



Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*  
 Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*  
 Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  
 Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Commingled <i>(Submit ACO-4)</i>	<b>PRODUCTION INTERVAL:</b> _____ _____
--	---	---

Form	ACO1 - Well Completion
Operator	Landmark Resources, Inc.
Well Name	Frick 1-5
Doc ID	1215579

All Electric Logs Run

Microresistivity Log
Borehole Compensated Sonic Log
Dual Compensated Porosity Log
Dual Induction Log

Form	ACO1 - Well Completion
Operator	Landmark Resources, Inc.
Well Name	Frick 1-5
Doc ID	1215579

Tops

Name	Top	Datum
Anhydrite	2418	673
B/Anhydrite	2437	654
Topeka	3742	-651
Heebner	3977	-886
Toronto	3996	-905
Lansing	4019	-928
C	4059	-968
D	4074	-983
E	4112	-1021
F	4135	-1044
Muncie Creek	4206	-1115
H	4221	-1130
I	4252	-1161
J	4288	-1197
Stark Shale	4306	-1215
K	4309	-1218
L	4354	-1263
BKC	4391	-1300
Marmaton	4441	-1350
Altamont	4478	-1387
Pawnee	4525	-1434
Myrick Station	4564	-1473
Fort Scott	4578	-1487
Cherokee	4606	-1515

Form	ACO1 - Well Completion
Operator	Landmark Resources, Inc.
Well Name	Frick 1-5
Doc ID	1215579

Tops

Name	Top	Datum
Johnson Zone	4649	-1558
Up Morrow Sand	4738	-1647
Missippian	4756	-1665



## Summary of Changes

Lease Name and Number: Frick 1-5

API/Permit #: 15-171-21050-00-00

Doc ID: 1215579

Correction Number: 1

Approved By: NAOMI JAMES

Field Name	Previous Value	New Value
Approved Date	07/22/2014	07/23/2014
Date of First or Resumed Production or SWD or Enhr Producing Method Pumping	No	7/6/2014 Yes
Production - Barrels Oil		96
Save Link	<a href="http://.../kcc/detail/operatorEditDetail.cfm?docID=1211590">../..kcc/detail/operatorEditDetail.cfm?docID=1211590</a>	<a href="http://.../kcc/detail/operatorEditDetail.cfm?docID=1215579">../..kcc/detail/operatorEditDetail.cfm?docID=1215579</a>



Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1211590  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

**CONFIDENTIAL** WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Plug Back       Conv. to GSW       Conv. to Producer
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE     NW     SE     SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27     NAD83     WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

*(Data must be collected from the Reserve Pit)*

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

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--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	Landmark Resources, Inc.
Well Name	Frick 1-5
Doc ID	1211590

All Electric Logs Run

Microresistivity Log
Borehole Compensated Sonic Log
Dual Compensated Porosity Log
Dual Induction Log

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Altamont	4478	-1387
Pawnee	4525	-1434
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Tops

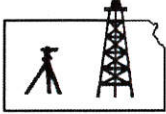
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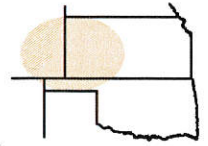
Perforations

Shots Per Foot	Perforation Record	Material Record	Depth
6	4440-46'	750 gal 15% MCA/FE & 1,500 gal gelled 20% acid	4440-46'
2	4698-4702'	500 gal 15% MCA/FE & 3,000 gal gelled 20% acid	4698-4702'





**Pro-Stake LLC**  
 Oil Field & Construction Site Staking  
 P.O. Box 2324  
 Garden City, Kansas 67846  
 Office/Fax: (620) 276-6159  
 Cell: (620) 272-1499  
 burt@pro-stakellc.kscoxmail.com



**001733**  
 PLAT NO.

**11655**  
 INVOICE NO.

**Landmark Resources, Inc.**

**Frick #1-5**

OPERATOR  
**Scott County, KS**  
 COUNTY

LEASE NAME  
**2280' FNL - 1469' FWL**  
 LOCATION SPOT

**5** **17s** **33w**  
 Sec. Twp. Rng.

SCALE: N/A  
 DATE: April. 2<sup>nd</sup>, 2014  
 MEASURED BY: Kent C.  
 DRAWN BY: Norby S.  
 AUTHORIZED BY: Becky P.



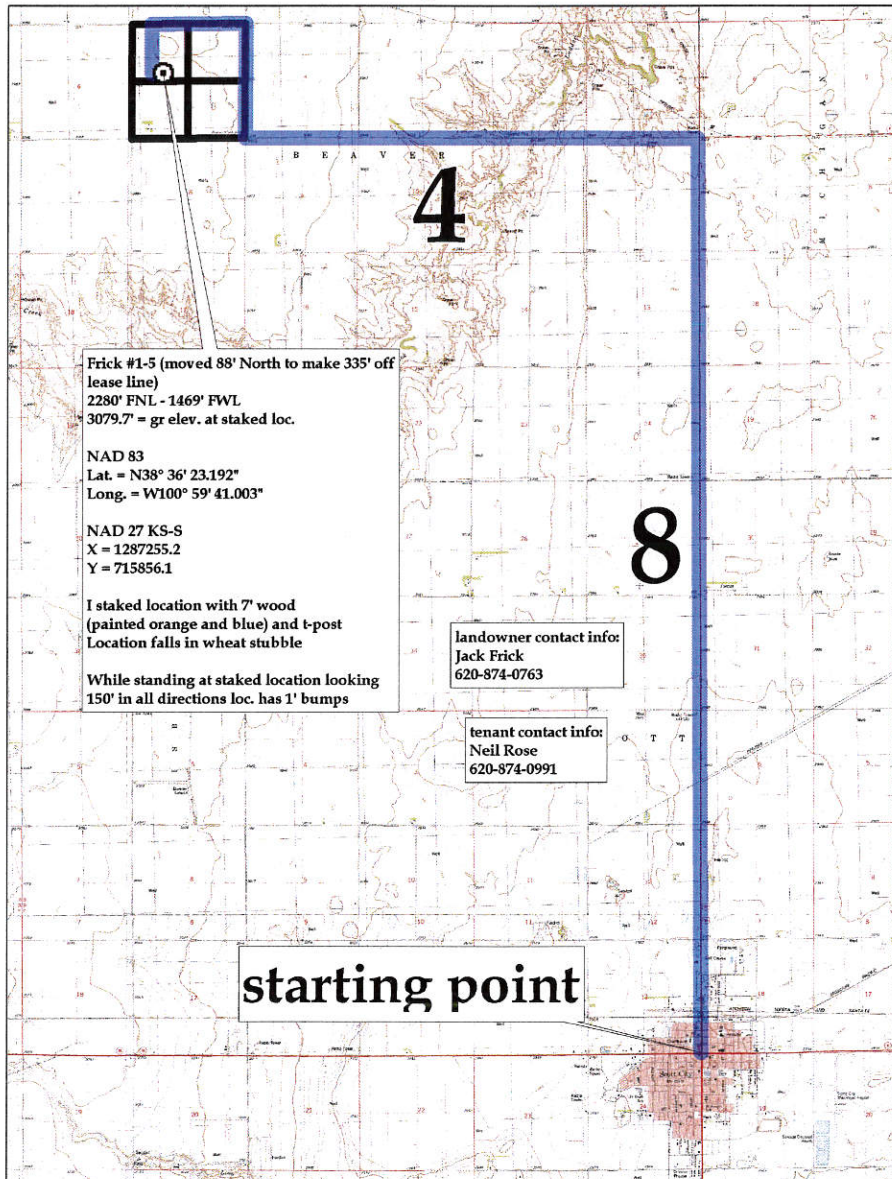
GR. ELEVATION: **3079.7'**

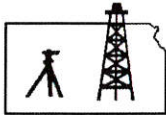
**Directions:** From the center of Scott City, Ks at the intersection of Hwy 96 and Hwy 83 – Now go 8 miles North on Hwy 83 – Now go 4 miles West on Rd. 230 to the SE corner of section 5-17s-33w – Now go 1 mile North on N. Hereford Rd. – Now go 0.8 mile West on Rd. 240 to ingress stake South into – Now go 2280' South along crop change through wheat stubble to ingress stake East into – Now go 545' East through wheat stubble, into staked location.

**Final ingress must be verified with land owner or Operator.**

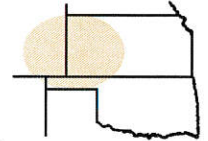
*This drawing does not constitute a monumented survey or a land survey plat.*

*This drawing is for construction purposes only.*





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 Oil Field & Construction Site Staking  
 P.O. Box 2324  
 Garden City, Kansas 67846  
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 burt@pro-stakellc.kscoxmail.com



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**Frick #1-5**

OPERATOR  
**Scott County, KS**  
 COUNTY

**5 17s 33w**  
 Sec. Twp. Rng.

LEASE NAME  
**2280' FNL - 1469' FWL**  
 LOCATION SPOT

SCALE: **1" = 1000'**  
 DATE: **April, 2<sup>nd</sup>, 2014**  
 MEASURED BY: **Kent C.**  
 DRAWN BY: **Norby S.**  
 AUTHORIZED BY: **Becky P.**



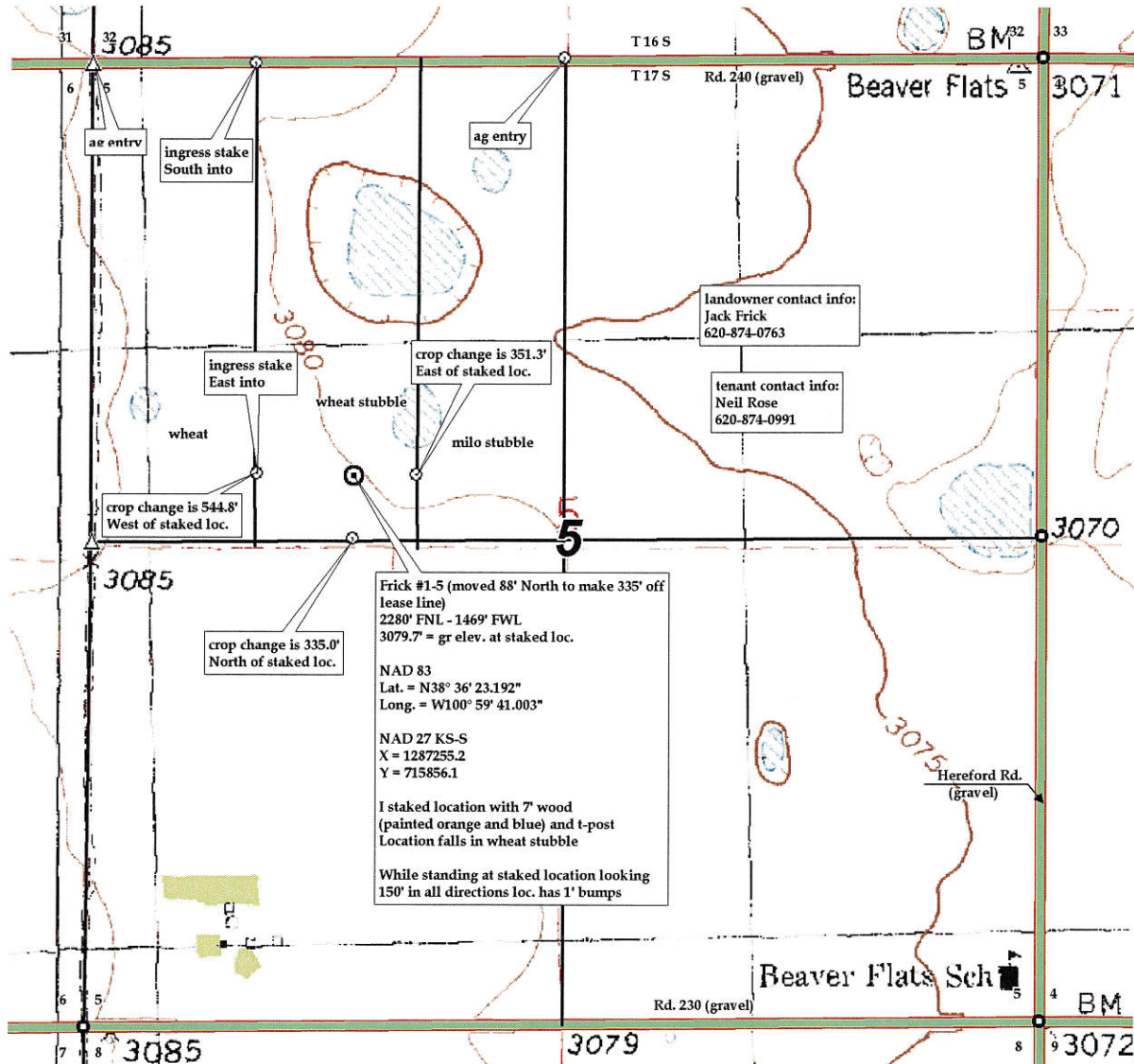
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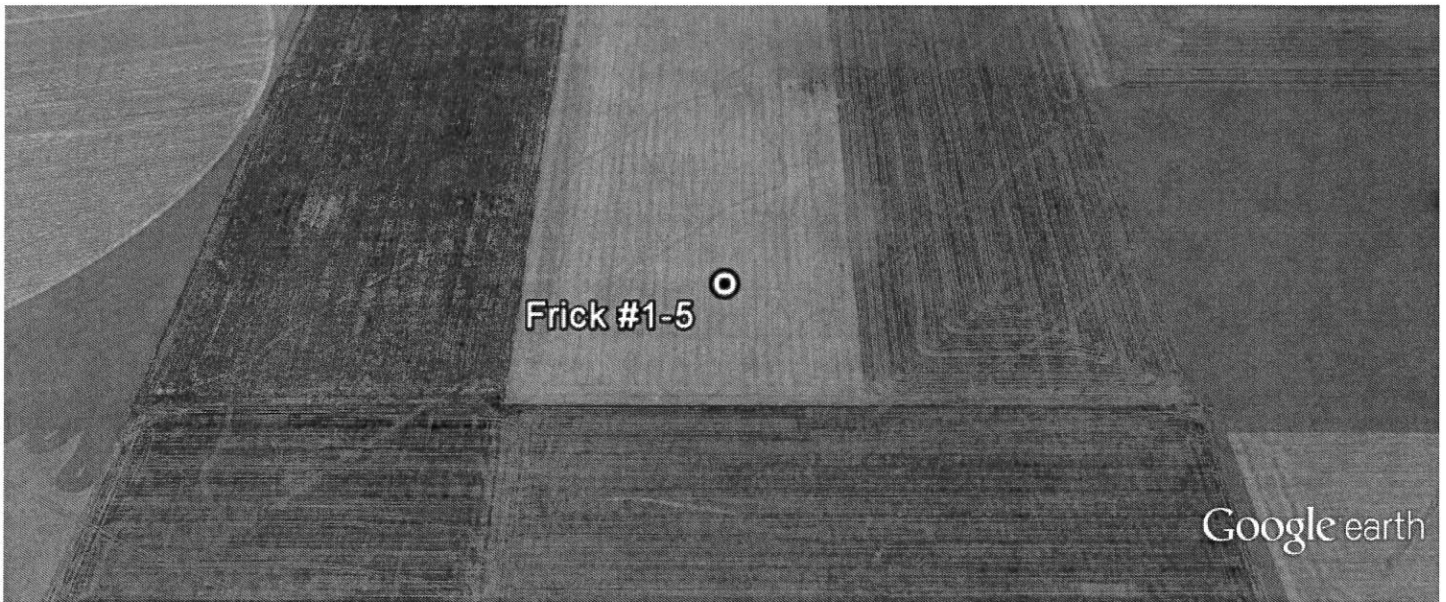
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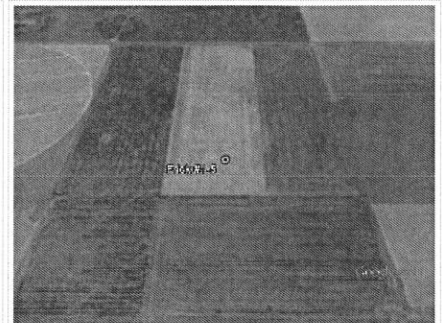


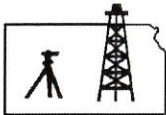
5-17s-33w-Frick #1-5-google earth.kml



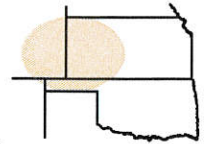
### Frick #1-5

Frick #1-5 (moved 88' North to make 335' off lease line) 2280' FNL  
- 1469' FWL 3079.7' = gr elev. at staked loc. NAD 83 Lat. = N38°  
36' 23.192" Long. = W100° 59' 41.003" NAD 27 KS-S X =  
1287255.2 Y = 715856.1 I staked location with 7' wood (painted  
orange and blue) and t-post Location falls in wheat stubble While  
standing at staked location looking 150' in all directions loc. has 1'  
bumps





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**Frick #1-5**

OPERATOR

LEASE NAME

**Scott County, KS**

**5 17s 33w**

**2280' FNL – 1469' FWL**

COUNTY

Sec. Twp. Rng.

LOCATION SPOT

SCALE: **1" = 1000'**

DATE: **April. 2<sup>nd</sup>, 2014**

MEASURED BY: **Kent C.**

DRAWN BY: **Norby S.**

AUTHORIZED BY: **Becky P.**

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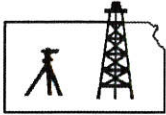


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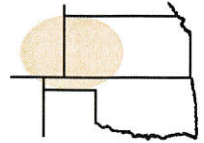
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COUNTY

**5 17s 33w**  
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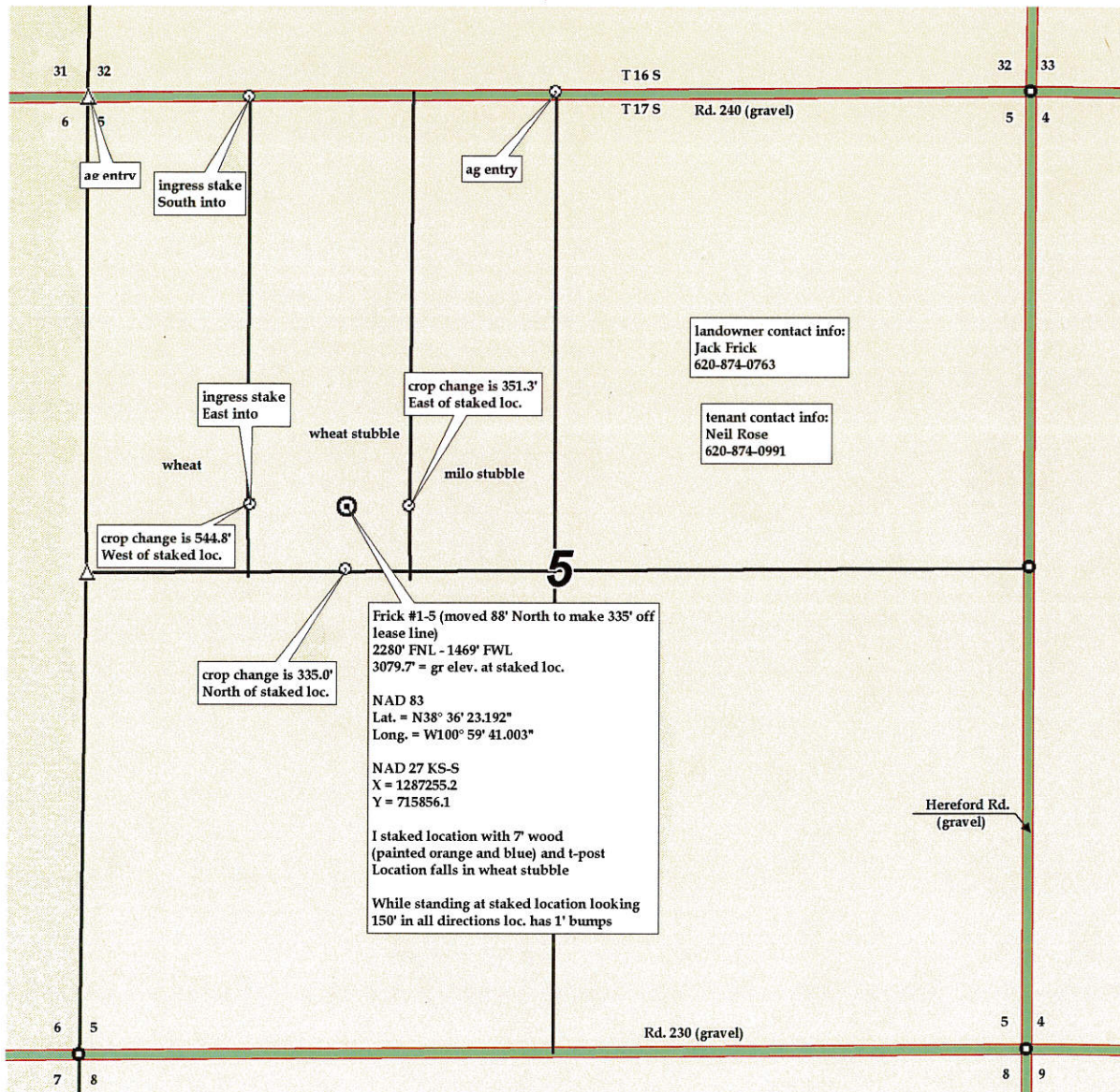


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PO Box 93999  
Southlake, TX 76092

Voice: (817) 546-7282  
Fax: (817) 246-3361

# INVOICE

Invoice Number: 142683

Invoice Date: Apr 17, 2014

Page: 1

*PO*  
*MAY 01 2014*  
*35,720.70*  
*#45848*

*APPROVED APR 28 2014*  
*73550*

**Bill To:**  
Landmark Resources, Inc.  
1616 S. Voss  
Suite 600  
Houston, TX 77057-1264

Customer ID	Field Ticket #	Payment Terms	
Land	62494	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-02	Oakley	Apr 17, 2014	5/17/14

Quantity	Item	Description	Unit Price	Amount
1.00	WELL NAME	Frick #1-5		
3.00	CEMENT MATERIALS	Gel	23.40	70.20
150.00	CEMENT MATERIALS	ASC	20.90	3,135.00
425.00	CEMENT MATERIALS	Light Weight	16.50	7,012.50
900.00	CEMENT MATERIALS	Gilsonite	0.98	882.00
212.00	CEMENT MATERIALS	Flo Seal	2.97	629.64
12.00	CEMENT MATERIALS	Super Flush	58.70	704.40
1,306.35	CEMENT SERVICE	Ton Mileage Charge	2.60	3,396.51
714.36	CEMENT SERVICE	Cubic Feet Charge	2.48	1,771.61
1.00	CEMENT SERVICE	Production -- Bottom Stage	2,765.75	2,765.75
1.00	CEMENT SERVICE	Production -- Top Stage	2,406.25	2,406.25
45.00	CEMENT SERVICE	Pump Truck Mileage	7.70	346.50
1.00	CEMENT SERVICE	Manifold Head Rental	275.00	275.00
45.00	CEMENT SERVICE	Light Vehicle Mileage	4.40	198.00
1.00	EQUIPMENT SALES	5-1/2 AFU Float Shoe	545.00	545.00
1.00	EQUIPMENT SALES	5-1/2 Latch Down Plug Assembly	325.00	325.00
1.00	EQUIPMENT SALES	5-1/2 D V Tool	5,335.00	5,335.00
2.00	EQUIPMENT SALES	5-1/2 Basket	395.00	790.00
12.00	EQUIPMENT SALES	5-1/2 Centralizer	57.00	684.00
1.00	CEMENT SUPERVISOR	Andrew Forslund	0.00	
1.00	CEMENT SUPERVISOR	Kelly Gabel	0.00	

Subtotal	6,606.13 -	Continued
Sales Tax	32,911.55 +	Continued
Total Invoice Arr	26,305.42 +	Continued
Payment/Credit		
<b>TOTAL</b>		<b>Continued</b>

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 6,606.13

ONLY IF PAID ON OR BEFORE  
May 12, 2014



PO Box 93999  
 Southlake, TX 76092

Voice: (817) 546-7282  
 Fax: (817) 246-3361

# INVOICE

Invoice Number: 142683  
 Invoice Date: Apr 17, 2014  
 Page: 2

Bill To:
Landmark Resources, Inc. 1616 S. Voss Suite 600 Houston, TX 77057-1264

Customer ID	Field Ticket #	Payment Terms	
Land	62494	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-02	Oakley	Apr 17, 2014	5/17/14

Quantity	Item	Description	Unit Price	Amount
1.00	OPERATOR ASSISTANT	Cory Brown		
1.00	OPERATOR ASSISTANT	Brandon Wilkinson		

ALL PRICES ARE NET, PAYABLE  
 30 DAYS FOLLOWING DATE OF  
 INVOICE. 1 1/2% CHARGED  
 THEREAFTER. IF ACCOUNT IS  
 CURRENT, TAKE DISCOUNT OF

\$ **6,606.13**

ONLY IF PAID ON OR BEFORE  
**May 12, 2014**

Subtotal	31,272.36
Sales Tax	1,639.19
Total Invoice Amount	32,911.55
Payment/Credit Applied	
<b>TOTAL</b>	<b>32,911.55</b>

# ALLIED OIL & GAS SERVICES, LLC 062494

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999  
SOUTHLAKE, TEXAS 76092

SERVICE POINT:  
Oakley

DATE <u>4-17-14</u>	SEC. <u>5</u>	TWP. <u>17</u>	RANGE <u>33</u>	CALLED OUT	ON LOCATION	JOB START <u>10:30 am 3/20/14</u>	JOB FINISH <u>4:30</u>
LEASE <u>Frick</u>	WELL# <u>1-5</u>	LOCATION <u>83+4 Jct 4w IN 34w</u>			COUNTY <u>Scott</u>	STATE <u>TX</u>	
OLD OR <u>NEW</u> (Circle one)				<u>SINTO</u>			

CONTRACTOR <u>Murfin 21</u>	OWNER <u>Same</u>
TYPE OF JOB <u>Production (2 stage)</u>	
HOLE SIZE <u>2 3/8</u>	T.D. <u>4817</u>
CASING SIZE <u>5 1/2</u>	DEPTH <u>4817'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL <u>OV</u>	DEPTH <u>2413'</u>
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT <u>42.17</u>
CEMENT LEFT IN CSG. <u>42.17</u>	
PERFS. <u>Bottom</u>	<u>TOP</u>
DISPLACEMENT <u>113164</u>	<u>57,422</u>

CEMENT	
AMOUNT ORDERED <u>150 sks ASC G Gilsonite</u>	
<u>109 sks 2 3/8 G</u>	
<u>425 sks Life 1/2 # FLO-seal</u>	
COMMON	@
POZMIX	@
GEL <u>3 sks</u>	@ <u>23.40</u> <u>70.20</u>
CHLORIDE	@
ASC <u>150 sks</u>	@ <u>20.90</u> <u>3135.00</u>

**EQUIPMENT**

PUMP TRUCK # <u>431</u>	CEMENTER <u>Andrew Farstand</u>
	HELPER <u>Kelly Gabel</u>
BULK TRUCK # <u>818</u>	DRIVER <u>Corey Brown</u>
BULK TRUCK # <u>891</u>	DRIVER <u>Brandon Wilkinson</u>

<u>Life 425 sks</u>	@ <u>16.50</u>	<u>7012.50</u>
<u>Gilsonite 900#</u>	@ <u>1.98</u>	<u>882.00</u>
<u>FLO-seal 212#</u>	@ <u>2.97</u>	<u>205.64</u>
<u>Super Flush 1200#</u>	@ <u>58.70</u>	<u>704.40</u>
HANDLING <u>714.36</u>	@ <u>2.48</u>	<u>1771.61</u>
MILEAGE <u>216.07</u>	@ <u>2.90</u>	<u>626.60</u>
<u>(4,809.80/28%)</u>	TOTAL	<u>17177.86</u>

**REMARKS:**

Pump 1200 super flush followed by 150 sks ASC wash pump and line clean. Displace plug with 56000 water 57.42 BOP mud, 800 lbs LIFT 1200# land plug float head, open DV tool 800# plug made hole, rat hole, mix 280 sks life down 5 1/2 casing, displace plug, cement die circulate, plug landed, tool closed 800# LIFT 1800 land plug thank you

**SERVICE**

DEPTH OF JOB <u>4817'</u>	<u>Bottom</u>	<u>TOP</u>
PUMP TRUCK CHARGE <u>2765.75</u>	<u>246.25</u>	
EXTRA FOOTAGE	@	
MILEAGE <u>45 mile</u>	@ <u>7.70</u>	<u>346.50</u>
MANIFOLD <u>head</u>	@	<u>275.00</u>
<u>Light vehicle</u>	@ <u>4.40</u>	<u>198.00</u>
<u>Rotating head</u>	@	
<u>(11677.62/28%)</u>	TOTAL	<u>5991.50</u>

CHARGE TO: Lankmark Resources  
STREET \_\_\_\_\_  
CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

<u>5/2</u>	
<u>1 AFU float shoe</u>	@ <u>545.00</u>
<u>1 R Latch down Plug Assy</u>	@ <u>325.00</u>
<u>1 DV TOOL</u>	@ <u>5335.00</u>
<u>2 Baskets</u>	@ <u>395.00</u> <u>790.00</u>
<u>12 Centralizers</u>	@ <u>57.00</u> <u>684.00</u>
<u>0%</u>	
TOTAL	<u>7679.00</u>

To: Allied Oil & Gas Services, LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any)	
TOTAL CHARGES <u>30,848.36</u>	
DISCOUNT <u>6,487.42 (28%)</u>	IF PAID IN 30 DAYS

PRINTED NAME Jason Walker

SIGNATURE [Signature]

24,360.94 Net



PO Box 93999  
Southlake, TX 76092

Voice: (817) 546-7282  
Fax: (817) 246-3361

# INVOICE

Invoice Number: 142518  
Invoice Date: Apr 9, 2014  
Page: 1

Bill To:
Landmark Resources, Inc. 1616 S. Voss Suite 600 Houston, TX 77057-1264

77730

APPROVED APR 23 2014

Customer ID	Field Ticket #	Payment Terms	
Land	63382	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Oakley	Apr 9, 2014	5/9/14

Quantity	Item	Description	Unit Price	Amount
1.00	WELL NAME	Frick #1-5		
210.00	CEMENT MATERIALS	Class A Common	17.90	3,759.00
4.00	CEMENT MATERIALS	Gel	23.40	93.60
7.00	CEMENT MATERIALS	Chloride	64.00	448.00
227.08	CEMENT SERVICE	Cubic Feet Charge	2.48	563.16
466.38	CEMENT SERVICE	Ton Mileage Charge	2.60	1,212.59
1.00	CEMENT SERVICE	Surface	1,512.25	1,512.25
45.00	CEMENT SERVICE	Pump Truck Mileage	7.70	346.50
1.00	CEMENT SERVICE	Manifold Rental	275.00	275.00
45.00	CEMENT SERVICE	Light Vehicle Mileage	4.40	198.00
1.00	CEMENT SUPERVISOR	Alan Ryan		
1.00	EQUIPMENT OPERATOR	Kevin Ryan		
1.00	CEMENT SUPERVISOR	Talon Jones		

APR 23 2014

pd.  
# 45788  
36,198.63

.....  
8,758.00+  
2,354.26-  
000  
6,403.74=  
0.00

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 2,354.26

ONLY IF PAID ON OR BEFORE  
May 4, 2014

Subtotal	8,408.10
Sales Tax	350.50
Total Invoice Amount	8,758.60
Payment/Credit Applied	
<b>TOTAL</b>	<b>8,758.60</b>

