bb	le.	Flowing Gas	Pumping	Wate		ther <i>(Explain)</i> bls.	Gas-Oil Ratio	Gravity
Per 24 Hours		Oli Bb	15.	Gas	IVICI	vvale	ı Di	JIS.	Gas-Oil Hallo	Gravity
DISPO	OSITION OF GAS	S:		N	METHOD OF CO	MPLE.	TION:		PRODUCTIO	N INTERVAL:
Vented	Sold Use	d on Lease		Open Hole		Dually		nmingled	Тор	Bottom
(If vente	ed, Submit ACO-18	.)			(5	SUDITIIL I	ACO-5) (Subi	mit ACO-4)		
Shots Per Foot	Perforation Top	Perforation Bottom	on	Bridge Plug Type	Bridge Plug Set At		Acid,		Cementing Squeeze Kind of Material Used)	Record
TUBING RECOR	D: Size:		Set At:		Packer At:					

Form	ACO1 - Well Completion
Operator	OXY USA Inc.
Well Name	HALL 10
Doc ID	1207308

## All Electric Logs Run

REPEAT SECTION
DUAL SPACED NEUTRON SPECTRAL DENSITY LOG
MICROLOG
BOREHOLE COMPENSATED SONIC ARRAY LOG
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ANNULAR HOLE VOLUME PLOT

Form	ACO1 - Well Completion
Operator	OXY USA Inc.
Well Name	HALL 10
Doc ID	1207308

### Tops

Name	Тор	Datum
HEEBNER	4131	
TORONTO	4154	
LANSING	4193	
KANSAS CITY	4662	
MARMATON	4828	
PAWNEE	4958	
CHEROKEE	5020	
ATOKA	5120	

Form	ACO1 - Well Completion
Operator	OXY USA Inc.
Well Name	HALL 10
Doc ID	1207308

### Perforations

Shots Per Foot	Perforation Record	Material Record	Depth
	4672-4684 KANSAS CITY		4672-4684

Form	ACO1 - Well Completion
Operator	OXY USA Inc.
Well Name	HALL 10
Doc ID	1207308

### Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Type and Percent Additives
SURFACE	12.25	8.625	24	1576	A-CON	SEE ATTACH ED
PRODUC TION	7.875	5.5	17	5265	50-50 POZ	SEE ATTACH ED



1700 S. Country Estates Rd. Liberal, Kansas 67905 Phone 620-624-2277

### FIELD SERVICE TICKET 1717 05752

PRESSU	RE PUMPI	ING & WIRELINE					DATE TICKE	T NO	
DATE OF 3-25-14	1 D	ISTRICT 1717			NEW OUT		PROD INJ W	/DW □ CUS ORD	TOMER DER NO.:
CUSTOMER OXY U		entra de la composición del composición de la co			LEASE Ha	11		1	WELL NO. 10
ADDRESS				· · · · · · · · · · · · · · · · · · ·	COUNTY H	iskel	/	TATE KS	
CITY (44.4.1)	er de er verde Le New Lander	STATE					uben-Carlos.	Danie/-	Gabriel
AUTHORIZED BY	Tyce	Davis			1	7-4		ourface	
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQL	JIPMENT#	HRS	TRUCK CALLED 3		AM O TIME
	N1 2 - 41		Pagnatur a	3875	019842	12	ARRIVED AT JOB		AM0330
				19615	19566	12	START OPERATION		and the second second second
			 teste ata	14353	(-377)oc	12			PM 1003
				7894		12	FINISH OPERATION		AM 1145
							RELEASED		AM 1200
							MILES FROM STATI	ON TO WELL	30

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

e de la			GIGNED: (WELL OWN	ER, OPERATOR, CONTR	RACTOR OR AGE	NT)
ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT	
CL /01	A - Con Blend	3K	300	13 95	41850	O
C L 110	Premium 1105	SK	245	1223	2996 3	35
CC 165	SLS Polymer	621	840	4 50	3780 0	0
CC166	SLS LCM	165	390	3 84	1260 8	0
(C 109	Calcium Chloride	169	1308	79		32
CC 102	Cellotlake	45	137	2 78		36
(c 136)	COST CONTRACTOR OF CONTRACTOR	16	57	18 75		25
Cf 253	85/8 buide shoe	185				00
CF 1453	83/8 Insert fleat	89				3 0
CF 4405	85/8 Centralizer	69	17	108 75		75
C+ 4556	85/8 Basket	Eq				50
CF 105	85/8 Plus	Ca				75
Cf 4105	85/8 St-p 6/19c	Cq				50
€ 101	Heavy Equipment Mileage	19:	90	5 25		0
C E 240	Blending & Mixing Charge	5K	545	1 05		25
8113	Proppart & Bulk Delivery	10		1 20		20
(8202	Derth Charge	41/5	<u> </u>			00
CESOM	Plug Container Vtilization	707	1			50
€ 100	Pick up Charge	MS	30	3 19	95	70
				SUB TOTAL	21500	20
CH	EMICAL / ACID DATA:	1			21588 0	28
	SERVICE & EQ		Control of the Contro	X QN \$ DAZ	12.4	
	MATERIALS I	4 11 71	701A	and property and the second of		-
				TOTAL 3023		
	01-02					
	117700		vpevillophs)	C- Circle ape		***************************************

REPRESENTATIVE

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND FEGE

SERVICE





1700 S. Country Estates Rd. P.O. Box 129 Liberal, Kansas 67905 Phone 620-624-2277

Phone 620-624-2277 TICKET NO. 65752 A PRESSURE PUMPING & WIRELINE MATERIAL, EQUIPMENT AND SERVICES USED UNIT PRICE UNIT QUANTITY Supervisor Service €9 5003 1



**Cement Report** 

Customer OXY USA		Lease No.	on Abdrick binnen gilmen sin in soviet vermed ein i verd. Alt man de internation de de de place (CCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCC	Date , >	Date 3-25-14		
Lease Hall	ad CCC main mail of principles and the company of the service of the principles and the control of the control	Well# /,	0	Service Receipt	e Receipt		
Casing Depth		<del></del>					
Job Type	Formation	14	Legal Descript		~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~		
Pipe I	La to		Perforation		Cement Data		
Casing size 85/8 24#	Tubing Size		Shots				
	  Depth	an Land William (1996) shi ku a ahir siya a shi a shi ay ina iyo ayahan ayan dan di asalida a shi a shi a shi a	From	To	Lead 3005XCRil PPG 31.cc, 1944 Poly Hake, 21.wca-1		
1280.	Volume		From	To	7		
Max Press	Max Press		From	To	A Con Blend Tail indus Sta H. 8866		
Well Connection	Annulus Vol.	avan ezadermikkalı monikes bildiğini iraklı (non-lika esmi-lea edirece) elektrolik elektrili	From	To	Tail indus scenispps 21-cc, 1444 Volffake		
	Packer Depth	t inner op hinne plant in de grote verschiere de keiner plant ist de grote de fin flygde	From	To	0. 01 0		
Casing Tubing	and glassin-with the medical thin data in a finite state of the state				Gremium Plus Gement		
Time Pressure Pressure	Bbls. Pumbed	Rate		Service Log			
0336			On Location	<u> </u>			
0600			Rigur				
0930			Safety Mer				
1003 2000			Pressure T	28+			
1004 300	20	5	Pump Stop	loss	COMMONOMICA CONTRACTOR		
1012 250	128		Pump 3003	e laill	January Company of the Company of th		
1033 250	58	5	Pump 245.	5x@ 14,8 Pl	Q. G		
1044			Drop Plu	5 <u>7</u>			
1046 100		5	Start Dis	placement			
1603 400	84	2	5/0w Fg				
1107 950	97.8	2	Bump Plu	S	anns companian distribution companian companian esta describe esta esta esta esta del compania d		
1113 0			Releuse Pre	235U/8 - +	loat Held		
1115 1500			Test Casi	25			
1145 6		Marina de Marina de Caracter de Marina de Caracter de	Kelease P	(essure			
1146			Short Dec	14 - Rig I	Down		
				in which with white all well and other in the production of the control of the co			
		***************************************					
Service Units 18940	3875019842	14355	37725 19615 1	9566			
Driver Names Ruben	Ca1105	Danie	1 babrie				

Station Manager Ruben Machines

Comenter Taylor Printing,



1700 S. Country Estates Rd. Liberal, Kansas 67905 Phone 620-624-2277

# 1717 **04763** A

DATE TICKET NO.

DATE OF JOB 3-29-14 DISTRICT / 7/7				NEW WELL PROD □INJ □ WDW □ CUSTOMER ORDER NO.:						
CUSTOMER DXY USA				LEASE HAII 4410 WELL NO.						
ADDRESS				COUNTY Haskell STATE KS						
CITY STATE				SERVICE CREW T. Chaux, Jam, Columit E						
AUTHORIZED B	Y50-1	Re-4			JOB TYPE:		and the same of the same of	2, 5/m		
and the same of th		EQUIPMENT#	HRS	EQUIPMENT#		HRS	TRUCK CALL	ED 3-ZP-/	PM-/20	ME C
		~ 1011	6	-7/1.	38111		ARRIVED AT			2
78938	6	19570	4 3811 4 377			6	START OPER	4 AM-SX	AM - SCO	
		77970	14				FINISH OPERATION 7-24-14 AM TO			
							RELEASED 3-79-14 AM ROO			
							MILES FROM			
		TRACT CONDITIONS: (This				and the second s				
become a part of the	nis contract withou	of and only those terms and t the written consent of an c	officer of Basi	c Energy Se	rvices LP.		WELL OWNE	A, OPERATOR, CONT	RACTOR OR A	GENT)
ITEM/PRICE REF. NO.				ED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUI		
CL104	50.50 POZ				5/2	260	8 25	2145		
CC113	Gypsum				16	1095	56		50	
CCIII	5alt		<u> </u>			16	1600	ইন্	608	60
CC103	C-15		, and			16	132	9 38	1238	16
CC105	C-41P					16	55	3 60	165	00
CC 201	Gilsonite					15	1300	50	650	
CF751	Guide 54			==9		- CA	/		187	\$0
CF 1451	Insert Pla	The state of the s		-3)+	)	CA	(		161	25
CF 4105	Step Coll	-48	77	<u> </u>		CA	1/_		63	00
CF4452	Centraliza		444	-8-	-Ei-	EA	25	56 25	1406	25
CF103	Rubber M	4	$+\mathcal{H}_{\mathcal{N}}$		4.6	st,			78 575	
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CE 240	Dlendy F	Willy Charle				5/6	260	1 20	273 394	80
£113	10112 1/21	Vay Cheyl				4/45			2160	
CE 2060	Plus Conte					305	1			50
CE504 E100	and the second s	of Chock		IAN		2011	30	3 19	95	
5003	Source 1	Consultant		<del>- 6</del>		EA	1			25
SCO3 Service Superfor D SA 1 SUB TOTAL								11898	36	
CH	IEMICAL / ACID D.	ATA:							11010	1
					ERVICE & EQUIPMENT %TAX ON \$ ATERIALS %TAX ON \$					
			alonium .	L	ATERIALS		% ( A)			
								TOTAL		

TILLINGSLIVIANVE

hous

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

SERVICE



1700 S. Country Estates Rd. P.O. Box 129 Liberal, Kansas 67905 Phone 620-624-2277

TICKET NO. 17/704763

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUN	٧T
		£4	*		225	
<u>- 12]</u> 1000 =	2 Py OPP penied	EH.	1/		225	
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AND TAX TO SEE THE TA						
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				48 8 8 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9		
						and the same of th
					TAYLÖR PRINTIN	



### **Cement Report**

Customer Oxy USA Lease (( )	-	Lease No.		Date ブ	-28-14		
lease	- 1				Date 3-28-14		
14411		Well # 10		Service Heceipt 2	e Receipt 4763		
Casing 51/2 Depth 524		County Hasi	rell	State 115			
Job Type Z4Z Long Stry Fo	ormation	~~~~	Legal Descript	ion 14-30-3	and the second s		
Pipe Da			Perforatii	ng Data	Cement Data		
5 %	ubing Size		Shots	s/Ft	Lead		
Depth 527/	Depth 57 41		From	То			
Volume 127.6/5	olume/		From	To			
Max Press 7.560	lax Press		From	To	Tail in 2601k 50-50		
Well Connection 5/1	Annulus Vol.		From	То	1.58 F4 -512 100 Z		
Plug Depth 5230	Packer Depth		From	To	7.366A-SK 13,5#		
Casing Tubing Time Pressure Pressure	Bbls. Pumbed	Rate		Service Log			
1560				Arme Onto	Kation		
150	and the state of t			Total Meet	5-His Cla		
1400				Circulate "			
1645	or a second		Hack Up To BES				
1450 2500	**************************************	(	pressure Test				
1655 375	5	5	Ping Water Spaces				
1700 350	12	5	Person Sugar Flish				
1705 725	5	5	Pomy Waker Specer				
1710 300	59	5	Pomy cmt @ 13.5#				
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Customer Representative

Station Manager

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Taylor Printing, Inc.