



Confidentiality Requested:

Yes No

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1160054

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
 Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
 Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Neises Trust 4-11DU

Well Bore Diagram

Drilled: April 2013

Updated: 9/26/2013

Location: Section 4 Township 32S Range 2E

Field: Wildcat

API Number: 15-191-22677

Target Zone for Injection: Arbuckle

Elev GL: 1203'

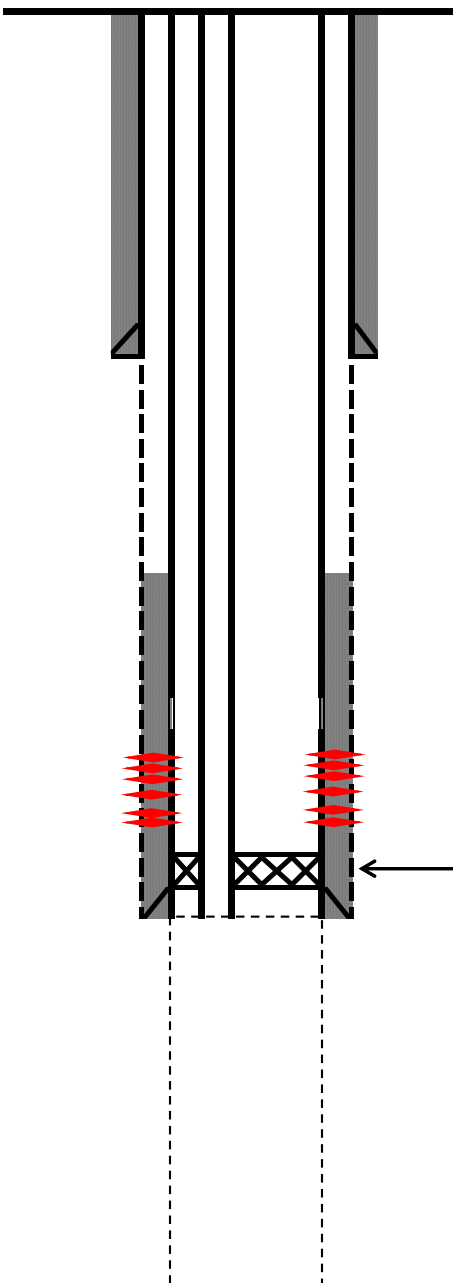
Elev KB: 1220'

Arbuckle: Top: 3805'

Bottom: 4655'

Miss: Top: 3392'

Bottom: 3784'



Surface Section

Hole: 12-1/4"
Depth: 345' MD
Casing: 9-5/8" 40# J-55 ST&C
Cement Top: Surface (155 sx Class C 13.3 ppg, 1.33 yield, w/2% CaCl₂)
Mud Weight: 8.4 ppg

Intermediate Section

Hole: 8-3/4"
Depth: 3,886' MD
Casing: 7" 29# N-80 LT&C &P-110
Cement Top (Est.): 2,350' (112 sx 13.0 ppg lead & 84 sx 14.8 tail)
Mud Weight: 9.0 ppg

Tubing: Production: 2-3/8" 4.7# L-80 CS @ 3,776'
Injection: 2-7/8" 6.5# L-80 CS @ 3,835'

Perforations: 8/26/2013

3752-72' (Mississippian)

Stimulations: 8/28/2013

Stage 1 1,000 gal 15% Acid, 2,626 bbls slickwater
60,960 #s of 30/50 white sand

← Packer 7" x 3-1/4" Hornet set @ 3,835' MD

Open Hole Section:

Hole: 6-1/8"
Depth: 4,685'/ 4,685' MD/ TVD
Casing: None
Mud Weight: 8.5 ppg

TVD: 4,685'

Summary of Changes

Lease Name and Number: Neises Trust 4-11 DU

API/Permit #: 15-191-22677-00-00

Doc ID: 1160054

Correction Number: 1

Approved By: NAOMI JAMES

Field Name	Previous Value	New Value
Approved Date	07/19/2013	09/26/2013
Completion Or Recompletion Date	04/12/2013	08/28/2013
Date of First or Resumed Production or SWD or Enhr Save Link	08/30/2013 .../kcc/detail/operatorEditDetail.cfm?docID=1134002	10/01/2013 .../kcc/detail/operatorEditDetail.cfm?docID=1160054

Summary of Attachments

Lease Name and Number: Neises Trust 4-11 DU

API: 15-191-22677-00-00

Doc ID: 1160054

Correction Number: 1

Attachment Name

Neises Trust 4-11 SWD Well Bore Diagram



CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Customer: SOURCE ENERGY MIDCON LLC 1805 SHEA CENTER DR., STE 100 HIGHLANDS RANCH 80129 USA	Well Name: NEISIS TRUST 4-11 SWD Field: County: SUMNER State/Prov: KANSAS Country: USA UWI Number: 1.51912E+13	External Ref: Ref Doc: PO: AFE: Cust Ref: Cust Cont #: Agreement: SLB Sales Rep: Meshall Thomas
Arrive Location: 2-Apr-13 17:00 Job Start: 2-Apr-13 22:00 Job End: 3-Apr-13 13:30	SLB Location: 2056 Rig: Pistol Rig #2	

Service Instructions:

Provide equipment, materials, services and personnel to safely cement 9 5/8" surface casing per customer specifications.

THE ESTIMATED CHARGES AND DATA SHOWN BELOW ARE SUBJECT TO CORRECTION BY SCHLUMBERGER.

Ln	SPN	Description	UOM	Qty	Price	Discount	Amount
10	107264001	Regulatory Conformance Charge	EA	3.0000	341.00		1,023.00
20	102946000	Fuel Surcharge (non-discounted)	EA	3.0000	450.00		1,350.00
30	102871020	Pump, Casing Cement 0-2000 ft	EA	1.0000	2,240.00	40.00	1,344.00
40	48020000	Pump, Cement Add Hr	HR	10.0000	570.00	40.00	3,420.00
50	48019000	Bulk Unit, Cement Add Hr	HR	14.0000	107.50	40.00	903.00
60	49102000	Transportation, Cement Ton-mile	MI	814.0000	2.02	40.00	986.57
70	49100000	Cement Blending Charge	CF	156.0000	2.27	40.00	212.47
80	59697004	CemCAT Monitoring System	JOB	1.0000	880.00	40.00	528.00
90	48601000	Cement Plug Container	JOB	1.0000	520.00	40.00	312.00
100	102476000	Service Supervisor/Field Engineer	HR	5.0000	105.00	40.00	315.00
110	102476001	Equipment Operator/Service Technician	HR	10.0000	85.00	40.00	510.00
120	59200005	Transportation, Mileage Light Vehicles	MI	150.0000	3.24	40.00	291.60
130	59200002	Transportation, Mileage Heavy Vehicles	MI	150.0000	5.52	40.00	496.80
140	D130	Polyester Flake	LB	20.0000	4.11	40.00	49.32
150	D903	Cement, Class C	CF	231.0000	21.45	40.00	2,972.97
160	D110	Retarder, Cement	GA	15.0000	47.00	40.00	423.00
170	58498000	Plug, Wooden Body 9.625 in	JOB	1.0000	466.00	40.00	279.60

Comments:

Field Ticket Total (USD): 15,417.33

The estimated charges and data shown above are subject to correction by Schlumberger.
 The charges shown above may be EXCLUSIVE of tax and the final invoice WILL INCLUDE all applicable taxes.
 THE SERVICES, EQUIPMENT, MATERIALS AND/OR PRODUCTS COVERED BY THIS FIELD TICKET HAVE BEEN PERFORMED OR RECEIVED AS SET FORTH ABOVE.

Signature of Customer or Authorized Representative:

Signature of Schlumberger Representative:

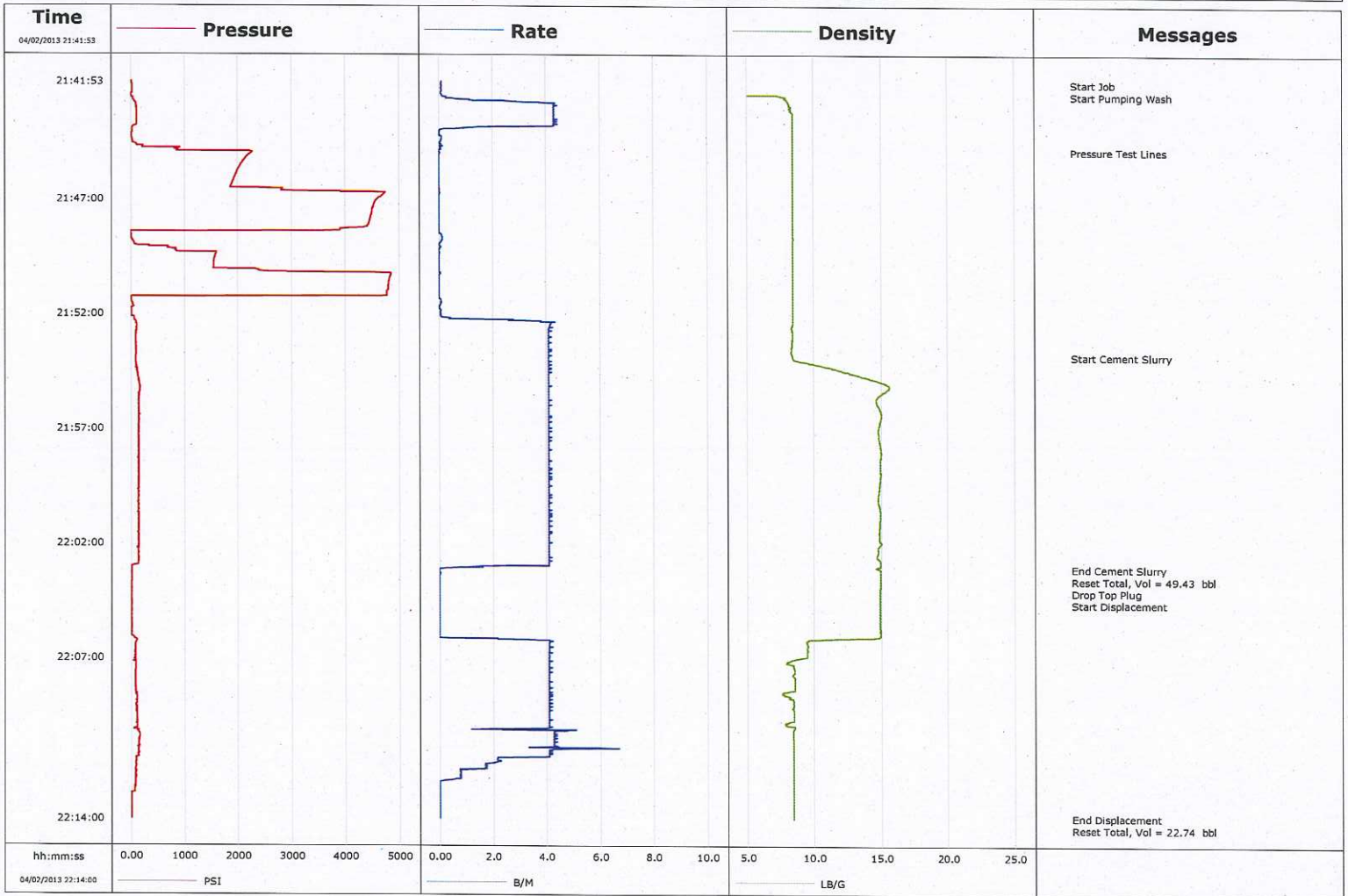
JR WILSON/ ROY BLACK

Date

John Beseda

Date

Well	NEISIS TRUST 4-11 SWD	Client	SOURCE
Field		SIR No.	C1YQ-00093
Engineer	John Beseda II	Job Type	9 5/8" SURFACE
Country	United States	Job Date	04-02-2013



				Customer SOURCE			Job Number C1YQ-00093					
Well NEISIS TRUST 4-11 SWD 4-11			Location (legal)			Schlumberger Location ROK			Job Start Apr/02/2013			
Field		Formation Name/Type			Deviation 0 deg		Bit Size 12.3 in		Well MD ft		Well TVD ft	
County SUMNER		State/Province KANSAS			BHP psi		BHST degF		BHCT degF		Pore Press. Gradient lb/gal	
Well Master 0631449532		API/UWI 15191226770000										
Rig Name PISTOL DRILLING 2		Drilled For Disposal		Service Via Land		Casing/Liner						
						Depth, ft	Size, in	Weight, lb/ft	Grade		Thread	
Offshore Zone		Well Class New		Well Type Exploration		349.0	9.6	40.0			8 RD	
						0.0	0.0	0.0				
Drilling Fluid Type		Max. Density 8.60 lb/gal		Plastic Viscosity 28.000 cP		Tubing/Drill Pipe						
						T/D	Depth, ft	Size, in	Weight, lb/ft	Grade		Thread
Service Line Cementing		Job Type 9 5/8" SURFACE										
Max. Allowed Tub. Press psi		Max. Allowed Ann. Press psi		WH Connection		Perforations/Open Hole						
						Top, ft	Bottom, ft	shot/ft	No. of Shots		Total Interval ft	
						ft	ft				ft	
						ft	ft				Diameter in	
						Treat Down		Displacement bbl		Packer Type		Packer Depth ft
						Tubing Vol. bbl		Casing Vol. bbl		Annular Vol. bbl		Openhole Vol. bbl
Casing/Tubing Secured <input checked="" type="checkbox"/>		1 Hole Vol. Circulated prior to Cement <input checked="" type="checkbox"/>		Casing Tools				Squeeze Job				
Lift Pressure 100 psi		Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>		Shoe Type Guide		Shoe Depth 349.0 ft		Squeeze Type		Tool Type
No. Centralizers 7		Top Plugs 1	Bottom Plugs 0		Stage Tool Type				Tool Depth ft			
Cement Head Type Single		Stage Tool Depth ft				Tail Pipe Size in						
Job Scheduled For Apr/02/2013		Arrived on Location Apr/02/2013		Leave Location Apr/02/2013		Collar Type		Collar Depth ft		Tail Pipe Depth ft		Sqz. Total Vol. bbl
Date		Time 24-hr clock	Message									
04/02/2013		21:41:53	Started Acquisition									
04/02/2013		21:41:58	Start Job									
04/02/2013		21:41:59	Start Pumping Wash									
04/02/2013		21:44:43										
04/02/2013		21:44:53	Pressure Test Lines									
04/02/2013		21:47:33										
04/02/2013		21:50:23										
04/02/2013		21:53:13										
04/02/2013		21:53:49	Start Cement Slurry									
04/02/2013		21:56:03										
04/02/2013		21:58:53										
04/02/2013		22:01:43										
04/02/2013		22:03:04	End Cement Slurry									
04/02/2013		22:03:09	Reset Total, Vol = 49.43 bbl									
04/02/2013		22:03:14	Drop Top Plug									
04/02/2013		22:03:15	Start Displacement									
04/02/2013		22:04:33										
04/02/2013		22:07:23										
04/02/2013		22:10:13										
04/02/2013		22:13:03										
04/02/2013		22:13:55	End Displacement									

Well NEISIS TRUST 4-11 SWD 4-11	Field	Job Start Apr/02/2013	Customer SOURCE	Job Number C1YQ-00093
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Post Job Summary

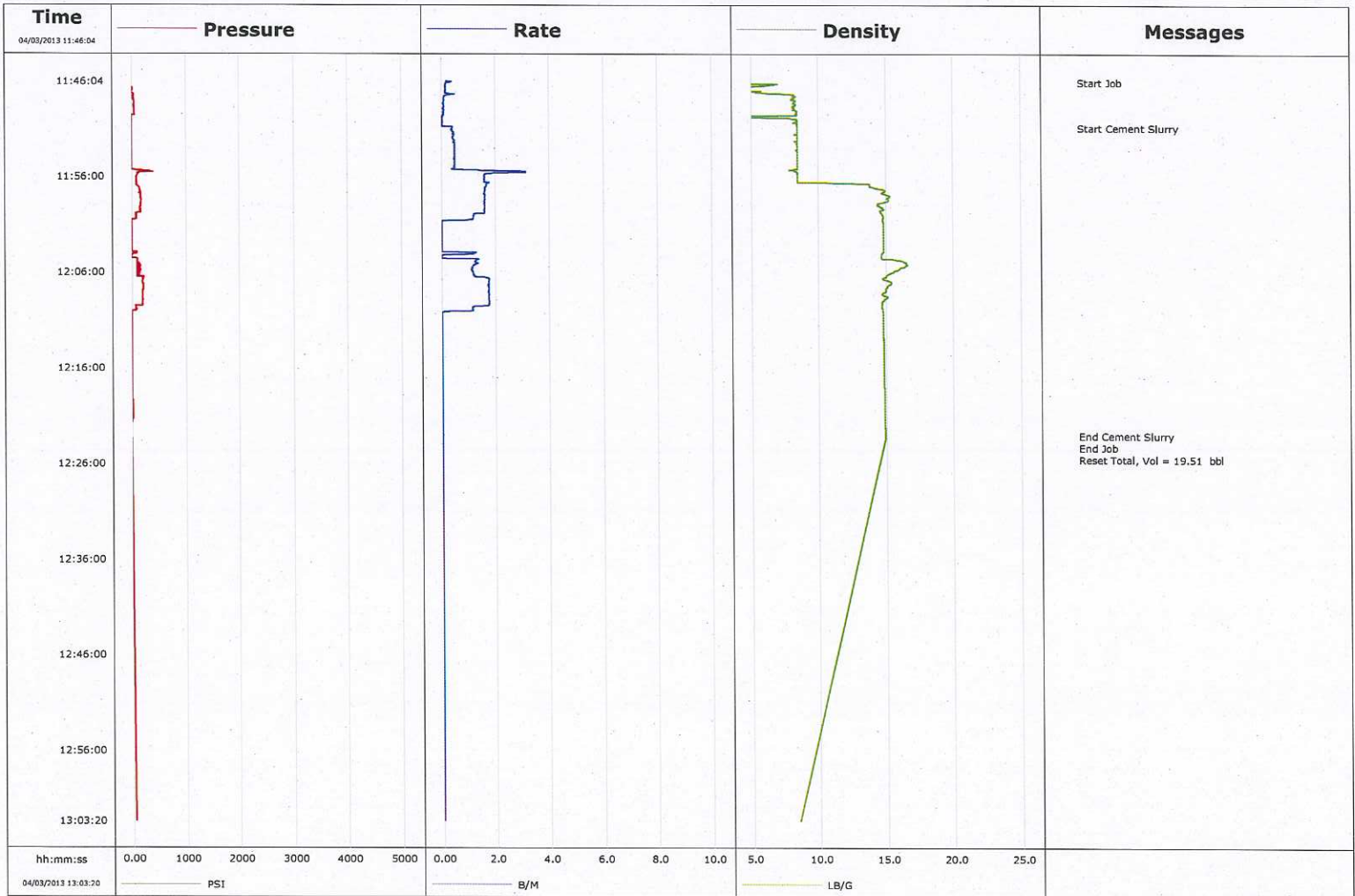
Average Pump Rates, bbl/min				Volume of Fluid Injected, bbl			
Slurry 0.3	N2	Mud	Maximum Rate 6.7	Total Slurry 36.4	Mud 0.0	Spacer 11.7	N2
Treating Pressure Summary, psi				Breakdown Fluid			
Maximum 4857	Final -4	Average 44	Bump Plug to	Breakdown	Type FreshWater	Volume bbl	Density 8.34 lb/gal
Avg. N2 Percent %	Designed Slurry Volume 0.0 bbl	Displacement 23.4 bbl	Mix Water Temp degF	Cement Circulated to Surface? <input type="checkbox"/>	Volume 1.0 bbl		
				Washed Thru Perfs <input type="checkbox"/>	To ft		
Customer or Authorized Representative JR WILSON			Schlumberger Supervisor John Beseda II		Circulation Lost <input type="checkbox"/>	Job Completed <input checked="" type="checkbox"/>	
				-		-	



Cementing Job Report

CemCAT v1.5

Well	NEISIS TRUST 4-11 SWD	Client	SOURCE
Field		SIR No.	C1YQ-00093
Engineer	John Beseda II	Job Type	TOP OUT FOR 9 5/8 SURFACE
Country	United States	Job Date	04-03-2013



04/03/2013 14:21:42

				Customer SOURCE			Job Number C1YQ-00093										
Well NEISIS TRUST 4-11 SWD 4-11 SWD			Location (legal)			Schlumberger Location ROK			Job Start Apr/03/2013								
Field		Formation Name/Type			Deviation 0 deg		Bit Size 12.3 in		Well MD 356.0 ft		Well TVD 356.0 ft						
County SUMNER		State/Province KANSAS			BHP psi		BHST degF		BHCT degF		Pore Press. Gradient lb/gal						
Well Master 0631449532		API/UWI 15191226770000															
Rig Name PISTOL RIG 2		Drilled For Disposal		Service Via Land		Casing/Liner											
						Depth, ft		Size, in		Weight, lb/ft		Grade		Thread			
Offshore Zone		Well Class New		Well Type Exploration		349.0		9.6		40.0				8 RD			
						0.0		0.0		0.0							
Drilling Fluid Type		Max. Density lb/gal		Plastic Viscosity cP		Tubing/Drill Pipe											
						T/D		Depth, ft		Size, in		Weight, lb/ft		Grade		Thread	
Service Line Cementing		Job Type TOP OUT FOR 9 5/8 SURFACE															
Max. Allowed Tub. Press psi		Max. Allowed Ann. Press psi		WH Connection		Perforations/Open Hole											
						Top, ft		Bottom, ft		shot/ft		No. of Shots		Total Interval ft			
Service Instructions Provide equipment, services, materials and personnel to safely cement 9 5/8" surface casing per client specifications. Pump 10 bbl water, 41 sks Class C slurry @ 14.8 ppg,						ft		ft						Diameter in			
						ft		ft									
						ft		ft									
						Treat Down		Displacement bbl		Packer Type		Packer Depth ft					
						Tubing Vol. bbl		Casing Vol. bbl		Annular Vol. bbl		Openhole Vol. bbl					
Casing/Tubing Secured <input type="checkbox"/>		1 Hole Vol. Circulated prior to Cement <input type="checkbox"/>				Casing Tools			Squeeze Job								
Lift Pressure psi						Shoe Type			Squeeze Type								
Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>				Shoe Depth ft			Tool Type								
No. Centralizers		Top Plugs		Bottom Plugs		Stage Tool Type			Tool Depth ft								
Cement Head Type						Stage Tool Depth ft			Tail Pipe Size in								
Job Scheduled For Apr/03/2013		Arrived on Location Apr/03/2013		Leave Location Apr/03/2013		Collar Type			Tail Pipe Depth ft								
						Collar Depth ft			Sqz. Total Vol. bbl								
Date		Time 24-hr clock		Message													
04/03/2013		11:46:04		Started Acquisition													
04/03/2013		11:46:09		Start Job													
04/03/2013		11:48:54															
04/03/2013		11:50:54		Start Cement Slurry													
04/03/2013		11:51:44															
04/03/2013		11:54:34															
04/03/2013		11:57:24															
04/03/2013		12:00:14															
04/03/2013		12:03:04															
04/03/2013		12:05:54															
04/03/2013		12:08:44															
04/03/2013		12:11:34															
04/03/2013		12:14:24															
04/03/2013		12:17:14															
04/03/2013		12:20:04															
04/03/2013		12:22:54															
04/03/2013		12:23:03		End Cement Slurry													
04/03/2013		12:23:06		End Job													

Well NEISIS TRUST 4-11 SWD 4-11 SWD	Field	Job Start Apr/03/2013	Customer SOURCE	Job Number C1YQ-00093
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Post Job Summary

Average Pump Rates, bbl/min				Volume of Fluid Injected, bbl			
Slurry 2.1	N2	Mud	Maximum Rate 25.0	Total Slurry 19.0	Mud 0.0	Spacer 0.0	N2
Treating Pressure Summary, psi				Breakdown Fluid			
Maximum 391	Final 53	Average 47	Bump Plug to	Breakdown	Type	Volume bbl	Density lb/gal
Avg. N2 Percent %	Designed Slurry Volume 0.0 bbl	Displacement 0.0 bbl	Mix Water Temp degF	Cement Circulated to Surface?	<input type="checkbox"/>	Volume bbl	
				Washed Thru Perfs	<input type="checkbox"/>	To ft	
Customer or Authorized Representative ROY BLACK			Schlumberger Supervisor John Beseda II		Circulation Lost	<input type="checkbox"/>	Job Completed <input checked="" type="checkbox"/>
					-		-

Ticket Number: CDL7-00164
 Service Date: 12-Apr-2013

FIELD TICKET



Customer: SOURCE ENERGY MIDCON LLC 1805 SHEA CENTER DR., STE 100 HIGHLANDS RANCH 80129 USA	Well Name: Neises Trust 4-11 SWD Field: County: Summer State/Prov: Kansas Country: USA UWI Number: 1.51912E+13	External Ref: Ref Doc: PO: AFE: Cust Ref: Cust Cont #: Agreement: SLB Sales Rep: Meshall Thomas
Arrive Location: 12-Apr-13 4:30 Job Start: 12-Apr-13 7:30 Job End: 12-Apr-13 8:30	SLB Location: 2056 Rig: PISTOL RIG #2	

Service Instructions:

To provide services, equipment, personnel and materials to safely cement a 7" intermediate casing as per client request.

THE ESTIMATED CHARGES AND DATA SHOWN BELOW ARE SUBJECT TO CORRECTION BY SCHLUMBERGER.

Ln	SPN	Description	UOM	Qty	Price	Discount	Amount
10	48019000	Bulk Unit, Cement Add Hr	HR	5.0000	107.50	45.00	295.62
20	48601000	Cement Plug Container	JOB	1.0000	520.00	45.00	286.00
30	49100000	Cement Blending Charge	CF	169.0000	2.27	45.00	211.00
40	49102000	Transportation, Cement Ton-mile	MI	628.0000	2.02	45.00	697.71
50	59200002	Transportation, Mileage Heavy Vehicles	MI	200.0000	5.52	45.00	607.20
60	59200005	Transportation, Mileage Light Vehicles	MI	200.0000	3.24	45.00	356.40
70	59697004	CemCAT Monitoring System	JOB	1.0000	880.00	45.00	484.00
80	102871040	Pump, Casing Cement 3501-4000 ft	EA	1.0000	2,900.00	45.00	1,595.00
90	102946000	Fuel Surcharge (non-discounted)	EA	2.0000	450.00		900.00
100	107264001	Regulatory Conformance Charge	EA	2.0000	341.00		682.00
110	D020	Bentonite Extender	LB	133.0000	0.40	45.00	29.26
120	D042	KOLITE Lost Circulation Additive	LB	354.0000	0.83	45.00	161.60
130	D046	Antifoam Agent, All Purpose	LB	24.0000	4.75	45.00	62.70
140	D049	Cement, TXI LITEWEIGHT	CF	159.0000	21.95	45.00	1,919.53
150	D065	TIC Dispersant	LB	9.0000	7.35	45.00	36.38
160	D079	Chemical Extender	LB	16.0000	2.55	45.00	22.44
170	D112	FLAC Fluid Loss Additive	LB	36.0000	13.90	45.00	275.22
180	D130	Polyester Flake	LB	15.0000	4.11	45.00	33.91
190	D198	Wide Temperature Range Retarder	LB	3.0000	13.60	45.00	22.44
200	D827	Chemical Wash CW100	BBL	20.0000	57.00	45.00	627.00
210	D208	ScavengerPlus D208	LB	16.0000	65.00	45.00	572.00
220	107136000	Derrick Charge, per job	JOB	1.0000	530.00	45.00	291.50
230	58498000	Plug, Cementing Top Plug 7 in	JOB	1.0000	282.50	45.00	155.37
240	D047	Antifoam Agent	GA	5.0000	57.50	45.00	158.12

Comments:

Field Ticket Total (USD): 10,482.40

The estimated charges and data shown above are subject to correction by Schlumberger.
 The charges shown above may be EXCLUSIVE of tax and the final invoice WILL INCLUDE all applicable taxes.
 THE SERVICES, EQUIPMENT, MATERIALS AND/OR PRODUCTS COVERED BY THIS FIELD TICKET HAVE BEEN PERFORMED OR RECEIVED AS SET FORTH ABOVE.

Signature of Customer or Authorized Representative:

Signature of Schlumberger Representative:

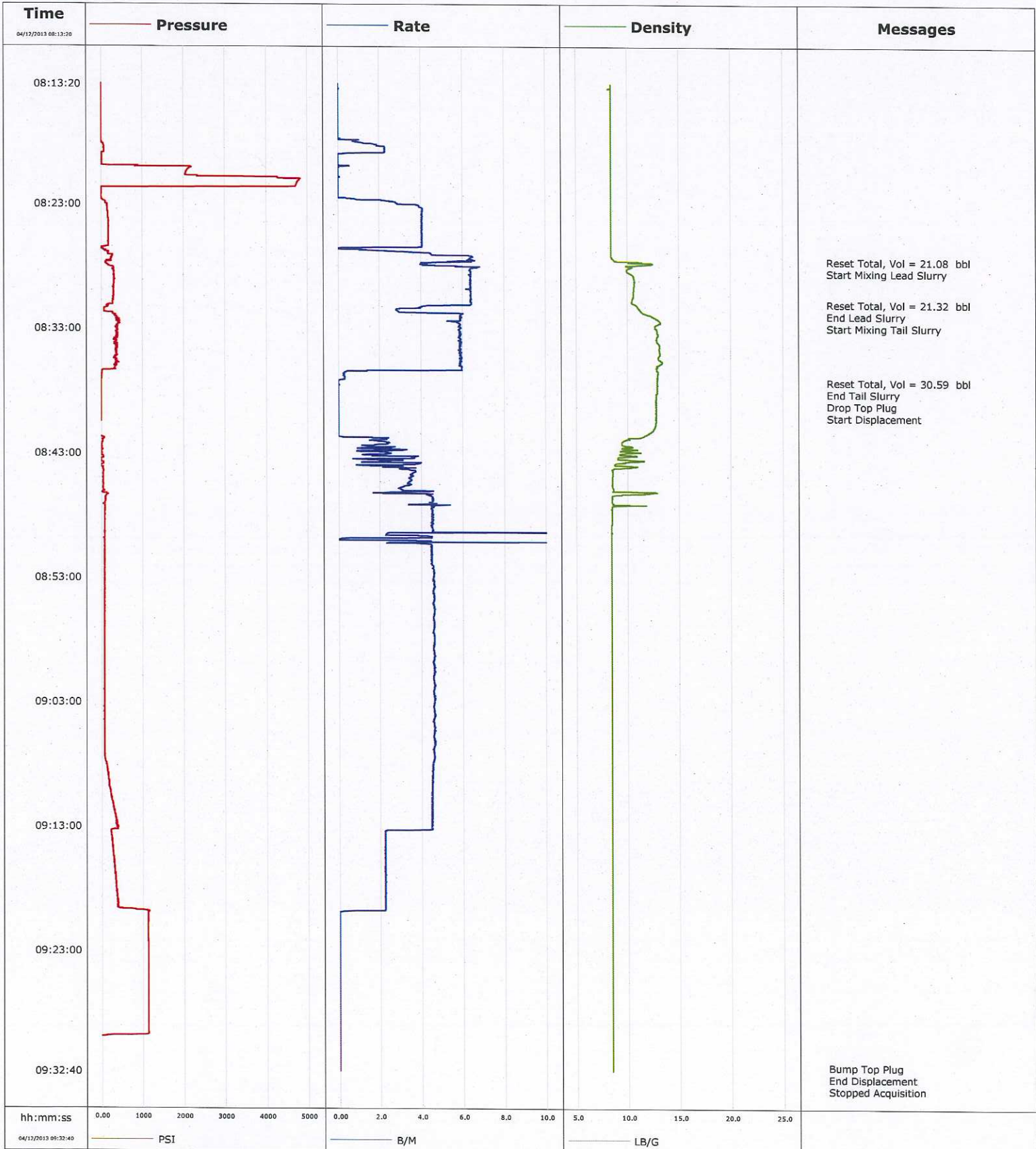
ROY BLACK

Date

Download from Server

Date

Well	NEISES TRUST 4-11SWD	Client	SOURCE
Field	N/A	SIR No.	CDL7-00164
Engineer		Job Type	7 INTER
Country	United States	Job Date	04-12-2013





Cementing Service Report

				Customer			SOURCE			Job Number CDL7-00164							
Well NEISES TRUST 4-11 SWD				Location (legal) N/A			Schlumberger Location			Job Start Apr/12/2013							
Field N/A		Formation Name/Type			Deviation		Bit Size 8.8 in		Well MD 3885.0 ft		Well TVD 3885.0 ft						
County SUMNER		State/Province KANSAS			BHP		BHST		BHCT		Pore Press, Gradient						
Well Master 0631449532		API/UWI 15191226770000															
Rig Name PISTOL 2		Drilled For		Service Via		Casing/Liner											
						Depth, ft		Size, in		Weight, lb/ft		Grade		Thread			
Offshore Zone		Well Class NEW		Well Type		3885.0		7.000		23.0				8RD			
						0.0		0.000		0.0							
Drilling Fluid Type			Max. Density		Plastic Viscosity		Tubing/Drill Pipe										
							Depth,		Size,		Weight,		Grade		Thread		
Service Line Cementing		Job Type 7 INTER															
Max. Allowed Tub. Press		Max. Allowed Ann. Press		WH Connection		Perforations/Open Hole											
						Top,		Bottom,				No. of Shots		Total Interval			
														Diameter			
						Treat Down Casing		Displacement 152.1 bbl		Packer Type		Packer Depth					
						Tubing Vol.		Casing Vol. 153.6 bbl		Annular Vol.		Openhole Vol.					
Casing/Tubing Secured <input type="checkbox"/>				1 Hole Vol. Circulated prior to Cement <input checked="" type="checkbox"/>				Casing Tools				Squeeze Job					
Lift Pressure 400 psi				Shoe Type Float				Shoe Depth 3885.0 ft				Squeeze Type					
Pipe Rotated <input type="checkbox"/>				Pipe Reciprocated <input type="checkbox"/>				Stage Tool Type				Tool Type					
No. Centralizers 21				Top Plugs 1		Bottom Plugs 0		Stage Tool Depth				Tool Depth					
Cement Head Type Single				Collar Type Other				Collar Depth 3847.7 ft				Tail Pipe Size					
Job Scheduled For Apr/12/2013		Arrived on Location Apr/12/2013		Leave Location Apr/12/2013		Tail Pipe Depth				Sqz. Total Vol.							
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message											
04/12/2013	06:48:30					Started Acquisition											
04/12/2013	07:03:44					Stopped Acquisition											
04/12/2013	08:12:51					Started Acquisition											
04/12/2013	08:13:20	0	0.0	8.39	0.0												
04/12/2013	08:13:30	0	0.0	8.39	0.0												
04/12/2013	08:14:00	0	0.0	8.40	0.0												
04/12/2013	08:14:30	0	0.0	8.40	0.0												
04/12/2013	08:15:00	0	0.0	8.40	0.0												
04/12/2013	08:15:30	0	0.0	8.40	0.0												
04/12/2013	08:16:00	0	0.0	8.40	0.0												
04/12/2013	08:16:30	0	0.0	8.40	0.0												
04/12/2013	08:17:00	0	0.0	8.40	0.0												
04/12/2013	08:17:30	0	0.0	8.40	0.0												
04/12/2013	08:18:00	13	0.9	8.40	0.1												
04/12/2013	08:18:30	72	2.3	8.40	1.0												
04/12/2013	08:19:00	30	0.0	8.40	2.0												
04/12/2013	08:19:30	25	0.0	8.40	2.0												
04/12/2013	08:20:00	847	0.0	8.40	2.0												
04/12/2013	08:20:30	2059	0.0	8.40	2.0												
04/12/2013	08:21:00	4817	0.0	8.40	2.0												
04/12/2013	08:21:30	4724	0.0	8.40	2.0												

Well		Field		Job Start		Customer		Job Number	
NEISES TRUST 4-11 SWD		N/A		Apr/12/2013		SOURCE		CDL7-00164	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message			
04/12/2013	08:22:30	11	0.0	8.40	2.0				
04/12/2013	08:23:00	118	2.9	8.41	3.0				
04/12/2013	08:23:30	162	4.1	8.41	4.9				
04/12/2013	08:24:00	175	4.1	8.41	6.9				
04/12/2013	08:24:30	187	4.0	8.41	9.0				
04/12/2013	08:25:00	189	4.1	8.40	11.0				
04/12/2013	08:25:30	185	4.1	8.40	13.0				
04/12/2013	08:26:00	187	4.0	8.39	15.0				
04/12/2013	08:26:30	30	0.6	8.41	17.0				
04/12/2013	08:27:00	179	4.5	8.40	18.1				
04/12/2013	08:27:30					Reset Total, Vol = 21.08 bbl			
04/12/2013	08:27:30	247	6.2	8.79	21.1				
04/12/2013	08:27:35					Start Mixing Lead Slurry			
04/12/2013	08:27:35	140	5.9	11.04	21.6				
04/12/2013	08:28:00	185	5.8	10.14	23.6				
04/12/2013	08:28:30	312	6.4	10.17	26.8				
04/12/2013	08:29:00	328	6.4	10.63	30.0				
04/12/2013	08:30:00	303	6.4	10.56	36.3				
04/12/2013	08:30:30	297	6.4	10.48	39.5				
04/12/2013	08:30:57					Reset Total, Vol = 21.32 bbl			
04/12/2013	08:30:57	288	6.4	10.52	42.4				
04/12/2013	08:31:00	290	6.4	10.64	42.7				
04/12/2013	08:31:02					End Lead Slurry			
04/12/2013	08:31:02	289	6.4	10.74	42.9				
04/12/2013	08:31:03					Start Mixing Tail Slurry			
04/12/2013	08:31:03	294	6.4	10.74	43.0				
04/12/2013	08:31:30	82	2.8	11.22	44.9				
04/12/2013	08:32:00	360	5.9	12.38	47.2				
04/12/2013	08:32:30	399	5.8	13.17	50.1				
04/12/2013	08:33:00	379	5.9	12.77	53.0				
04/12/2013	08:33:30	383	5.9	12.93	55.9				
04/12/2013	08:34:00	346	5.8	12.79	58.9				
04/12/2013	08:34:30	382	5.9	13.05	61.8				
04/12/2013	08:35:00	367	5.9	13.13	64.7				
04/12/2013	08:35:30	386	5.9	13.14	67.7				
04/12/2013	08:36:00	324	5.9	12.83	70.6				
04/12/2013	08:36:30	29	0.3	12.91	72.8				
04/12/2013	08:37:00	14	0.3	12.86	73.0				
04/12/2013	08:37:12					Reset Total, Vol = 30.59 bbl			
04/12/2013	08:37:12	9	0.0	12.85	73.0				
04/12/2013	08:37:17					End Tail Slurry			
04/12/2013	08:37:17	8	0.0	12.86	73.0				
04/12/2013	08:37:19					Drop Top Plug			
04/12/2013	08:37:19	8	0.0	12.85	73.0				
04/12/2013	08:37:20					Start Displacement			
04/12/2013	08:37:20	8	0.0	12.85	73.0				
04/12/2013	08:37:30	6	0.0	12.86	73.0				
04/12/2013	08:38:00	6	0.0	12.82	73.0				
04/12/2013	08:38:30	2	0.0	12.73	73.0				
04/12/2013	08:39:00	1	0.0	12.72	73.0				
04/12/2013	08:39:30	2	0.0	12.71	73.0				
04/12/2013	08:40:00	0	0.0	12.72	73.0				
04/12/2013	08:40:30	-0	0.0	12.71	73.0				
04/12/2013	08:41:00	-0	0.0	12.50	73.0				

Well		Field	Job Start	Customer	Job Number	
NEISES TRUST 4-11 SWD		N/A	Apr/12/2013	SOURCE	CDL7-00164	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message
04/12/2013	08:42:00	46	1.9	9.49	73.6	
04/12/2013	08:42:30	30	2.7	9.74	74.6	
04/12/2013	08:43:00	22	2.3	9.39	75.6	
04/12/2013	08:43:30	5	1.9	10.74	76.8	
04/12/2013	08:44:00	7	1.2	10.40	78.1	
04/12/2013	08:44:30	60	3.7	8.55	79.7	
04/12/2013	08:45:00	47	3.4	8.51	81.5	
04/12/2013	08:45:30	58	3.4	8.48	83.2	
04/12/2013	08:46:00	49	3.1	8.56	84.8	
04/12/2013	08:46:30	128	4.5	8.45	86.7	
04/12/2013	08:47:00	89	4.5	8.55	88.9	
04/12/2013	08:47:30	98	4.5	8.43	91.1	
04/12/2013	08:48:00	91	4.5	8.44	93.4	
04/12/2013	08:48:30	87	4.5	8.44	95.7	
04/12/2013	08:49:00	93	4.5	8.41	97.9	
04/12/2013	08:49:30	87	2.3	8.40	100.2	
04/12/2013	08:50:00	85	3.8	8.40	101.5	
04/12/2013	08:50:30	83	4.5	8.39	103.8	
04/12/2013	08:51:00	85	4.5	8.39	106.1	
04/12/2013	08:51:30	82	4.5	8.39	108.3	
04/12/2013	08:52:00	88	4.5	8.39	110.6	
04/12/2013	08:52:30	88	4.6	8.39	112.8	
04/12/2013	08:53:00	86	4.6	8.39	115.1	
04/12/2013	08:53:30	84	4.6	8.39	117.4	
04/12/2013	08:54:00	84	4.6	8.39	119.7	
04/12/2013	08:54:30	79	4.6	8.39	122.0	
04/12/2013	08:55:00	85	4.6	8.39	124.3	
04/12/2013	08:55:30	81	4.6	8.39	126.6	
04/12/2013	08:56:00	81	4.6	8.39	128.9	
04/12/2013	08:56:30	80	4.6	8.39	131.2	
04/12/2013	08:57:00	80	4.6	8.39	133.5	
04/12/2013	08:57:30	78	4.6	8.39	135.8	
04/12/2013	08:58:00	82	4.6	8.39	138.1	
04/12/2013	08:58:30	78	4.6	8.39	140.4	
04/12/2013	08:59:00	81	4.6	8.39	142.7	
04/12/2013	08:59:30	79	4.6	8.39	145.0	
04/12/2013	09:00:00	76	4.6	8.39	147.2	
04/12/2013	09:00:30	78	4.6	8.39	149.5	
04/12/2013	09:01:00	72	4.6	8.39	151.8	
04/12/2013	09:01:30	75	4.6	8.39	154.1	
04/12/2013	09:02:00	75	4.6	8.39	156.4	
04/12/2013	09:02:30	76	4.6	8.39	158.7	
04/12/2013	09:03:00	75	4.6	8.39	161.0	
04/12/2013	09:03:30	75	4.6	8.39	163.3	
04/12/2013	09:04:00	74	4.6	8.39	165.6	
04/12/2013	09:04:30	70	4.6	8.39	167.9	
04/12/2013	09:05:00	73	4.6	8.39	170.2	
04/12/2013	09:05:30	74	4.6	8.39	172.5	
04/12/2013	09:06:00	75	4.6	8.40	174.8	
04/12/2013	09:06:30	76	4.6	8.40	177.1	
04/12/2013	09:07:00	80	4.6	8.40	179.4	
04/12/2013	09:07:30	90	4.6	8.40	181.7	
04/12/2013	09:08:00	127	4.5	8.40	184.0	
04/12/2013	09:08:30	153	4.5	8.40	186.2	

Well		Field		Job Start		Customer		Job Number	
NEISES TRUST 4-11 SWD		N/A		Apr/12/2013		SOURCE		CDL7-00164	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message			
04/12/2013	09:09:30	184	4.5	8.40	190.7				
04/12/2013	09:10:00	210	4.5	8.39	193.0				
04/12/2013	09:10:30	237	4.5	8.40	195.2				
04/12/2013	09:11:00	272	4.5	8.40	197.4				
04/12/2013	09:11:30	309	4.5	8.40	199.7				
04/12/2013	09:12:00	330	4.5	8.40	201.9				
04/12/2013	09:12:30	362	4.5	8.40	204.2				
04/12/2013	09:13:00	383	4.5	8.40	206.4				
04/12/2013	09:13:30	237	2.2	8.40	208.2				
04/12/2013	09:14:00	254	2.2	8.40	209.3				
04/12/2013	09:14:30	270	2.2	8.40	210.4				
04/12/2013	09:15:00	287	2.2	8.40	211.5				
04/12/2013	09:15:30	300	2.2	8.40	212.6				
04/12/2013	09:16:00	308	2.2	8.40	213.7				
04/12/2013	09:16:30	324	2.2	8.40	214.8				
04/12/2013	09:17:00	341	2.2	8.40	215.9				
04/12/2013	09:17:30	366	2.2	8.40	217.1				
04/12/2013	09:18:00	366	2.2	8.40	218.2				
04/12/2013	09:18:30	387	2.2	8.40	219.3				
04/12/2013	09:19:00	393	2.2	8.40	220.4				
04/12/2013	09:19:30	403	2.2	8.40	221.5				
04/12/2013	09:20:00	1124	0.0	8.40	222.2				
04/12/2013	09:20:30	1130	0.0	8.40	222.2				
04/12/2013	09:21:00	1130	0.0	8.40	222.2				
04/12/2013	09:21:30	1130	0.0	8.40	222.2				
04/12/2013	09:22:00	1130	0.0	8.40	222.2				
04/12/2013	09:22:30	1131	0.0	8.40	222.2				
04/12/2013	09:23:00	1132	0.0	8.40	222.2				
04/12/2013	09:23:30	1133	0.0	8.40	222.2				
04/12/2013	09:24:00	1134	0.0	8.40	222.2				
04/12/2013	09:24:30	1135	0.0	8.40	222.2				
04/12/2013	09:25:00	1136	0.0	8.40	222.2				
04/12/2013	09:25:30	1137	0.0	8.40	222.2				
04/12/2013	09:26:00	1138	0.0	8.40	222.2				
04/12/2013	09:26:30	1138	0.0	8.40	222.2				
04/12/2013	09:27:00	1139	0.0	8.40	222.2				
04/12/2013	09:27:30	1139	0.0	8.40	222.2				
04/12/2013	09:28:00	1140	0.0	8.40	222.2				
04/12/2013	09:28:30	1141	0.0	8.40	222.2				
04/12/2013	09:29:00	1142	0.0	8.40	222.2				
04/12/2013	09:29:30	1142	0.0	8.40	222.2				
04/12/2013	09:30:00	-15	0.0	8.40	222.2				
04/12/2013	09:30:30	-11	0.0	8.40	222.2				
04/12/2013	09:31:00	-10	0.0	8.40	222.2				
04/12/2013	09:31:30	-10	0.0	8.40	222.2				
04/12/2013	09:32:00	-10	0.0	8.40	222.2				
04/12/2013	09:32:17					Bump Top Plug			
04/12/2013	09:32:17	-9	0.0	8.40	222.2				
04/12/2013	09:32:18					End Displacement			
04/12/2013	09:32:18	-9	0.0	8.40	222.2				
04/12/2013	09:32:30	-10	0.0	8.40	222.2				

Well NEISES TRUST 4-11 SWD	Field N/A	Job Start Apr/12/2013	Customer SOURCE	Job Number CDL7-00164
--------------------------------------	---------------------	---------------------------------	---------------------------	---------------------------------

Post Job Summary

Average Pump Rates, bbl/min				Volume of Fluid Injected, bbl			
Slurry 6.5	N2	Mud	Maximum Rate 6.5	Total Slurry 51.9	Mud	Spacer 30.0	N2
Treating Pressure Summary,				Breakdown Fluid			
Maximum 5000	Final	Average	Bump Plug to 1100	Breakdown	Type	Volume	Density
Avg. N2 Percent	Designed Slurry Volume 51.9 bbl	Displacement 152.1 bbl	Mix Water Temp	Cement Circulated to Surface?	<input type="checkbox"/>	Volume	
				Washed Thru Perfs	<input type="checkbox"/>	To	
Customer or Authorized Representative ROY BLACK	Schlumberger Supervisor BUD RUMLEY			Circulation Lost	<input type="checkbox"/>	Job Completed	<input checked="" type="checkbox"/>
				-		-	

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

June 04, 2013

Elizabeth Habermehl
Source Energy MidCon LLC
1805 SHEA CENTER DR., STE 100
HIGHLANDS RANCH, CO 80129

Re: ACO1
API 15-191-22677-00-00
Neises Trust 4-11SWD
NW/4 Sec.04-32S-02E
Sumner County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Elizabeth Habermehl

