Kansas Corporation Commission Confidentiality Requested: OIL & GAS CONSERVATION DIVISION Yes No

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

#### **WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R 🔲 East 🗌 West
Address 2:	Feet from North / South Line of Section
City:	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)  Datum: NAD27 NAD83 WGS84
Wellsite Geologist:	
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
☐ New Well ☐ Re-Entry ☐ Workover	Field Name:
☐ Oil ☐ WSW ☐ SWD ☐ SIOW	Producing Formation:
Gas D&A ENHR SIGW	Elevation: Ground: Kelly Bushing:
☐ OG ☐ GSW ☐ Temp. Abd.	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used? Yes No
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD	Drilling Fluid Management Plan
☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)
Commingled Permit #:	Chloride content:ppm Fluid volume:bbls
Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
ENHR Permit #:	
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	QuarterSecTwpS. R East West
Recompletion Date Recompletion Date	Countv: Permit #:

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:



1249402 CORRECTION #1

Sec Twp S. R East West County:	erator Name:		Lease Name:			Well #:	
open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recover and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.  Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).  Drill Stem Tests Taken	TwpS. R	_	County:				
files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).  Drill Stem Tests Taken	n and closed, flowing and shut-in p	ssures, whether shut-in pre	essure reached stati	c level, hydrosta	tic pressures, bott		
(Attach Additional Sheets)  Samples Sent to Geological Survey				gs must be ema	iled to kcc-well-lo	gs@kcc.ks.go	v. Digital electronic log
Samples Sent to Geological Survey  Cores Taken  Electric Log Run  Yes  No  Yes  No  Yes  No		Yes No			on (Top), Depth an		
Electric Log Run Yes No	nples Sent to Geological Survey	Yes No	Name	Э		Тор	Datum
List All E. Logs Run:							
	All E. Logs Run:						
CASING RECORD New Used  Report all strings set-conductor, surface, intermediate, production, etc.					on etc		
Size Hele Size Casing Weight Setting Tune of # Seeks Time and Person	Size Hole	· -		· · · · · · · · · · · · · · · · · · ·		# Sacks	Type and Percent
Purpose of String Drilled Set (In O.D.) Lbs. / Ft. Depth Cement Used Additives							
ADDITIONAL CEMENTING / SQUEEZE RECORD		ADDITIONAL	L CEMENTING / SQU	EEZE RECORD	I		
Purpose:  Perforate Protect Casing Plug Back TD  Depth Top Bottom  Type of Cement # Sacks Used Type and Percent Additives  # Sacks Used Type and Percent Additives	Perforate Top Bottom Protect Casing	Type of Cement	# Sacks Used		Type and P	ercent Additives	
Plug Off Zone							
Did you perform a hydraulic fracturing treatment on this well?  Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No (If No, skip questions 2 and 3)  (If No, skip question 3)  Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No (If No, skip question 3)	s the volume of the total base fluid of the	ydraulic fracturing treatment ex		Yes	No (If No, ski	p question 3)	
Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth							d Depth
				( ,		Contact Cooper	Sop
TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes No	3ING RECORD: Size:	Set At:	Packer At:	Liner Run:	Yes No		
Date of First, Resumed Production, SWD or ENHR.  Producing Method:  Flowing Pumping Gas Lift Other (Explain)	e of First, Resumed Production, SWD o			Gas Lift □ ∩	Other (Explain)		
Estimated Production Per 24 Hours  Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity	=					as-Oil Ratio	Gravity
DISPOSITION OF GAS: METHOD OF COMPLETION: PRODUCTION INTERVAL:	DISPOSITION OF GAS:		METHOD OF COMPLE	TION		PRODI ICTIO	ON INTERVAL:
Vented Sold Used on Lease Open Hole Perf. Dually Comp. (Submit ACO-4)  (If vented, Submit ACO-18.)	Vented Sold Used on Le		Perf. Dually	Comp. Cor		THODOGIN	ZIVIIVI EI IVAE.

Form	ACO1 - Well Completion
Operator	Black Tea Oil, LLC
Well Name	Krebs G 3
Doc ID	1249402

#### Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight		Type Of Cement		Type and Percent Additives
Surface	12.25	8.625	23	277	COMMON	180	
Production	8.625	5.5	15.5	4374	COMMON	200	

Black Tea Oil

Krebs G3

RTD 4375

LTD 4339

Port Collar 2045 500 sks

5 ½ set @ 4374 200 sks

#### Perfs

Morrow 4253-68 1500 gal 15% INS

FT Scott 4122-30

Pawnee 4100-08, 4084-90

Altamont 4066-78

Treated Ft Scott, Pawnee, Altamont together with 10000 gal 15% INS

Marmaton	3990-96	1500 gal 15% INS
L	3918-29	1500 gal 15% INS
K	3887-94	1500 gal 15% INS
С	3660-70	1500 gal 15% INS

#### **Summary of Changes**

Lease Name and Number: Krebs G 3 API/Permit #: 15-109-21302-00-00

Doc ID: 1249402

Correction Number: 1

Approved By: NAOMI JAMES

Field Name	Previous Value	New Value
Amount of Surface Pipe Set and Cemented at	250	277
Approved Date	08/11/2014	04/27/2015
CasingNumbSacksUse dPDF_2	230	200
CasingPurposeOfString PDF_1	SURFACE	Surface
CasingPurposeOfString PDF_2	PRODUCTION	Production
CasingSettingDepthPD F_1	250	277
CasingSettingDepthPD F_2	4500	4374
CasingWeightPDF_1	16	23
CasingWeightPDF_2	20	15.5
If Alternate II Completion - Cement Circulated From		2045

#### Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
If Alternate II Completion - Cement Circulated To		0
If Alternate II Completion - Sacks of Cement Method Of Completion -	No	500 Yes
Commingled		. 55
Multiple Stage Cementing Collar Depth	2100	2045
Perf_Record_1		see attached report
Plug Back Total Depth		4339
Producing Formation	KANSAS CITY / JOHNSON	see attached report
Save Link	//kcc/detail/operatorE ditDetail.cfm?docID=12	//kcc/detail/operatorE ditDetail.cfm?docID=12
TopsDatum1	18088 -1307	49402 -1600
TopsDatum2		-1469
TopsDatum3		-1431
TopsDatum4		-1413
TopsDatum5		-1337

#### Summary of changes for correction 1 continued

Field Name

TopsDatum6		-1007
TopsDepth1	3960	4253
TopsDepth2		4122
TopsDepth3		4084
TopsDepth4		4066
TopsDepth5		3990
TopsDepth6		3660
TopsName1	KANSAS CITY	Morrow
TopsName2		Ft Scott
TopsName3		Pawnee
TopsName4		Altamont
TopsName5		Marmaton
TopsName6		Kansas City

Previous Value New Value

#### Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
Total Depth	4500	4375

#### **Summary of Attachments**

Lease Name and Number: Krebs G 3

API: 15-109-21302-00-00

Doc ID: 1249402

Correction Number: 1

**Attachment Name** 



Confidentiality Requested:

Yes No

#### Kansas Corporation Commission Oil & Gas Conservation Division

1218088

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

### CONFIDENTIAL WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R East _ West
Address 2:	Feet from North / South Line of Section
City:	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
□ Oil         □ WSW         □ SWD         □ SIOW           □ Gas         □ D&A         □ ENHR         □ SIGW	Elevation: Ground: Kelly Bushing:
GSW Sigw Sigw GSW Temp. Abd.	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used? Yes No
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	·
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Drilling Fluid Management Plan
☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)
	Chloride content:ppm Fluid volume:bbls
Commingled Permit #:	Dewatering method used:
Dual Completion Permit #:	
SWD Permit #:	Location of fluid disposal if hauled offsite:
ENHR Permit #:	Operator Name:
GSW Permit #:	Lease Name: License #:
	Quarter Sec TwpS. R
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Permit #:

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY	
Confidentiality Requested	
Date:	
Confidential Release Date:	
Wireline Log Received	
Geologist Report Received	
UIC Distribution	
ALT I II III Approved by: Date:	l

KOLAR Document ID: 1218088

#### Page Two

Operator Name:					Lease Nam	ne:			Well #:	
Sec Tw	pS. F	R [	East	West	County:					
open and closed and flow rates if	, flowing and sh gas to surface t ty Log, Final Lo	nut-in pressurest, along wit	es, whe h final c ain Geo	ther shut-in pre hart(s). Attach physical Data a	essure reached extra sheet if r and Final Electr	station more : ric Loc	level, hydrosta space is needed	tic pressures, d.	bottom hole tempe	val tested, time tool rature, fluid recovery,  Digital electronic log
Drill Stem Tests (Attach Addit			Ye	es No		Lo	og Formatio	n (Top), Deptl	n and Datum	Sample
Samples Sent to	Geological Sur	vey	Ye	es 🗌 No		Name	)		Тор	Datum
Cores Taken Electric Log Run Geologist Repor List All E. Logs F	t / Mud Logs		Y€  Y€	es No						
			Repo		RECORD [	Nev	w Used rmediate, producti	on. etc.		
Purpose of St		ze Hole Orilled	Siz	e Casing (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
				ADDITIONAL	OF MENTING /					
Purpose:	[	Depth	Typo	of Cement	# Sacks Use		EEZE RECORD	Typo a	nd Percent Additives	
Perforate Protect Ca Plug Back	Top	Bottom	туре	or cement	# Sacks Use	,u		туре а	ia Percent Additives	
Plug Off Z										
Did you perform     Does the volum     Was the hydraul	e of the total base	fluid of the hyd	draulic fra	cturing treatmen		•	Yes ns? Yes	No (If No	, skip questions 2 an , skip question 3) , fill out Page Three o	,
Date of first Produ	ction/Injection or	Resumed Produ	uction/	Producing Meth			Coolift 0	thor (Fundain)		
Estimated Produc	otion	Oil Bb	le.	Flowing Gas	Pumping  Mcf	Wate		ther <i>(Explain)</i> bls.	Gas-Oil Ratio	Gravity
Per 24 Hours		Oli Bb	15.	Gas	IVICI	vvale	ı Di	JIS.	Gas-Oil Hallo	Gravity
DISPO	OSITION OF GAS	S:		N	METHOD OF CO	MPLE.	TION:		PRODUCTIO	N INTERVAL:
Vented	Sold Use	d on Lease		Open Hole				nmingled	Тор	Bottom
(If vente	ed, Submit ACO-18	.)			(5	SUDITIIL I	ACO-5) (Subi	mit ACO-4)		
Shots Per Foot	Perforation Top	Perforation Bottom	on	Bridge Plug Type	Bridge Plug Set At		Acid,		Cementing Squeeze Kind of Material Used)	Record
TUBING RECOR	D: Size:		Set At:		Packer At:					

Form	ACO1 - Well Completion
Operator	Black Tea Oil, LLC
Well Name	Krebs G 3
Doc ID	1218088

#### Casing

Purpose Of String		Size Casing Set	Weight	Setting Depth			Type and Percent Additives
SURFACE	12.25	8.625	16	250	COMMON	180	
PRODUC TION	8.625	5.5	20	4500	COMMON	230	

## ALLIED OIL & GAS SERVICES, LLC 063460 Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999 SOUTHLAKE, TEXAS 76092

SERVICE POINT:

						and the same of th	
DATE 6-20-14	SEC. 28	TWP.	RANGE 32	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASEKTELS	WELL# C	3	LOCATION OQ/	fley 225		COUNTY	STATE
OLD ORNEW (Cir	rcle one)		145 14 W	Winto		777	17,
CONTRACTOR	Landin	nork.		OWNER	<b>.</b>		
TYPE OF JOB	Sur	ace		OWNER	Jame	-	
HOLE SIZE	121/4	T.D.	222'	CEMENT			
CASING SIZE	85/8	DEP	TH 222'		RDERED 180	sto con	300
TUBING SIZE		DEP	TH	29090		CONT.	1000
DRILL PIPE		DEP	TH				
TOOL		DEP		_	/		
PRES. MAX			MUM	COMMON_	180565	@ 12,90	332200
MEAS. LINE CEMENT LEFT IN	CCC 1/	SHO	EJOINT	POZMIX _		_@	_
PERFS.	CSG. 73			_ GEL _	338-7	@ 1,05	354.90
DISPLACEMENT	11	10	001	_ CHLORIDE	502#	@1,10	557,70
DIOI EACEMENT		168	000	_ ASC		_@	,
	EQUI	PMENT		- FN	- A	- 9	
					terical la	(e)	4,131.60
	EMENTE	R_170	drey toolu	id -/ 27	01/11/2	/@	
The state of the s	IELPER	350	ada Wilking	son (according	10/0001		
BULK TRUCK			(			_@ @	
# SOL D	RIVER	Jucan	(Two)	***************************************		@	
BŬLK TRUCK # D	RIVER			***************************************			
m	KIVEK			- HANDLING	194,6404	102,48	482,70
				MILEAGE =	1,25 Toufril	8.882	6/0.50
	REM	ARKS:					
						TOTAL	****
				-	SERVI	CE	
			***				
Cement	Dil	cimi.	1-40	DEPTH OF J			
00.727	000	<u>Ci, C</u>	LGTE	PUMPTRUC	***************************************		5/2,25-
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		Thank	404	Light Ve	bicle.	-@ 924D_	110,00
CHARGE TO:	Cork	tonh			74	1	
om	-000	/		- //	2/50/m	2 / mares	3,10095
STREET				_ (6	201100	TOTAL	011001
CITY	STAT	re.	71P				
	O 11 1		Lotto annual designation of the second	-	PLUG & FLOAT	EQUIPMEN	T
						@	2.1. 12. 1. 22. 13. 1. 12.
						@	
To: Allied Oil & G	as Service	s, LLC.					
You are hereby req			nting equipment	***		@	
and furnish cement	er and hel	per(s) to	essist owner or	***************************************		@	-
contractor to do we	ork as is li	sted. The	above work was				
done to satisfaction						TOTAL	
contractor. I have a	read and u	inderstand	the "GENERAL				
TERMS AND CON	NDITION	S" listed o	on the reverse side	SALES TAX			
					RGES 7.31	7.55	
DINTED MAN						1	
PRINTED NAME_	//	الإسسيد		. DISCOUNT _	1,463.51	JIF PAIL	D IN 30 DAYS
					5,854.0	54 Net.	
SIGNATURE		-	3				

Services, Inc.

HARGE TO:	5	-1		
	DECE	S		
DDRESS				
TO CITATE TIO CODE	0000			

TICKET 26350

REFERRAL LOCATION SERVICE LOCATIONS WELL/PROJECT NO. TICKET TYPE CONTRACTOR

SERVICE

SALES

WELL TYPE INVOICE INSTRUCTIONS (± LEASE LL CATEGORY Krebs ( JOB PURPOSE Cement RIG NAME/NO. COUNTY/PARISH Cork SHIPPED DELIVERED TO WELL PERMIT NO. CAKIET ORDENNO. WELL LOCATION 28-14-32 PAGE OWNER N

000000000000000000000000000000000000000	PAGE TOTAL	DECIDED AGREE		AGREE	SURVEY MENT PERFORMI REAKDOWN? TOOD AND	SURVEY OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? WE UNDERSTOOD AND	REMIT PAYMENT TO:	nde di Galenne con manuscon manuscon promopo mengrapo de specie della signali	agrees to include, ITY, and	ges and reof which	<b>LEGAL TERMS:</b> Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, <b>PAYMENT</b> , <b>RELEASE</b> , <b>INDEMNITY</b> , and	LEGAL TERMS: the terms and con but are not limited
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		MOS COMM										
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00(78h	6 00			Z.	2		MILEAGE TEKINY	MILE				575
AMOUNT	UNIT	MVU	QTY.	MVU	QTY.		DESCRIPTION	PF	ACCOUNTING ACCT	LOC AC	SECONDARY REFERENCE/ PART NUMBER	PRICE REFERENCE

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO

SWIFT SERVICES, INC.

**LIMITED WARRANTY** provisions

START OF WORK OR DELIVERY OF GOODS

SWIFT OPERATOR

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

**APPROVAL** 

DATE SIGNED

TIME SIGNED

NESS CITY, KS 67560 P.O. BOX 466

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS

PERFORMED WITHOUT DELAY? **OUR SERVICE WAS** 

subtotal

Gove TAX 7.9%

832

34

MET YOUR NEEDS?

ARE YOU SATISFIED WITH OUR SERVICE?

☐ YES

O NO

TOTAL

Thank You.

CUSTOMER DID NOT WISH TO RESPOND

785-798-2300



# PO Box 466

# TICKET CONTINUATION

No. 06350

881											290	d)	28)	276	285	083	284	325	PRICE SECONDARY REFERENCE/ REFERENCE PART NUMBER	Sexuices, Inc.	
							-							_					MBER LOC ACCT DF TIME	Off: 785-798-2300	1000 175 175 175 175 175 175 175 175 175 175
MILEAGE TOTAL WEIGHT I CADED MILES	SERVICE CHARGE 2.30									V	D-AiR	Ka ewid	mud Aus)	Fleele	CFR-1	1 Sult		STANDARD CHUNT (FOR EAR)		CUSTOMER Black Tea	
TON MILES	CUBIC FEET										301	260	someone of	~ 7	100/16	6	1/00 16 11 8	75 B	סדיג שיאו סדיג איז	MET S SORS & 43	
2	200 46000										1 20	25 00 500	125 62500		90/25h as h	05/00/05/00	385 po	14/50 333500	PRICE AMOUNT	20   3   PA   PAGE   OF	

CONTINUATION TOTAL

JOB LO	G				SWIFT	Servi	Ces, Inc.    DATE   14   PAGENING   TICKET NO. 27 3 5 6
CUSTOMER	Black	Tea	WELL NO.	#3	LEASE KING	ebs 6	a conect long string TICKET NO. 26350
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS T C	PRESSURI TUBING	E (PSI)	DESCRIPTION OF OPERATION AND MATERIALS
							230sk EA-2 count w/4+ Floale
							230st 2A-2 count w/4+flowle 52×15.5 # casing TD 4375 105 jts 4371' 3 hoejt 17.15' Controlize 1,4,79,11,12,13,57 BAJut 2,55,56 Port/ollor #56 2051'
							105 its 4371' shee it 17.15'
							Controliza 1,4,7,9,11, 12,13,57
							BAShet 2,55,56 Portlolle \$56 2051'
	1100						on loc YRK114
	1142						stet 52 x 15.5 # cusing in well
							<b>.</b>
	1400	Model from the region position to the contract of the contract					Drop ball - circulate - ROTATE
	1500	4	12			200	Purp 3066/ medflosh Purp 2066/ KCh flush
		4	20			200	Pup 20 bbs KCh flish
							1. 14
	1505		3				Plug RH - MH 3052 - 2000
			47				mix EA2 coment 1805 @ 15.3 gray
	1515	72	#5			200	mix EA2 coment 1800 @ 15.3 gog
							work out pup & line
							work out pup & line
			\				
	1533	42	95			200	Displace plug
		42	95 <del>160</del>			650	
	1600	A64	105			1500	Displace plug
	1603						follows pressure to trick - dried up
							<i>v</i>
	1606						hush truck
							RACK UP
	91						, * · · · · · · · · · · · · · · · · · ·
	1645						job complete
							7
1.00							Thurson Pl
							Flint, Blaine, & gorn