CORRECTION #1

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

| OPERATOR: License # | | | API No. 15 |
|--|-----------------|----------------------|--|
| Name: | | | Spot Description: |
| Address 1: | | | Sec TwpS. R |
| Address 2: | | | Feet from North / South Line of Section |
| City: Sta | ate: Zi | p:+ | Feet from East / West Line of Section |
| Contact Person: | | | Footages Calculated from Nearest Outside Section Corner: |
| Phone: () | | | □ NE □ NW □ SE □ SW |
| CONTRACTOR: License # | | | GPS Location: Lat:, Long: |
| Name: | | | (e.g. xx.xxxxx) (e.gxxx.xxxxxx) |
| Wellsite Geologist: | | | Datum: NAD27 NAD83 WGS84 |
| Purchaser: | | | County: |
| Designate Type of Completion: | | | Lease Name: Well #: |
| New Well Re-l | Entry | Workover | Field Name: |
| | | | Producing Formation: |
| ☐ Oil ☐ WSW ☐ D&A | ☐ SWD | ∐ SIOW □ SIGW | Elevation: Ground: Kelly Bushing: |
| ☐ Gas ☐ D&A ☐ OG | GSW | Temp. Abd. | Total Vertical Depth: Plug Back Total Depth: |
| CM (Coal Bed Methane) | d3vv | remp. Abu. | Amount of Surface Pipe Set and Cemented at: Fee |
| Cathodic Other (Core, | . Expl., etc.); | | Multiple Stage Cementing Collar Used? Yes No |
| If Workover/Re-entry: Old Well Info | | | If yes, show depth set: Feet |
| Operator: | | | If Alternate II completion, cement circulated from: |
| Well Name: | | | feet depth to:w/sx cmt |
| Original Comp. Date: | | | · |
| Deepening Re-perf. | Conv. to E | NHR Conv. to SWD | Drilling Fluid Management Plan |
| ☐ Plug Back | Conv. to G | SW Conv. to Producer | (Data must be collected from the Reserve Pit) |
| O constituents at | D | | Chloride content: ppm Fluid volume: bbls |
| CommingledDual Completion | | | Dewatering method used: |
| SWD | | | Location of fluid disposal if hauled offsite: |
| ☐ ENHR | | | Location of hala disposal in fladica offsite. |
| ☐ GSW | | | Operator Name: |
| _ | | | Lease Name: License #: |
| Spud Date or Date Read | ched TD | Completion Date or | QuarterSecTwpS. R East Wes |
| Recompletion Date | | Recompletion Date | County: Permit #: |

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

Confidentiality Requested:

Yes No

| KCC Office Use ONLY | | | | | | |
|-----------------------------|--|--|--|--|--|--|
| Confidentiality Requested | | | | | | |
| Date: | | | | | | |
| Confidential Release Date: | | | | | | |
| Wireline Log Received | | | | | | |
| Geologist Report Received | | | | | | |
| UIC Distribution | | | | | | |
| ALT I II Approved by: Date: | | | | | | |



1214689 CORRECTION #1

| Operator Name: | | | | Lease I | Name: _ | | | Well #: | |
|---|--|-------------|--|---------------------------|---|------------------------------------|--|--|--------------------------|
| Sec Twp | S. R | East | West | County | : | | | | |
| open and closed, flowing and flow rates if gas to | ng and shut-in pressu surface test, along w | res, whe | ther shut-in pre hart(s). Attach | essure reac extra shee | hed stati t if more | c level, hydrost space is neede | atic pressures, b ed. | ottom hole tempe | erature, fluid recovery, |
| Final Radioactivity Log files must be submitted | - | | | | | gs must be em | alled to kcc-well- | logs@kcc.ks.gov | v. Digital electronic lo |
| Drill Stem Tests Taken (Attach Additional S | heets) | Ye | es No | | | | ion (Top), Depth | | Sample |
| Samples Sent to Geold | ogical Survey | Ye | es 🗌 No | | Nam | е | | Тор | Datum |
| Cores Taken Electric Log Run | | Y∈ Y∈ | | | | | | | |
| List All E. Logs Run: | | | | | | | | | |
| | | Beno | CASING ort all strings set-o | RECORD | Ne | | etion etc | | |
| Purpose of String | Size Hole | Siz | e Casing | Wei | ght | Setting | Type of | # Sacks | Type and Percent |
| | Drilled | Set | t (In O.D.) | Lbs. | Ft. | Depth | Cement | Used | Additives |
| | | | | | | | | | |
| | | | ADDITIONAL | CEMENTII | NG / SQL | EEZE RECORU |) | | |
| Purpose: Perforate Protect Casing | Priorate Top Bottom | | of Cement | # Sacks | # Sacks Used Type and Percent Additives | | | | |
| Plug Back TD Plug Off Zone | | | | | | | | | |
| Did you perform a hydraul Does the volume of the to Was the hydraulic fracturir | tal base fluid of the hydra | ulic fractu | ıring treatment ex | | • | Yes Yes Yes | No (If No, s | skip questions 2 ar skip question 3) fill out Page Three | , |
| Shots Per Foot | | | RD - Bridge Plug Each Interval Perl | | | | acture, Shot, Ceme Amount and Kind of I | | d Depth |
| | | | | | | | | | |
| TUBING RECORD: | Size: | Set At: | | Packer A | t: | Liner Run: | | | |
| Date of First, Resumed F | Production, SWD or ENH | R. | Producing Meth | nod: | | | Yes N | io | |
| Estimated Production Per 24 Hours | Oil B | bls. | Flowing Gas | Pumpin Mcf | g | | Other <i>(Explain)</i> Bbls. | Gas-Oil Ratio | Gravity |
| DISPOSITIO | Used on Lease | | NDpen Hole | METHOD OF | _ | Comp. Co | ommingled bmit ACO-4) | PRODUCTIO | ON INTERVAL: |

| Form | ACO1 - Well Completion |
|-----------|------------------------------|
| Operator | Grand Mesa Operating Company |
| Well Name | Vesecky 2-3 |
| Doc ID | 1214689 |

Casing

| Purpose Of String | Size Hole Drilled | Size Casing Set | Weight | Setting Depth | Type Of Cement | | Type and Percent Additives |
|----------------------|----------------------|-----------------------|--------|------------------|-------------------|-----|----------------------------------|
| Surface | 11 | 7 | 17 | 45 | Portland | 8 | |
| Production | 6.25 | 2.875 | 6.5 | 755 | 50/50 Pozmix | 130 | 2%Gel,5% Salt |
| | | | | | | | |
| | | | | | | | |

Summary of Changes

Lease Name and Number: Vesecky 2-3

API/Permit #: 15-045-22203-00-00

Doc ID: 1214689

Correction Number: 1

Approved By: NAOMI JAMES

| Field Name | Previous Value | New Value |
|---------------|---|---|
| Approved Date | 07/11/2014 | 07/17/2014 |
| Save Link | //kcc/detail/operatorE ditDetail.cfm?docID=12 13816 | //kcc/detail/operatorE ditDetail.cfm?docID=12 14689 |
| Well Number | 1-2 | 2-3 |



Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

1213816

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

CONFIDENTIAL WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

| OPERATOR: License # | | API No. 15 | | | |
|---|--------------------|--|--|--|--|
| Name: | | Spot Description: | | | |
| Address 1: | | SecTwpS. R | | | |
| Address 2: | | Feet from North / South Line of Section | | | |
| City: State: Zip: | + | Feet from _ East / _ West Line of Section | | | |
| Contact Person: | | Footages Calculated from Nearest Outside Section Corner: | | | |
| Phone: () | | □NE □NW □SE □SW | | | |
| CONTRACTOR: License # | | GPS Location: Lat:, Long: | | | |
| Name: | | (e.g. xx.xxxxx) (e.gxxx.xxxxxx) | | | |
| Wellsite Geologist: | | Datum: NAD27 NAD83 WGS84 | | | |
| Purchaser: | | County: | | | |
| Designate Type of Completion: | | Lease Name: Well #: | | | |
| New Well Re-Entry | Workover | Field Name: | | | |
| □ Oil □ WSW □ SWD | SIOW | Producing Formation: | | | |
| ☐ Gas ☐ D&A ☐ ENHR | ☐ SIGW | Elevation: Ground: Kelly Bushing: | | | |
| ☐ OG ☐ GSW | Temp. Abd. | Total Vertical Depth: Plug Back Total Depth: | | | |
| CM (Coal Bed Methane) | | Amount of Surface Pipe Set and Cemented at: Feet | | | |
| Cathodic Other (Core, Expl., etc.): | | Multiple Stage Cementing Collar Used? Yes No | | | |
| If Workover/Re-entry: Old Well Info as follows: | | If yes, show depth set: Feet | | | |
| Operator: | | If Alternate II completion, cement circulated from: | | | |
| Well Name: | | feet depth to:w/sx cmt. | | | |
| Original Comp. Date: Original Tota | ıl Depth: | | | | |
| ☐ Deepening ☐ Re-perf. ☐ Conv. to ENH | IR Conv. to SWD | Drilling Fluid Management Plan | | | |
| ☐ Plug Back ☐ Conv. to GSV | Conv. to Producer | (Data must be collected from the Reserve Pit) | | | |
| Commingled Permit #: | | Chloride content: ppm Fluid volume: bbls | | | |
| | | Dewatering method used: | | | |
| SWD Permit #: | _ | Location of fluid disposal if hauled offsite: | | | |
| ENHR Permit #: | | Operator Name: | | | |
| GSW Permit #: | | Lease Name: License #: | | | |
| | | Quarter Sec TwpS. R East West | | | |
| • | Completion Date or | | | | |
| Recompletion Date | Recompletion Date | County: Permit #: | | | |

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

| KCC Office Use ONLY | | | | | | | |
|-----------------------------|--|--|--|--|--|--|--|
| Confidentiality Requested | | | | | | | |
| Date: | | | | | | | |
| Confidential Release Date: | | | | | | | |
| Wireline Log Received | | | | | | | |
| Geologist Report Received | | | | | | | |
| UIC Distribution | | | | | | | |
| ALT I II Approved by: Date: | | | | | | | |

KOLAR Document ID: 1213816

Page Two

| Operator Name: _ | | | | Lease Name: | | | Well #: | |
|--|---------------------|-----------------------|--------------------------------|-----------------------|----------------------|---|---|--|
| Sec Twp. | S. R. | E | ast West | County: | | | | |
| | flowing and shu | ut-in pressures, v | vhether shut-in pre | ssure reached st | atic level, hydrosta | tic pressures, bot | | val tested, time tool erature, fluid recovery, |
| Final Radioactivity files must be subm | | | | | | iled to kcc-well-lo | gs@kcc.ks.gov | v. Digital electronic log |
| Drill Stem Tests Ta | | | Yes No | | | on (Top), Depth ar | | Sample |
| Samples Sent to 0 | Geological Surv | /ey | Yes No | Na | me | | Тор | Datum |
| Cores Taken Electric Log Run Geologist Report / List All E. Logs Ru | _ | | Yes No Yes No Yes No | | | | | |
| | | B | CASING eport all strings set-c | | New Used | ion, etc. | | |
| Purpose of Strir | | Hole illed | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| | | | | | | | | |
| | | | | | | | | |
| | | | ADDITIONAL | CEMENTING / SO | UEEZE RECORD | | | |
| Purpose: | | epth T Bottom | ype of Cement | # Sacks Used | | Type and F | Percent Additives | |
| Perforate Protect Casi Plug Back T | | | | | | | | |
| Plug Off Zor | | | | | | | | |
| Did you perform a Does the volume Was the hydraulic | of the total base f | fluid of the hydrauli | | _ | = | No (If No, sk | ip questions 2 an ip question 3) out Page Three | , |
| Date of first Product Injection: | tion/Injection or R | esumed Production | Producing Meth | nod: | Gas Lift 0 | Other (Explain) | | |
| Estimated Production Per 24 Hours | on | Oil Bbls. | | | | | Gas-Oil Ratio | Gravity |
| DISPOS | SITION OF GAS: | | N | METHOD OF COMP | LETION: | | | DN INTERVAL: Bottom |
| | Sold Used | I on Lease | Open Hole | | | mmingled mit ACO-4) | Тор | BOROTT |
| , | , | | | B.11 B1 | | | | |
| Shots Per Foot | Perforation Top | Perforation Bottom | Bridge Plug Type | Bridge Plug Set At | Acid, | Fracture, Shot, Cer (Amount and Kind | menting Squeeze I of Material Used) | Record |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| TUBING RECORD: | : Size: | Set | Δ+- | Packer At: | | | | |
| TODING RECORD: | . 3126. | Set | n. | i donei Al. | | | | |

| Form | ACO1 - Well Completion |
|-----------|------------------------------|
| Operator | Grand Mesa Operating Company |
| Well Name | Vesecky 1-2 |
| Doc ID | 1213816 |

Perforations

| Shots Per Foot | Perforation Record | Material Record | Depth |
|----------------|--------------------|-------------------------------------|---------|
| 2 | 675-684 | 75gals. 15% HCL Acid | 675-684 |
| | | Frac-4,000# Sand, 6,300gals City | 675-684 |
| | | Water - 125# Frac Gel | |

| Form | ACO1 - Well Completion |
|-----------|------------------------------|
| Operator | Grand Mesa Operating Company |
| Well Name | Vesecky 1-2 |
| Doc ID | 1213816 |

Casing

| Purpose Of String | Size Hole Drilled | Size Casing Set | Weight | Setting Depth | Type Of Cement | | Type and Percent Additives |
|----------------------|----------------------|-----------------------|--------|------------------|-------------------|-----|----------------------------------|
| Surface | 11 | 7 | 17 | 45 | Portland | 8 | |
| Production | 6.25 | 2.875 | 6.5 | 755 | 50/50 Pozmix | 130 | 2%Gel,5% Salt |
| | | | | | | | |
| | | | | | | | |



Operator:

Grand Mesa Operating Wichita, KS

Vesecky #1-2

Douglas Co., KS 23-14S-20E API: 045-22203

 Spud Date:
 5/6/2014
 Surface Bit:
 11"

 Surface Casing:
 7.0"
 Drill Bit:
 6.25"

 Surface Length:
 45.0'
 Longstring:
 755.0'

 Surface Cement:
 8 sx
 Longstring Date:
 5/8/2014

Longstring: 2 7/8 EUE, New L/S

Driller's Log

| | | D 111101 | , – 09 | | |
|-----|---------------|------------------|---------------|--|--|
| Top | Bottom | Formation | Comments | | |
| 0 | 14 | Soil & clay | | | |
| 14 | 20 | Gravel & Sai | nd | | |
| 20 | 22 | Shale | | | |
| 22 | 34 | Sand | | | |
| 34 | 45 | Lime | | | |
| 45 | 54 | Sandy Shale |) | | |
| 54 | 69 | Lime | | | |
| 69 | 77 | Bl. Shale | | | |
| 77 | 84 | Lime | | | |
| 84 | 89 | Shale | | | |
| 89 | 110 | Lime | | | |
| 110 | 122 | Shale | | | |
| 122 | 124 | Lime | | | |
| 124 | 142 | Shale | | | |
| 142 | 163 | Lime | | | |
| 163 | 227 | Shale | | | |
| 227 | 251 | Lime | | | |
| 251 | 268 | Shale | | | |
| 268 | 277 | Lime | | | |
| 277 | 308 | Shale | | | |
| 308 | 316 | Lime | | | |
| 316 | 320 | Shale | | | |
| 320 | 321 | Lime | | | |
| 321 | 329 | Shale | | | |

Craig 11-5

| Run | Coring Footage | Rec. | |
|------|-------------------|-------------|---|
| 1022 | | TD | |
| 721 | 1022 | Shale | |
| 719 | 721 | Coal | |
| 690 | 719 | Sandy Shale | |
| 685 | 690 | Sand | Laminated, mostly shale, poor oil sat. |
| 677 | 685 | Sand | Broken, some shale, good oil saturation |
| 665 | 677 | Shale | |
| 661 | 665 | Lime | |
| 657 | 661 | Red Bed | |
| 655 | 657 | Lime | |
| 621 | 655 | Shale | |
| 618 | 621 | Lime | |
| 603 | 618 | Shale | |
| 597 | 603 | Lime | |
| 593 | 597 | Shale | |
| 586 | 593 | Lime | |
| 581 | 586 | Shale | |
| 575 | 581 | Lime | |
| 560 | 575 | Shale | |
| 556 | 560 | Lime | |
| 548 | 556 | Shale | |
| 546 | 548 | Coal | |
| 442 | 546 | Shale | |
| 433 | 442 | Shale | Sandy |
| 432 | 433 | Coal | |
| 416 | 432 | Shale | |
| 413 | 416 | Coal | |
| 407 | 413 | Shale | |
| 399 | 407 | Lime | |
| 396 | 399 | Shale | |
| 391 | 396 | Lime | |
| 386 | 391 | Shale | |
| 363 | 386 | Lime | |
| 357 | 363 | Shale | |
| 350 | 357 | Lime | |
| 348 | 350 | Shale | |
| 329 | 348 | Lime | s Co., KS |
| | | | 11-5 |

| | Coring | |
|-----|---------|------|
| Run | Footage | Rec. |
| 1 | 678-698 | 18' |



268012

LOCATION O + towa KS
FOREMAN Fred Made

| PO Box 884, Ch | nanute, KS 6672 or 800-467-8676 | 20 | ELD TICKE | CEMEN | IMENIKEP IT | ORI | | |
|-----------------|------------------------------------|------------|--------------|---------------|------------------|-----------------|----------------|---------|
| DATE | CUSTOMER# | | L NAME & NUM | IBER | SECTION | TOWNSHIP | RANGE | COUNTY |
| 5-8.14 | 3372 | Vesec | Ky # 1 | - 2 | NW 273 | iy | 20 | P6. |
| CUSTOMER 6 ra | d M | csa_ | U | | TRUCK# | DRIVER | TRUCK # | DRIVER |
| MAILING ADDRE | | C-20- | | 1 | 217 | FreMad | THOOK # | DINIVER |
| 1700 | al what- | , Front | PKWs | | 495 | HarBec | | |
| CITY | ~ Wax | STATE | ZIP CODE | 1 | 675 | 14: Det | | |
| W:ch. | da | KS | 67206 | | 348 | Jaskic | | |
| JOB TYPE LO | | HOLE SIZE | 644 | HOLE DEPTH | | CASING SIZE & W | EIGHT 27 | ÷ |
| CASING DEPTH | $\sigma = A$ | DRILL PIPE | | TUBING | | | OTHER | |
| SLURRY WEIGH | | | | 20 | sk | CEMENT LEFT IN | CASING 2% | plug |
| | 4.39 BBL | - | | MIX PSI | | RATE SBPA | \ | |
| | | | | c. Est | tablish | circulation | m. Mix F | Puma |
| 100 # | | | | | | 150 Por 1 | | |
| 79 (4) | 25% 50 | 1 54 | (D/ S-0 | elen. | Coment | , | | - NALA |
| 21000 | 479 55 | | | 7 | | | | |
| | own Dri | Hoy - Co | 1 | 19. 27 | | Jud 1 | Nadir | |
| ACCOUNT CODE | QUANITY | or UNITS | D | ESCRIPTION of | f SERVICES or PR | | UNIT PRICE | TOTAL |
| 5401 | | 1 | PUMP CHAR | GE | | 495 | | 108500 |
| 5406 | | 25 | MILEAGE | | | 495 | | 10500 |
| 5402 | 7 | 255 | Casin | y footo | ga | | | N/C |
| 5407 | Minin | num | Tony | hiles | 0 | <u> </u> | | 36800 |
| 25022 | í | 2.hrs | 80 | 8BL Vac | Truck | 675 | | 200 = |
| | | | | | | | | |
| | | | | | | | | 2 2 |
| 1/24 | L | 30 sks | 50/50 | Por Mit | Carrent | | 14950 | 6 |
| 11188 | | 19# | | on Gel | | | 705 | |
| 1111 | | 52+ | | ulasted | Sal4 | 412 | 9828 | 6 |
| 11104 | /- | 50# | Kols | | | | 200 000 | |
| 11104 | | | 1 | | Material | | 1962 46 | |
| | | | | | Less | 30% | 558 74 | 6 |
| | | | | | Total | | | 13737 |
| 4402 | | 1 | 21/2 11 | Rubbe | rPlac | | 3 | 29 50 |
| C -10 | | | | | 0 | | | 101 |
| | | | 1 | | | | ar there was a | 1 45 50 |

OK'd by J Green AUTHORIZTION No. Co. Reportsite

Rayin 3737

TITLE_

DATE

SALES TAX **ESTIMATED**

TOTAL

7,15%



Terms and Conditions are printed on reverse side.

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIRED TICKET REF # 49235

LOCATION Thay FOREMAN Con Wildle

TREATMENT REPORT FRAC & ACID

| CUSTOMER CUSTOMER CONTROLL MAILING ADDRESS MAILING ADDRESS CITY STATE ZIP CODE TRUCK# DRIVER TRUCK# TRUCK# DRIVER TRUCK# TRUCK# TRUCK# TRUCK# DRIVER TRUCK# TRUCK# TRUCK# DRIVER TRUCK# TRUCK# TRUCK# TRUCK# TRUCK# TRUCK# TRUCK# DRIVER TRUCK# | DATE | USTOMER# | WELL | NAME & NUM | BER | SECTION | TOWNSHIP | RANGE | COUNTY |
|--|-------------------|-------------|-----------------|--|-----------|---|--|--|--|
| TRUCK# DRIVER TRUCK# | 5-29-14 | 3372 | Vesich | 1141-2 | | 23 | 14 | 20 | 136 |
| MAILING ADDRESS CITY STATE ZIP CODE 490 Lary 482 Malt 735/79 Grove TYPE OF TREATMENT LUG DEPTH TUBING SIZE PACKER DEPTH TUBING SIZE PACKER DEPTH TUBING SIZE PACKER DEPTH TUBING WEIGHT OPEN HOLE PERFS & FORMATION GTS-04 19 BBL'S PUMPED BBL'S PUMPED PPG STAGE BBL'S PUMPED PPG BREAKDOWN ILIJO STATT PRESSURE BALL OFF PRESS BALL OFF PRESS FILLO SMIN 10 MIN 15 MIN MIN RATE TOFALS LUGOD MAX RATE DISPLACEMENT DISPLACEMENT DISPLACEMENT DISPLACEMENT | CUSTOMER | | | / | | | | | |
| MAILING ADDRESS CITY STATE ZIP CODE 490 Lary 492 Mart 735/T91 Grock TYPE OF TREATMENT LIGHT JOHN AND THE PROPERTY TOTAL DEPTH TUBING SIZE PACKER DEPTH TUBING SIZE PACKER DEPTH TUBING SIZE PACKER DEPTH TUBING WEIGHT OPEN HOLE PERFS & FORMATION GTS-04 19 BBL'S PUMPED PERFS & FORMATION STAGE BBL'S PUMPED PPG BBL'S PUMPED PPG PROPPANT PPG PROCK SALT PRESSURE BALL OFF PRESS PLACE SMIN 10 MIN 15 MIN MIN RATE TOFALS 148 UDDD MAX RATE DISPLACEMENT | Grand | Mesa | montpolicy of | 72 1 1 1 1 1 | | TRUCK# | DRIVER | TRUCK# | DRIVER |
| CITY STATE ZIP CODE 490 Gardy 482 Mart 5 582 Mart 735/7 91 Gross 6 CASING SIZE 21/1 TOTAL DEPTH CASING WEIGHT PLUG DEPTH TUBING SIZE PACKER DEPTH TUBING WEIGHT OPEN HOLE PERFS & FORMATION 675-64 19 STAGE BBL'S INJ RATE PROPPANT PPG STAGE PSI PUMPED POPPANT PPG 1700 END PRESSURE 12/20 13 balls 7 BALL OFF PRESS 16/10 20 5 Min 10 Min 15 Min 10 Min 15 Min 10 Min RATE TOTALS 1490 Marty 482 Marty 582 Marty 1709 FREATMENT 1709 GREATMENT 1709 FREATMENT 170 | | | | | | 476 | Josh | | Marin Const. |
| STATE ZIP CODE WELL DATA CASING SIZE WELL DATA CASING SIZE TOTAL DEPTH TUBING SIZE PACKER DEPTH TUBING SIZE TUBING WEIGHT PERFS & FORMATION THE WORLD TO STATE PROPANT SAND/STAGE PSI BREAKDOWN TO STATE PRESSURE END PRESSURE 1700 END PRESSURE 1700 END PRESSURE 1700 SIZE TO SIZE | | | | | 10.5 | | | | |
| WELL DATA CASING SIZE WELL DATA TOTAL DEPTH PUMP DEPTH TUBING SIZE PACKER DEPTH TUBING WEIGHT OPEN HOLE PERFS & FORMATION WELL DATA TYPE OF TREATMENT CHEMICALS CHEMIC | CITY | | STATE | ZIP CODE | | | - | | |
| WELL DATA CASING SIZE JY, TOTAL DERTH CASING WEIGHT PLUG DEPTH TUBING WEIGHT OPEN HOLE PERFS & FORMATION (675-04 19 BBL'S PUMPED BBL'S PUMPED BBL'S PUMPED PPG BREAKDOWN MIC/30 12/20 13/20 14/2 15/20 16/20 17/20 17/20 18/20 1 | | | | | | | Malt | | |
| WELL DATA CASING SIZE TOTAL DEPTH PLUG DEPTH TUBING SIZE PACKER DEPTH TUBING WEIGHT OPEN HOLE OPEN HOLE OPEN HOLE OPEN HOLE OPEN HOLE STAGE BBL'S PUMPED PUMPED PUMPED POMPANT | | JANE B INST | | | | | 7 | | 77 1 7 |
| CASING SIZE 211, 1 TOTAL DEPTH CASING WEIGHT PLUG DEPTH TUBING WEIGHT PERFS & FORMATION OPEN HOLE PERFS & FORMATION STAGE BBL'S PUMPED PUMPED PUMPED PUMPED POMPO 120 120 120 120 120 120 120 12 | | WEL 12 | DATA | | | | | 17-18- | |
| CASING WEIGHT TUBING SIZE PACKER DEPTH TUBING WEIGHT OPEN HOLE PERFS & FORMATION OTS-04 STAGE BBL'S PUMPED PPG BREAKDOWN FOR HOLE PROPPANT PPG BREAKDOWN FOR HOLE F | CASING SIZE | 14. | TOTAL DEPTH | * | | | TYPE OF T | REATMENT | |
| TUBING SIZE TUBING WEIGHT OPEN HOLE PERFS & FORMATION OFF-04 STAGE BBLS PUMPED PODP BBLS PUMPED PODP STAGE BBLS PUMPED PODP BREAKDOWN INJECT POD BREAKDOWN INJECT BBLS PUMPED PPG BREAKDOWN INJECT BBLS PUMPED PPG BREAKDOWN INJECT BBLS PUMPED PPG BREAKDOWN INJECT BBLS POD BREAKDOWN INJECT BBLS BREAKDOWN INJECT BRICH BROWN INJECT BRICH BROWN INJECT BRICH BROWN INJECT BROWN BREAKDOWN INJECT BROWN BROWN INJECT BROWN BROWN BROWN INJECT BROWN BROWN BROWN INJECT BROWN BR | | | | d The state of the | | Acs 1001 | | | |
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268530

TICKET NUMBER 49235

LOCATION Thay

PO BOX 884 STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

FIELD TICKET

| DATE CUSTOMER ACCT # WELL NAME QTR 5.27-14 3372 VESCKITE-2 | VOTR SECTION TWP RGE COUNTY FORMATION |
|--|---------------------------------------|
| CHARGE TO Grand Mesa | OWNER |
| MAILING ADDRESS | OPERATOR |
| CITY & STATE | CONTRACTOR |

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION OF SERVICES OR PRODUCT | UNIT TOTAL AMOUNT |
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I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records ar our office, and conditions of services on the back of this form are in effect for sercives identified on this form.