CORRECTION #2

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15			
Name:	Spot Description:			
Address 1:	SecTwpS. R 🔲 East 🗌 West			
Address 2:	Feet from North / South Line of Section			
City:	Feet from _ East / _ West Line of Section			
Contact Person:	Footages Calculated from Nearest Outside Section Corner:			
Phone: ()	□NE □NW □SE □SW			
CONTRACTOR: License #	GPS Location: Lat:, Long:			
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx) Datum: NAD27 NAD83 WGS84			
Wellsite Geologist:				
Purchaser:	County:			
Designate Type of Completion:	Lease Name: Well #:			
☐ New Well ☐ Re-Entry ☐ Workover	Field Name:			
☐ Oil ☐ WSW ☐ SWD ☐ SIOW	Producing Formation:			
Gas D&A ENHR SIGW	Elevation: Ground: Kelly Bushing:			
☐ OG ☐ GSW ☐ Temp. Abd.	Total Vertical Depth: Plug Back Total Depth:			
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet			
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used? Yes No			
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet			
Operator:	If Alternate II completion, cement circulated from:			
Well Name:	feet depth to:w/sx cmt.			
Original Comp. Date: Original Total Depth:				
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD	Drilling Fluid Management Plan			
☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)			
Commingled Permit #:	Chloride content:ppm Fluid volume:bbls			
Dual Completion Permit #:	Dewatering method used:			
SWD Permit #:	Location of fluid disposal if hauled offsite:			
ENHR Permit #:				
GSW Permit #:	Operator Name:			
	Lease Name: License #:			
Spud Date or Date Reached TD Completion Date or	QuarterSecTwpS. R East West			
Recompletion Date Recompletion Date	Countv: Permit #:			

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

Confidentiality Requested:

Yes No

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II Approved by: Date:



Operator Name:				Lease N	Name: _			Well #:		
Sec Twp	S. R	East	West	County:	i					
INSTRUCTIONS: Shopen and closed, flow and flow rates if gas to	ing and shut-in pressu	ires, whet	her shut-in pre	ssure reacl	ned stati	c level, hydrosta	tic pressures, bott			
Final Radioactivity Log files must be submitte						gs must be ema	iled to kcc-well-lo	gs@kcc.ks.go	v. Digital electr	ronic log
Drill Stem Tests Taken (Attach Additional S		Ye	es No		L		n (Top), Depth an		Sampl	
Samples Sent to Geol	ogical Survey	Ye	s No		Nam	е		Тор	Datum	1
Cores Taken Electric Log Run		☐ Ye								
List All E. Logs Run:										
			CASING	RECORD	Ne	w Used				
		Repo	rt all strings set-c	conductor, su	rface, inte	ermediate, producti	on, etc.		T	
Purpose of String	Size Hole Drilled		e Casing (In O.D.)	Weig Lbs./		Setting Depth	Type of Cement	# Sacks Used	Type and Pe Additive	
			ADDITIONAL	CEMENTIN	IG / SQL	JEEZE RECORD				
Purpose: Perforate Protect Casing Plug Back TD	Depth Top Bottom	Туре	of Cement	# Sacks	Used		Type and P	ercent Additives		
Plug Off Zone										
	ulic fracturing treatment or otal base fluid of the hydra ing treatment information	aulic fractu	ring treatment ex	,	U	? Yes	No (If No, ski	p questions 2 ar p question 3) out Page Three		
Shots Per Foot			D - Bridge Plug Each Interval Perf				cture, Shot, Cement			epth
	- Caracing and a second a second and a second a second and a second a second and a second a second and a second a second and a second a second and a					,			_	
TUBING RECORD:	Size:	Set At:		Packer At	:	Liner Run:	Yes No			
Date of First, Resumed	Production, SWD or ENF	IR.	Producing Meth	nod:	g	Gas Lift C	other (Explain)			
Estimated Production Per 24 Hours	Oil B	bls.	Gas	Mcf	Wate	er Bl	ols. G	as-Oil Ratio	Gra	avity
DISPOSITIO	ON OF GAS:		N.	METHOD OF	COMPI F	TION:		PRODUCTIO	ON INTERVAL:	
Vented Sold			pen Hole	Perf.	Dually	Comp. Con	nmingled		Z. T. H. T. E. H. VAL.	
(If vented, Sub			Other (Specify)		(Submit)	ACO-5) (Subi	mit ACO-4)			

Form	ACO1 - Well Completion
Operator	Grand Mesa Operating Company
Well Name	RICHARDS 12-9
Doc ID	1271742

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	11	8.625	24	44	Portland	8	None
Production	6.75	2.875	6.5	1109	50/50 Pozmix	220	2%Gel,5% Salt



LOCATION OFF awa KS
FOREMAN Fred Mader

DATE CUSTONER# WELL NAME & NUMBER SECTION TOWNSHIP RANGE COUNT MISTIS 32.72 Rechards # 12.9 SW B 50.2 TRUCK # DRIVER TRUCK # DRIVER TRUCK # DRIVER TRUCK # DRIVER TRUCK # DRIVER TRUCK # DRIVER TRUCK # DRIVER TRUCK # DRIVER TRUCK # DRIVER TRUCK # DRIVER TRUCK # DRIVER TRUCK # DRIVER TRUCK # DRIVER TRUCK # DRIVER TRUCK # DRIVER TRUCK # DRIVER TRUCK # DRIVER TRUCK # DRIVER TRUCK # DRIVER TRUCK # DRIVER TRUCK # DRIVER TRUCK # DRIVER TRUCK # DRIVER TRUCK # DRIVER TRUCK # DRIVER TRUCK # DRIVER TRUCK # DRIVER TRUCK # DRIVER TRUCK # DRIVER TRUCK # DRIVER TRUCK # DRIVER TRUCK # DRIVER TRUCK # DRIVER TRUCK # DRIVER TRUCK # DRIVER TRUCK # DRIVER TRUCK # DRIVER TRUCK # DRIVER TRUCK # DRIVER TRUCK # DRIVER TRUCK # DRIVER TRUCK # DRIVER TRUCK # DRIVER TRUCK # DRIVER TRUCK # DRIVER TRUCK # DRIVER TRUCK # DR		nanute, KS 6672 or 800-467-8676	o FIEL	D TICKE	T & TREA	TMENT REP	ORT		
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TOTAL	Ravin 3737	11	0						
		() [V]							. 20.00
AUTHORIZION DATE	AUTHORIZTION	0	1		TITLE			DATE	

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Summary of Changes

Lease Name and Number: RICHARDS 12-9

API/Permit #: 15-031-23855-00-00

Doc ID: 1271742

Correction Number: 2

Approved By: NAOMI JAMES

Field Name	Previous Value	New Value
Additional Type And Percent Additive		6% Gel, 10# Cottonseed hulls
Approved Date	07/07/2014	11/18/2015
CasingAdd_Type_PctP DF_1		None
Cementing Purpose Plug Back TD	No	Yes
CementingDepth1_PDF	-	0-1142
CementingDepthBase1		1142
CementingDepthTop1		0
Completion Or Recompletion Date	03/28/2014	11/13/2015
Date of First or Resumed Production or SWD or Enhr	06/20/2014	
Field Name	Wildcat	Parmley Northwest

Summary of changes for correction 2 continued

Field Name	Previous Value	New Value	
Number Of Sacks Used for Cementing / Squeezing- Line 1 Producing Method	Yes	33 No	
Pumping			
Production - Barrels Oil	2		
Production - Barrels of Water	3		
Production - MCF Gas	0		
Purchaser's Name	Coffeyville Resources	None	
Save Link	//kcc/detail/operatorE ditDetail.cfm?docID=12	//kcc/detail/operatorE ditDetail.cfm?docID=12	
TopsDatum5	12849	71742 None	
TopsName2	976	Anna shale	
Tubing Set At	1109		
Tubing Size	2.875		
Type Of Cement Used for Cementing /		50/50 Pozblend IA	
Squeezing - Line 1			

Summary of Attachments

Lease Name and Number: RICHARDS 12-9

API: 15-031-23855-00-00

Doc ID: 1271742

Correction Number: 2

Attachment Name

Plugging cement ticket

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

CONFIDENTIAI **WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R East West
Address 2:	Feet from North / South Line of Section
City:	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
☐ New Well ☐ Re-Entry ☐ Workover	Field Name:
Oil WSW SWD SIOW	Producing Formation:
Gas D&A ENHR SIGW	Elevation: Ground: Kelly Bushing:
☐ OG ☐ GSW ☐ Temp. Abd.	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to: w/ sx cmt.
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD	Drilling Fluid Management Plan
☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)
Commingled Permit #:	Chloride content:ppm Fluid volume: bbls
Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
ENHR Permit #:	
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	QuarterSecTwpS. R East West
Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:



Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

1212043

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

CONFIDENTIAL WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #			API No. 15
Name:			Spot Description:
Address 1:			Sec TwpS. R
Address 2:			Feet from North / South Line of Section
City: Sta	ate: Zi	p:+	Feet from East / West Line of Section
Contact Person:			Footages Calculated from Nearest Outside Section Corner:
Phone: ()			□ NE □ NW □ SE □ SW
CONTRACTOR: License #			GPS Location: Lat:, Long:
Name:			(e.g. xx.xxxxx) (e.gxxx.xxxxxx)
Wellsite Geologist:			Datum: NAD27 NAD83 WGS84
Purchaser:			County:
Designate Type of Completion:			Lease Name: Well #:
New Well Re-l	Entry	Workover	Field Name:
			Producing Formation:
Oil WSW SWD SlOW		☐ SIGW	Elevation: Ground: Kelly Bushing:
☐ Gas ☐ D&A	☐ ENHR	Temp. Abd.	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	d3vv	remp. Abu.	Amount of Surface Pipe Set and Cemented at: Fee
Cathodic Other (Core,	. Expl., etc.);		Multiple Stage Cementing Collar Used? Yes No
If Workover/Re-entry: Old Well Info			If yes, show depth set: Feet
Operator:			If Alternate II completion, cement circulated from:
Well Name:			feet depth to:w/sx cmt
Original Comp. Date:			·
Deepening Re-perf.	Conv. to E	NHR Conv. to SWD	Drilling Fluid Management Plan
☐ Plug Back	Conv. to G	SW Conv. to Producer	(Data must be collected from the Reserve Pit)
O constituents at	D		Chloride content: ppm Fluid volume: bbls
CommingledDual Completion			Dewatering method used:
SWD			Location of fluid disposal if hauled offsite:
☐ ENHR			Location of hala disposal in fladica offsite.
☐ GSW			Operator Name:
_			Lease Name: License #:
Spud Date or Date Read	ched TD	Completion Date or	QuarterSecTwpS. R East Wes
Recompletion Date		Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

KOLAR Document ID: 1212043

Page Two

Operator Name:					Lease Nam	ne:			Well #:	
Sec Tw	pS. F	R [East	West	County:					
open and closed and flow rates if	, flowing and sh gas to surface t ty Log, Final Lo	nut-in pressurest, along wit	es, whe h final c ain Geo	ther shut-in pre hart(s). Attach physical Data a	essure reached extra sheet if r and Final Electr	station more : ric Loc	level, hydrosta space is needed	tic pressures, d.	bottom hole tempe	val tested, time tool rature, fluid recovery, Digital electronic log
Drill Stem Tests (Attach Addit			Ye	es No		Lo	og Formatio	n (Top), Deptl	n and Datum	Sample
Samples Sent to	Geological Sur	vey	Ye	es 🗌 No		Name)		Тор	Datum
Cores Taken Electric Log Run Geologist Repor List All E. Logs F	t / Mud Logs		Y€ Y€	es No						
			Repo		RECORD [Nev	w Used rmediate, producti	on. etc.		
Purpose of St		ze Hole Orilled	Siz	e Casing (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
				ADDITIONAL	OF MENTING /					
Purpose:	[Depth	Typo	of Cement	# Sacks Use		EEZE RECORD	Typo a	nd Percent Additives	
Perforate Protect Ca Plug Back	Top	Bottom	туре	or cement	# Sacks Use	,u		туре а	ia reicent Additives	
Plug Off Z										
Did you perform Does the volum Was the hydraul	e of the total base	fluid of the hyd	draulic fra	cturing treatmen		•	Yes ns? Yes	No (If No	, skip questions 2 an , skip question 3) , fill out Page Three o	,
Date of first Produ	ction/Injection or	Resumed Produ	uction/	Producing Meth			Coolift 0	thor (Fundain)		
Estimated Produc	otion	Oil Bb	le.	Flowing Gas	Pumping Mcf	Wate		ther <i>(Explain)</i> bls.	Gas-Oil Ratio	Gravity
Per 24 Hours		Oli Bb	15.	Gas	IVICI	vvale	ı Di	JIS.	Gas-Oil Hallo	Gravity
DISPO	OSITION OF GAS	S:		N	METHOD OF CO	MPLE.	TION:		PRODUCTIO	N INTERVAL:
Vented	Sold Use	d on Lease		Open Hole				nmingled	Тор	Bottom
(If vente	ed, Submit ACO-18	.)			(5	SUDITIIL I	ACO-5) (Subi	mit ACO-4)		
Shots Per Foot	Perforation Top	Perforation Bottom	on	Bridge Plug Type	Bridge Plug Set At		Acid,		Cementing Squeeze Kind of Material Used)	Record
TUBING RECOR	D: Size:		Set At:		Packer At:					

Form	ACO1 - Well Completion
Operator	Grand Mesa Operating Company
Well Name	RICHARDS 12-5
Doc ID	1212043

Perforations

Shots Per Foot	Perforation Record	Material Record	Depth
3	1014-1022	75gals 15% HCL Acid	1014-1022
		300# 16/30 Brown Sand	1014-1022
		3200# 12/20 Brown Sand	
		500# 8/12 Brown Sand	

Form	ACO1 - Well Completion
Operator	Grand Mesa Operating Company
Well Name	RICHARDS 12-5
Doc ID	1212043

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	11	8.625	24	44	Portland	8	
Production	6.75	2.875	6.5	1109	50/50 Pozmix	220	2%Gel,5% Salt



Operator:

Grand Mesa Operating Wichita, KS

Richards #12-5

Coffey Co., KS 18-22-17E API: 031-23855

Spud Date:

3/24/2014

Surface Casing:

8.625"

Surface Length:

44.45'

Surface Cement:

8 sx

Longstring:

2 7/8 EUE - used

Surface Bit:

11"

Drill Bit:

6.75"

Longstring:

1109.0'

Longstring Date: 3/28/2014

Seat Nipple:

1007'

Driller's Log

Тор	Bottom	Formation	Comments
0	6	Soil	
6	8	Gravel	
8	10	Lime	
10	17	Shale	
17	44	Lime	
44	52	Shale	
52	55	Lime	
55	199	Shale	
199	240	Lime	
240	263	Shale	
263	287	Lime	
287	292	Shale	
292	306	Lime	
306	310	Shale	
310	320	Lime	
320	413	Shale	
413	464	Lime	
464	468	Bl. Shale	
468	473	Lime	
473	531	Shale	
531	590	Lime	
590	596	Bl. Shale	
596	616	Lime	
616	622	Bl. Shale	

Richards #12-5 Coffey Co., KS

		Coffey	Co., KS
622	627	Lime	
627	633	Shale	
633	641	Lime	
641	797	Shale	
797	799	Coal	
799	818	Shale	
818	830	Lime	
830	839	Sandy Shale	
839	840	Lime	
840	845	Shale	
845	857	Sand	No show
857	870	Sandy Shale	
870	888	Shale	
888	890	Bl. Shale	
890	918	Shale	
918	920	Lime	
920	924	Shale	
924	937	Lime	Shaley
937	940	Lime	
940	960	Lime	Shaley
960	965	Lime	20' Base
965	974	Shale	
974	979	Lime	5'
979	990	Shale	
990	1015	Sandy Shale	Mucky
1015	1020	Sand	Good oil show in core, lighter bleed back
1020	1058	Sand	after washing
1058	1142	Shale	No oil bleed in core or samples past 1020
1142		TD	

	Coring	
Run	Footage	Rec.
1	1010-1030	18'
2		



267258

LOCATION 0 + Yawa KS
FOREMAN Fred Made

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

620-431 - 9210 (or 800-467-8676			CEMEN	T			
DATE	CUSTOMER#	WELL	NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY
4.7.14	3372	Richard	\$	12:5	EE 18	17	22	CF
CUSTOMER	,							
GV	roud Me	Ls a			TRUCK #	DRIVER	TRUCK#	DRIVER
MAILING ADDRE					712	FreMad		
1700	N wate	v Front PK	wel		495	Harba		
CITY		STATE	ZIPCODE		675	Ke Dex		
Wick:	ta	KS	67206]	548	MikHea		
JOB TYPE Lo	ng string	HOLE SIZE	63/4	HOLE DEPTH	1/1/2	CASING SIZE & W	EIGHT 2/5 E	UF
CASING DEPTH	1137 +	DRILL PIPE		_TUBING			OTHER	
SLURRY WEIGH	IT	SLURRY VOL		WATER gal/s	k	CEMENT LEFT in	CASING 2/2	Plus
DISPLACEMENT		DISPLACEMENT		MIX PSI		RATE_SBPA		0
REMARKS: H	old so fet	met my	. Esta	blish pu		Mix+Puny		
Mix	* Punp	220 810	50/50	Pa mix	Cement	2% GR 5%5	alt 5* P	. [
	SK. Ces					lines clea		ice
261	Rubber,	plus to c	OSNS T	D. Pres	ssure to	800 # PSI.	Rolease	
N		Sex Flo			of in Cas			
- /								
						· Da		
me	Gown D	villing - C	of.			tur Mac	2-	
		0				1		
ACCOUNT CODE	QUANITY	or UNITS	DE	ESCRIPTION of	SERVICES or PF	RODUCT	UNIT PRICE	TOTAL
5401		1	PUMP CHARG	GE		195		1045

ACCOUNT	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401		PUMP CHARGE		1045
5406		MILEAGE		Will.
5402	1137	Casing Footage		NE
5407A	46 6.35	Ton Miles 548		16 49.0
5.502 C	3625	80 BBL Vac Truck 675		300=0
1124	2205K5	50/50 Por Mix Cement	2530	7
11188	470	Premium Cul	143 48 1	/
mu	425#	Covanulated Salt	1652	
11104	1100#	KolSaal	1506	
	er .	Material Less 30%	3345	
		Total Makerial		23/34
4402	/	2's" Rubber Plug	,	293
			6072.12	
	2 1	10	377-79-6 mm	
in 3737	MA	To Final Publication	SALES TAX ESTIMATED	1417
/	ATT ME		TOTAL	YEAL
JTHORIZTION /	M11/	TITLE	DATE	



PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET REF # 49229

LOCATION They

FOREMAN__

TREATMENT REPORT

	NAME & NUM		SECTION	TOWNSHIP	RANGE	COUNTY	
Nord	0 1/		1	7.2	17		
		T	18	72	17	CF-	
			TDUOK #				
		1	TRUCK#	DRIVER	TRUCK#	DRIVER	
			524	1 ramp-s			
ATE	ZIP CODE	-	458	Tim	-		
	Zii CODE		521	Errc			
(new lines and a second			735/191	Grorge			
	- 1997						
A TAL DEPTH		1					
JG DEPTH		-	A 10	TYPE OF TE	REATMENT		
CKER DEPTH		-	Herd Yot	1 trachue			
				CHEMI		i i i i	
EN HOLE		405hs-	Cityu	Date	75 152, 1	4L AN	
		90.	KCLS	nt.	Bul. L.	<u></u>	
			20 cm/1	real-	Stront	10	
			Block, S	Hanflo			
BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI			
20	-163	PPG				11 .	
20	ده،		300		BREAKDOWN	1600	
					START PRESSUR	E	
			3200		END PRESSURE		
5			500		BALL OFF PRESS		
ا ح					ROCK SALT PRESS		
					ISIP GOD		
100			1/2		5 MIN		
100			4000		10 MIN		
					15 MIN		
					MIN RATE		
					MAX RATE		
						10	
					DIOI EACEWEIV	4	
10 n.	ate - h	inks	1	Les .			
- Par		care	and.				
				-1			
							
		TITLE			D. A. 700		
		118.			DATE		
		Lo pros br	Lo prés breakdan	Lo prés breakdam and s	Lo puts breakdam and stays	100 4000 10 MIN 15 MIN MIN RATE MAX RATE DISPLACEMENT LO prés breakdam and stays TITLE DATE	