CORRECTION #2

Confidentiality Requested: Yes No

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15		
Name:	Spot Description:		
Address 1:	SecTwpS. R 🔲 East 🗌 West		
Address 2:	Feet from North / South Line of Section		
City:	Feet from _ East / _ West Line of Section		
Contact Person:	Footages Calculated from Nearest Outside Section Corner:		
Phone: ()	□NE □NW □SE □SW		
CONTRACTOR: License #	GPS Location: Lat:, Long:		
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)		
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84		
Purchaser:	County:		
Designate Type of Completion:	Lease Name: Well #:		
New Well Re-Entry Workover	Field Name:		
□ Oil □ WSW □ SWD □ SIOW	Producing Formation:		
Gas D&A ENHR SIGW	Elevation: Ground: Kelly Bushing:		
OG GSW Temp. Abd.	Total Vertical Depth: Plug Back Total Depth:		
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet		
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used? Yes No		
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet		
Operator:	If Alternate II completion, cement circulated from:		
Well Name:	feet depth to:w/sx cmt.		
Original Comp. Date: Original Total Depth:	·		
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD	Drilling Fluid Management Plan		
☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)		
Coverning alord Paymeit #	Chloride content:ppm Fluid volume: bbls		
Commingled Permit #:	Dewatering method used: Location of fluid disposal if hauled offsite:		
SWD Permit #:			
ENHR Permit #:	Location of huld disposal in haufed offsite.		
GSW Permit #:	Operator Name:		
	Lease Name: License #:		
Spud Date or Date Reached TD Completion Date or	Quarter Sec. TwpS. R East West		
Recompletion Date Recompletion Date	Countv: Permit #:		

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY			
Confidentiality Requested			
Date:			
Confidential Release Date:			
Wireline Log Received			
Geologist Report Received			
UIC Distribution			
ALT I II III Approved by: Date:			

1213804 CORRECTION #2

Operator Name:			Lease	Name:			Well #:	
Sec Twp	S. R	East West	County	y:				
open and closed, flow	now important tops of for ving and shut-in pressu o surface test, along w	res, whether shut-	in pressure read	ched static	level, hydrosta	tic pressures, I		
	g, Final Logs run to ob ed in LAS version 2.0 o				s must be ema	iled to kcc-wel	l-logs@kcc.ks.go	v. Digital electronic log
Drill Stem Tests Taker (Attach Additional		Yes n	Ю	_ Lo		on (Top), Depth		Sample
Samples Sent to Geo	logical Survey	Yes N	No	Name			Тор	Datum
Cores Taken Electric Log Run			lo lo					
List All E. Logs Run:								
			SING RECORD is set-conductor, s	New		ion etc		
5 (0)	Size Hole	Size Casing	Wei		Setting	Type of	# Sacks	Type and Percent
Purpose of String	Drilled	Set (In O.D.)	Lbs.		Depth	Cement	Used	Additives
		ADDITI	ONAL CEMENTI	ING / SQUE	EEZE RECORD			
Purpose:	Depth Top Bottom	Type of Cemen	t # Sacks	s Used	Type and Percent Additives			
Perforate Protect Casing								
Plug Back TD Plug Off Zone								
Did you perform a hydrau	ulic fracturing treatment or	n this well?			Yes	No (If No,	skip questions 2 ar	nd 3)
	total base fluid of the hydra	=		_	Yes		skip question 3)	
Was the hydraulic fractur	ring treatment information	submitted to the che	mical disclosure re	egistry?	Yes	No (If No,	fill out Page Three	of the ACO-1)
Shots Per Foot	ot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
TUBING RECORD:	Size:	Set At:	Packer A	At:	Liner Run:	Yes	No	
Date of First, Resumed	Production, SWD or ENF	IR. Producin	g Method:	na \Box c	as Lift C	Other (Explain)		
Estimated Production Per 24 Hours	Oil B	bls. Gas	Mcf	Water		bls.	Gas-Oil Ratio	Gravity
DISDOSITI	ON OF GAS:		METHOD OF	E COMPLET	ION:			ON INTERVAL:
Vented Solo		Open Hole	Perf.	Dually (mmingled	FHODOGIIC	JIN IINTERVAL.
	bmit ACO-18.)	Other (Spec		(Submit A		mit ACO-4)		

Form	ACO1 - Well Completion	
Operator	DXY USA Inc.	
Well Name	SOLZE A 1	
Doc ID	1213804	

All Electric Logs Run

BOREHOLE COMPENSATED SONIC ARRAY LOG
ARRAY COMPENSATED TRUE RESISTIVITY LOG
MICROLOG
SPECTRAL DENSITY DUAL SPACED NEUTRON LOG

Form	ACO1 - Well Completion	
Operator	OXY USA Inc.	
Well Name	SOLZE A 1	
Doc ID	1213804	

Tops

Name	Тор	Datum
HEEBNER	3893	
TORONTO	3910	
LANSING	3943	
KANSAS CITY	4347	
MARMATON	4469	
PAWNEE	4560	
CHEROKEE	4604	
ATOKA	4773	
MORORW	4825	
ST GENEVIEVE	4933	

Form	ACO1 - Well Completion	
Operator	DXY USA Inc.	
Well Name	SOLZE A 1	
Doc ID	1213804	

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Type and Percent Additives
SURFACE	12.25	8.625	24	1649	CLASS C	SEE ATTACH ED
PRODUC TION	7.875	5.5	17	5212	50-50 POZ	SEE ATTACH ED

Summary of Changes

Lease Name and Number: SOLZE A 1 API/Permit #: 15-055-22280-00-00

Doc ID: 1213804

Correction Number: 2

Approved By: NAOMI JAMES

Field Name	Previous Value	New Value
Additional Type And Percent Additive		16.4 ppg w/ 1.06 ft 3/sk
Approved Date	05/30/2014	07/10/2014
CementingDepth2_PDF	-	4894-4901
CementingDepthBase2		4901
CementingDepthTop2		4894
Method Of Completion - Commingled	Yes	No
Number Of Sacks Used for Cementing /		100
Squeezing- Line 2 Perf_Record_2	4894-4901 MORROW	4894-4901 MORROW (SQUEEZE)
Producing Formation	ST GENEVIEVE & MORROW /	ST GENEVIEVE
Production Interval #2	COMMINGLED MORROW	

Summary of changes for correction 2 continued

Field Name	Previous Value	New Value
Save Link	//kcc/detail/operatorE ditDetail.cfm?docID=12 08016	//kcc/detail/operatorE ditDetail.cfm?docID=12 13804
Type Of Cement Used for Cementing / Squeezing - Line 2		PREM +

CORRECTION #1

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM **WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License #	API No. 15		
Name:	Spot Description:		
Address 1:	SecTwpS. R		
Address 2:	Feet from		
City:	Feet from _ East / _ West Line of Section		
Contact Person:	Footages Calculated from Nearest Outside Section Corner:		
Phone: ()	□NE □NW □SE □SW		
CONTRACTOR: License #	GPS Location: Lat:, Long:		
Name:	Datum: NAD27 NAD83 WGS84		
Wellsite Geologist:	County:		
Purchaser:	Lease Name: Well #:		
Designate Type of Completion:	Field Name:		
☐ New Well ☐ Re-Entry ☐ Workover	Producing Formation:		
☐ Oil ☐ WSW ☐ SWD ☐ SIOW	Elevation: Ground: Kelly Bushing:		
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW	Total Vertical Depth: Plug Back Total Depth:		
☐ OG ☐ GSW ☐ Temp. Abd.	Amount of Surface Pipe Set and Cemented at: Feet		
CM (Coal Bed Methane)			
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used? Yes No		
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet		
Operator:	If Alternate II completion, cement circulated from:		
Well Name:	feet depth to: sx cmt.		
Original Comp. Date: Original Total Depth:			
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Drilling Fluid Management Plan		
☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)		
Commingled Permit #:	Chloride content: ppm Fluid volume: bbls		
Dual Completion Permit #:	Dewatering method used:		
SWD Permit #:	Location of fluid disposal if hauled offsite:		
ENHR Permit #:	Operator Name:		
GSW Permit #:	Lease Name: License #:		
	QuarterSecTwpS. R East West		
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Permit #:		

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY					
Confidentiality Requested					
Date:					
Confidential Release Date:					
Wireline Log Received					
Geologist Report Received					
UIC Distribution					
ALT I II III Approved by: Date:					



Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

1207302

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

CONFIDENTIAL WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15			
Name:	Spot Description:			
Address 1:	SecTwpS. R			
Address 2:	Feet from North / South Line of Section			
City: State: Zip:+	Feet from _ East / _ West Line of Section			
Contact Person:	Footages Calculated from Nearest Outside Section Corner:			
Phone: ()	□NE □NW □SE □SW			
CONTRACTOR: License #	GPS Location: Lat:, Long:			
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)			
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84			
Purchaser:	County:			
Designate Type of Completion:	Lease Name: Well #:			
☐ New Well ☐ Re-Entry ☐ Workover	Field Name:			
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.): If Workover/Re-entry: Old Well Info as follows:	Producing Formation: Elevation: Ground: Kelly Bushing: Feet Total Vertical Depth: Plug Back Total Depth: Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet			
Operator:	If Alternate II completion, cement circulated from: sx cmt.			
Well Name: Original Comp. Date: Deepening Re-perf. Conv. to ENHR Conv. to SWD Plug Back Conv. to GSW Conv. to Producer	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content: ppm Fluid volume: bbls			
Commingled Permit #:	Dewatering method used:			
□ Dual Completion Permit #:	Location of fluid disposal if hauled offsite:			
GSW Permit #:	Operator Name:			
	Lease Name: License #:			
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	QuarterSec. TwpS. REastWest County: Permit #:			

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY				
Confidentiality Requested				
Date:				
Confidential Release Date:				
Wireline Log Received				
Geologist Report Received				
UIC Distribution				
ALT I II III Approved by: Date:				

KOLAR Document ID: 1207302

Page Two

Operator Name: _				Lease Name:			Well #:	
Sec Twp.	S. R.	E	ast West	County:				
	flowing and shu	ut-in pressures, v	vhether shut-in pre	ssure reached st	atic level, hydrosta	tic pressures, bot		val tested, time tool erature, fluid recovery,
Final Radioactivity files must be subm						iled to kcc-well-lo	gs@kcc.ks.gov	v. Digital electronic log
Drill Stem Tests Ta			Yes No			on (Top), Depth ar		Sample
Samples Sent to 0	Geological Surv	/ey	Yes No	Na	me		Тор	Datum
Cores Taken Electric Log Run Geologist Report / List All E. Logs Ru	_		Yes No Yes No Yes No					
		B	CASING eport all strings set-c		New Used	ion, etc.		
Purpose of Strir		Hole illed	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
			ADDITIONAL	CEMENTING / SO	UEEZE RECORD			
Purpose:		epth T Bottom	ype of Cement	# Sacks Used	Sacks Used Type and Percent Additives			
Perforate Protect Casi Plug Back T								
Plug Off Zor								
Did you perform a Does the volume Was the hydraulic	of the total base f	fluid of the hydrauli		_	=	No (If No, sk	ip questions 2 an ip question 3) out Page Three	,
Date of first Product Injection:	tion/Injection or R	esumed Production	Producing Meth	nod:	Gas Lift 0	Other (Explain)		
Estimated Production Per 24 Hours	on	Oil Bbls.					Gas-Oil Ratio	Gravity
DISPOS	SITION OF GAS:		N	METHOD OF COMP	LETION:			DN INTERVAL: Bottom
	Sold Used	I on Lease	Open Hole			mmingled mit ACO-4)	Тор	BOROTT
,	,			B.11 B1				
Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid,	Fracture, Shot, Cer (Amount and Kind	menting Squeeze I of Material Used)	Record
TUBING RECORD:	: Size:	Set	Δ+-	Packer At:				
TODING RECORD:	. 3126.		n.	i donei Al.				

Form	ACO1 - Well Completion
Operator	OXY USA Inc.
Well Name	SOLZE A 1
Doc ID	1207302

All Electric Logs Run

BOREHOLE COMPENSATED SONIC ARRAY LOG
ARRAY COMPENSATED TRUE RESISTIVITY LOG
MICROLOG
SPECTRAL DENSITY DUAL SPACED NEUTRON LOG

Form	ACO1 - Well Completion
Operator	OXY USA Inc.
Well Name	SOLZE A 1
Doc ID	1207302

Tops

Name	Тор	Datum
HEEBNER	3893	
TORONTO	3910	
LANSING	3943	
KANSAS CITY	4347	
MARMATON	4469	
PAWNEE	4560	
CHEROKEE	4604	
ATOKA	4773	
MORORW	4825	
ST GENEVIEVE	4933	

Form	ACO1 - Well Completion
Operator	OXY USA Inc.
Well Name	SOLZE A 1
Doc ID	1207302

Perforations

Shots Per Foot	Perforation Record	Material Record	Depth
4	4996-5003 ST GENEVIEVE	ACIDIZE 1000 GALS 15% HCL FLUSH W/ 21 BBLS 4% KCL	4996-5003
4	4894-4901 MORROW	ACIDIZE 1000 GALS 15% HCL FLUSH W/ 20 BBLS 4% KCL	4894-4901
4	4427-4432 KANSAS CITY (SQUEEZE)		4427-4432

Form	ACO1 - Well Completion
Operator	OXY USA Inc.
Well Name	SOLZE A 1
Doc ID	1207302

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Type and Percent Additives
SURFACE	12.25	8.625	24	1649	CLASS C	SEE ATTACH ED
PRODUC TION	7.875	5.5	17	5212	50-50 POZ	SEE ATTACH ED

ALLIED OIL & GAS SERVICES, LLC 052534

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665	D.# 20-5975804 SEI	RVICE POINT:
		Ciberal 155
DATE 3-214 SEC TASS RANGE W	CALLED OUT ON LOCATION	JOB START JOB FINISH 4:300,0 6:5000
LEASE SO Ze WELL # A-1 LOCATION VEC GO		COUNTY STATE
OLD OR NEW (Circle one)	ido i Ciry 1/2	Finney 136
CONTRACTOR Azter # 507	OWNER	
TYPE OF JOB Sur Pace HOLE SIZE 1279 T.D. 1649	CEMENT	
CASING SIZE BYB DEPTH 1648	AMOUNT ORDERED 3505	Classe alpayoseal
TUBING SIZE DEPTH	2000 NAMS 390 CC 14th	Ph. scal 12/6SA-SI
DRILL PIPE DEPTH TOOL DEPTH	245SK Class C 3%C	1/4#Ploseal
TOOL DEPTH PRES. MAX MINIMUM	COMMONASSC 2488K	@ 24.40 S97B.Q
MEAS. LINE SHOE JOINT 40.5/	POZMIX	@ \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
CEMENT LEFT IN CSG. 3.6 6	GEL	
PERFS.	CHLORIDE 225	@ 64.00 1408.00
DISPLACEMENT 102.6	ASC Allied Multiplensity (C) 350	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
EQUIPMENT	Auto Lial Local 212 (C) 200	@ <u>01.60 1880.60</u>
PUMPTRUCK CEMENTER CENTY BARZ 9		
#S49-SSO HELPER Jaine Maldonado	Flosen ISOSK	@ 2.97 445.50
BULK TRUCK	SA-SI 66#	_@17.56 <u> 1158.30</u>
#562-567 DRIVER Gregory Randell	Read and the second sec	@
BULK TRUCK	S	@ @
# 456-SSY DRIVER Ricardo Landa	HANDLING 600SUB7	@ 2.48 TW/36
	MILEAGE 1478.46	@260 3844.00
REMARKS:		TOTAL 25,338 /
AP LOCATION/DEPT. LibcaP DOZINON-DOZI	SERV	ICE
MAXIMO / WSM #	DEBEN OF ION IN-I	200-
TASK 0/02 ELEMENT 3083	DEPTH OF JOB OO - PUMP TRUCK CHARGE	2213,78
PROJECT # 118 D139 CAPEX / OPEX - Circle one	EXTRA FOOTAGE	@ @
Circle Doc Type PRINTED NAME TARED LINETHIA	MILEAGE SO	@ 7.70 388.00
EIGNATURE: Janel Janto	MANIFOLD	@ 275.00
		HIIO OO
The second secon	light lehide so	@ 9.40 220.90
OKULISA		DIII0 00000
CHARGE TO: OXY USA		@ 9.40 280.80 @
CHARGE TO: OXY USA STREET		@ 9.40 220.90
	Light Vehicle 60	© 7.40 280.90 © TOTAL 3.093.78
STREET	PLUG & FLOA	@ <u>7.40</u> <u>280.00</u> @ TOTAL <u>3.093.78</u> AT EQUIPMENT
STREET	PLUG & FLOA	© 7.40 280.00 TOTAL 3.093.78 AT EQUIPMENT © 131.00 131.00
STREET	PLUG & FLOA TOO Rubber Plus AFU Insert Bloat	TOTAL 3.093.78 TOTAL 3.093.78 TEQUIPMENT [A] 131.00 131.00 [A] 447.00
STREET STATE ZIP	PLUG & FLOA TOO Rubber Plug AFU Insert Bloat Guide Shoe	### TOTAL 3.093.78 ###################################
STREET STATE ZIP To: Allied Oil & Gas Services, LLC.	PLUG & FLOA TOO Rubber Plus AFU Insert Bloat	TOTAL 3.093.78 TOTAL 3.093.78 TEQUIPMENT [A] 131.00 131.00 [A] 447.00
STREET STATE ZIP To: Allied Oil & Gas Services, LLC. You are hereby requested to rent cementing equipment	PLUG & FLOA TOO Rubber Plus AFU Insert Bloat Guide Shoe Centralizer 14	### TOTAL 3.093.78 TOTAL 3.093.78 ###################################
STREET STATE ZIP To: Allied Oil & Gas Services, LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or	PLUG & FLOA TOO Rubber Plus AFU Insert Bloat Guide Shoe Centralizer 14	### TOTAL 3.093.78 ###################################
To: Allied Oil & Gas Services, LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was	PLUG & FLOA TOO Rubber Plus AFU Insert Bloat Guide Shoe Centralizer 14	### TOTAL 3.093.78 ###################################
STREET STATE ZIP To: Allied Oil & Gas Services, LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or	PLUG & FLOA TOO Rubber Plug AFU Insert Bloat Guide Shoe Centralizer 14 Stoo Collar	### TOTAL 3.093.78 ###################################
To: Allied Oil & Gas Services, LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or	PLUG & FLOA TOO Rubber Plug AFU Insert Bloat Guide Shoe Centralizer 14 Stoo Collar SALES TAX (If Any)	### TOTAL 3.093.78 ###################################
To: Allied Oil & Gas Services, LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL	PLUG & FLOA TOO Rubber Plug AFU Insert Bloat Guide Shoe Centralizer 14 Stoo Collar	### TOTAL 3.093.78 ###################################
To: Allied Oil & Gas Services, LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.	PLUG & FLOATOP HUSE PLUG & FLOATOP Hubber Plus AFU Insert Bloat Guide Shoe Centralizer 14 Stop Collar Stop Collar SALES TAX (If Any)	### TOTAL 3093.78 ###################################
To: Allied Oil & Gas Services, LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.	PLUG & FLOATOP HUSE PLUG & FLOATOP Hubber Plus AFU Insert Bloat Guide Shoe Centralizer 14 Stop Collar Stop Collar SALES TAX (If Any)	### TOTAL 3093.78 ###################################
To: Allied Oil & Gas Services, LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.	PLUG & FLOATON Rubber Plug AFU Insert Bloat Guide Shoe Centralizer 14 Stop Collar SALES TAX (If Any) TOTAL CHARGES 183	### TOTAL 3093.78 ###################################

ALLIED OIL & GAS SERVICES, LLC 052433

Federal Tax I.D.# 20-5975804

REMIT TO	P.O. BOX 31
	RUSSELL, KANSAS 67665

SER	VICE POINT:	l, ks
MOIT	JOB START	JOB FINISH
- 1	COUNTY	STATE

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 6760		SERVICE POINT:				
DATE 3/26/14 SEC. TWP. 25 5	RANGE 33 W	CALLED OUT	ON LOCATION	JOB START	JOB FINISH	
LEASE Solze WELL# A-1	LOCATION GAS	on Coty, ks 1	tof831 paralle	COUNTY	STATE	
OLD OR NEW Circle one)	I mile west	to west fork	(di NW into	1 -macy	lks	
CONTRACTOR Aztec 507		OWNER		-hc		
TYPE OF JOB Production						
the second secon	5275	CEMENT				
TUBING SIZE DEF	TH SZIS	AMOUNT (ORDERED 296 S	5 50/50	Poz (lass ti	
DRILL PIPE DEF		- degel	596 948 Soul	1096 5411	5 16/sk	
TOOL DEF		0.240 (D	1/4 16/sk F	16-3001, 0:	5 % F1-160	
mm mm a control of the control of th	IIMUM	COMMON	- 31			
1,731	DEJOINT 42.00	POZMIX		. @		
CEMENT LEFT IN CSG. 42.00 F	1	GEL				
PERFS.		GEL CHLORIDE		_ @ @		
DISPLACEMENT 120 bbls f	rest water	ASE Super		@ 55.70	· · · · l · · t ·	
EQUIPMENT	1711 1011 11	Allian Sol	50 Poz# 240 5ks	@ 11 95 @ 23-10	764.40	
EQUIPMENT		Salt	71.60 Sks	@ 16.85	4886.50	
NUMBER OF STREET	21		11.00 70	_ (w _ 6-c;	35 463.76	
PUMPTRUCK CEMENTER Let	gar Kodriger	Syr Seal	711.205	k@ 37.60	909.92	
# 531-541 HELPER Hevile.	to Velenzul	4 Guboute	1450件	@ 0.99	1451.00	
BULK TRUCK	1	FloSeal		@ 2.11	Z15.62	
# 868-842 DRIVER AL. A	4919	- FI-140	121.80 #			
BULK TRUCK		CD-31	14.50 H	@ 10.30	2302.02 498.52	
# DRIVER			389.70 FF3	@ 2.48		
		MILEAGE	738.05 ton Mil	7.60	1918.93	
REMARKS:		MILEAGE _	ON ON MILE		14,285.89	
				TOTAL	1-11-03-91	
AP LOCATION/DEPT LibCart LEASEWELL/FACS a 12E B-1	. D02CINON D02CI		SERVI	CE		
LEASE-WELL/FACS 0 12 E 19-1		DEPTH OF	5000 (500 204 1000 	CE	S713	
MAXIMO / WSM #	EMENT 3623	DEPTH OF .	IOB	0 - 0	5213	
MAXIMO/WSM# TASK 0102 EL PROJECT# 1180131 CAPEX/	EMENT 3 2 2 3	PUMPTRU	IOB	3099.25	5213 3099,75	
LEASE-WELLIFAC SO 12 E D - 1 MAXIMO I WSM # TASK 0 100 EL PROJECT # 1180137 CAPEX I SPO I BPA	EMENT 3 2 2 3	PUMP TRUCE EXTRA FOO	IOBIOBI	3091.75 @	3099,75	
LEASEWELLIFAC SO 12 E D - 1 MAXIMO I WSM # TASK 0 100 EL PROJECT # 1186137 CAPEX / SPO 18PA PRINTED NAME JE M CS (A	EMENT 3 2 2 3	PUMP TRUC EXTRA FOO MILEAGE	OB_ CK CHARGE DTAGE_ EUVY VIVILLE SO	3091.25 @	3099,75	
LEASEWELLIFAC SO 12 E D - 1 MAXIMO I WSM # TASK O 100 EL PROJECT # 1180137 CAPEX I SPO I BPA	EMENT 3 2 2 3	PUMP TRUC EXTRA FOO MILEAGE MANIFOLD	CK CHARGE DTAGE	3097.25 @ 	3099,755 255.00 275.00	
LEASEWELLIFAC SO 12 E D-1 MAXIMO / WSM # TASK O 100 EI PROJECT # 1180139 CAPEX / SPO / EPA PRINTED NAME John CS CIGNATURE: Project in these Services in	EMENT 3 © 23 OPEX - Circle one INSUPPORTED EXAMPLES OF THE TOTAL AND THE SERVICE OF THE SERVIC	PUMP TRUG EXTRA FOO MILEAGE MANIFOLD Light Val	CK CHARGE DTAGE	30/1.75 @ @ 1.76 @ 215.00 @ 4.40	3099,75	
LEASEWELLIFAC SO 12 E D-1 MAXIMO / WSM # TASK O 100 EI PROJECT # 1180139 CAPEX / SPO / EPA PRINTED NAME John CS CIGNATURE: Project in these Services in	EMENT 3 © 23 OPEX - Circle one INSUPPORTED EXAMPLES OF THE TOTAL AND THE SERVICE OF THE SERVIC	PUMP TRUG EXTRA FOO MILEAGE MANIFOLD Light Val	CK CHARGE DTAGE	3097.25 @ 	3099,755 255.00 275.00	
LEASEWELLIFAC SO 12 E D-1 MAXIMO / WSM # TASK O 100 EL PROJECT # 1180137 CAPEX / SPO / BPA PRINTED HAME JO W CS CL CHARGE TO: DXy USA	EMENT 3 & 23 OPEX - Circle one INSUPPORTED ET	PUMP TRUE EXTRA FOO MILEAGE E MANIFOLD Light Val	CK CHARGE DTAGE	3047.75 @	3099,75 585.00 275.00 220.00	
LEASEWELLIFAC SO 12 E D-1 MAXIMO / WSM # TASK O 100 EI PROJECT # 1180139 CAPEX / SPO / EPA PRINTED NAME John CS CIGNATURE: Project in these Services in	EMENT 3 & 23 OPEX - Circle one INSUPPORTED ET	PUMP TRUE EXTRA FOO MILEAGE E MANIFOLD Light Val	CK CHARGE DTAGE	3047.75 @	3099,755 255.00 275.00	
CHARGE TO: OLY USA	EMENT 3 2 3 OPEX - Circle one UNSUPPORTED EX	PUMP TRUC EXTRA FOO MILEAGE E MANIFOLD	CK CHARGE DTAGE	3047.75 @	3099,75 585.00 275.00 220.00	
LEASEWELLIFAC SO 12 E D-1 MAXIMO / WSM # TASK O 100 EL PROJECT # 1180137 CAPEX / SPO / BPA PRINTED HAME JO W CS CL CHARGE TO: DXy USA	EMENT 3 2 3 OPEX - Circle one UNSUPPORTED EX	PUMP TRUC EXTRA FOO MILEAGE E MANIFOLD	OB	3097.75 @	3099,75 585.00 275.00 220.00 3979.25	
CHARGE TO: OLY USA	EMENT 3 2 3 OPEX - Circle one UNSUPPORTED EX	PUMP TRUC EXTRA FOO MILEAGE E MANIFOLD	CK CHARGE DTAGE	3097.75 @	3099,75 585.00 275.00 220.00 3979.25	
CHARGE TO: OLY USA	EMENT 3 2 3 OPEX - Circle one UNSUPPORTED EX	PUMP TRUE EXTRA FOO MILEAGE E MANIFOLD Light Val	PLUG & FLOAT	309.75 @	3099,75 585.00 275.00 220.00 3979,25	
TASK O 102 EL PROJECT # 1180 139 CAPEX PROJECT # 1180 139 CAPEX PRINTED NAME OF THE CHARGE TO: OXY USA	EMENT 3 2 3 OPEX - Circle one UNSUPPORTED EX	PUMPTRUG EXTRA FOO MILEAGE E MANIFOLD Light Val	PLUG & FLOAT	30%.75 @	3099,75 585.00 275.00 270.00 3979.25	
TASK O DO EL PROJECT & 186137 CAPEX O DO TO THE PROJECT & 186137 CAPEX O TO THE PROJECT & 1861	EMENT 3 2 3 OPEX - Circle one UNSUPPORTED EX	PUMPTRUG EXTRA FOO MILEAGE MANIFOLD Light Val	PLUG & FLOAT	3091.75 @ 1.16 @ 215.00 @ 4.40 @ TOTAL EQUIPMEN @ \$5.41 @ 49.14	3099,755 255.00 275.00 220.00 3979.25 T	
CHARGE TO: OXY USA STREET CITY To: Allied Oil & Gas Services, LLC.	EMENT 3 & 23 OPEX - Circle one UNSUPPORTED III	PUMPTRUGE EXTRA FOO MILEAGE LA MANIFOLD LIGHT VAL	PLUG & FLOAT	3047.75 @ 1.76 @ 215.00 @ 4.40 @ TOTAL EQUIPMEN @ \$5.41 @ 49.14 @ 280.80	3099,755 \$55.00 275.00 270.00 3979.25 T \$5.41 49.14 280.80	
CHARGE TO: OXY USA STREET CITY STATE TO: Allied Oil & Gas Services, LLC. You are hereby requested to rent ceme	EMENT 3 & 2 3 OPEX - Circle one UNSUPPORTED IT AVT CAL ZIP enting equipmen	Tor Rub Stop coll Guide Sh	PLUG & FLOAT	309.75 @ 7.16 @ 7.16 @ 215.00 @ 4.40 TOTAL EQUIPMEN @ \$5.41 @ 49.14 @ 7.80.80 @ 334.42	3099,75 255.00 275.00 270.00 3979.25 T 85.41 49,14 280.80 334.62	
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CHARGE TO: STATE To: Allied Oil & Gas Services, LLC. You are hereby requested to rent cemand furnish cementer and helper(s) to contractor to do work as is listed. The	EMENT 3 & 2 3 OPEX - Circle one UNSUPPORTED IN ZIP ZIP enting equipmen assist owner or e above work wa	Tor Rub Stop coll Gurd Sh Afu Flor	PLUG & FLOAT	309.75 @ 7.16 @ 7.16 @ 215.00 @ 4.40 TOTAL EQUIPMEN @ \$5.41 @ 49.14 @ 7.80.80 @ 334.42	3099,75 255.00 275.00 270.00 3979.25 T 85.41 49,14 280.80 334.62	
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TASK O 100 EL PROJECT & 118 6 139 CAPEX / SPO BPA PRINTED NAME O STREET CITY STATE TO: Allied Oil & Gas Services, LLC. You are hereby requested to rent ceme and furnish cementer and helper(s) to contractor to do work as is listed. The done to satisfaction and supervision o contractor. I have read and understan TERMS AND CONDITIONS" listed	EMENT 3 & 2 3 OPEX - Circle one INSUPPORTED IN ATTEMATICAL ZIP enting equipment assist owner or end above work was fowner agent or downer agent or the "GENERA on the reverse side."	PUMPTRUG EXTRA FOO MILEAGE ! MANIFOLD Light val 3 top coll Guirde Sh Afu Plan Centralis	PLUG & FLOAT Let York PLUG & FLOAT Let York OL I	304.75 @ 1.16 @ 215.00 @ 4.40 @ TOTAL EQUIPMEN @ \$5.41 @ 49.14 @ 280.80 @ 334.62 @ 51.33 TOTAL	3099,755 255.00 275.00 270.00 3979.25 T 85.41 49.14 280.80 334.62 149.60 1896.57	
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PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd. Liberal, Kansas 67905 Phone 620-624-2277

FIELD SERVICE TICKET 1717 **04740** A

PHESSL	JHE PUMPING	& WIRELINE				DATE	TICKET NO			
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THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

SERVICE

REPRESENTATIVE

Lease / Liberal, Kansas Cement Report Lease No. USA Service Receipt Well # State L County Finney Depth Legal Description Formation Job Type **Perforating Data Cement Data** Pipe Data Lead 50 3 x Tubing Size 7 3/8 Casing size 51/2 Shots/Ft From 4894 Depth 4894 Volume From Volume 2.23 1.06 To From Max Press Well Connection Swaze From To Annulus Vol. From To Plug Depth Packer Depth Tubing Casing Bbls. Pumbed Rate Service Log Pressure Time Pressure 12:00 580 580 2200 900 580 10 2 580 660 580 19 580 400-470 410-1610 75 580 400-1640 580 2.75 520 1000 3922339976 1982719883 Service Units **Driver Names**

Customer/Representative

Station Manager

Chaddinz

Cementer

Taylor Printing, Inc.