Confidentiality Requested:

CORRECTION #1

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1257452

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

WELL HISTO	DRY - DESCRI	PTION OF W	ELL & LEASE

Address 2:	OPERATOR: License #	API No. 15
Address 2:	Name:	Spot Description:
City:	Address 1:	
Contact Person:	Address 2:	Feet from Dorth / South Line of Section
Phone: <pre></pre>	City: State: Zip:+	Feet from East / West Line of Section
CONTRACTOR: License # GPS Location: Lat:, Long:	Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Name:	Phone: ()	
Name: (eg.xxxxx) (eg.xxxxx) (eg.xxxxx) Wellsite Geologist: Datum: NAD27 NAD83 WGS84 Purchaser: County: Lease Name: Well #: Purchaser Designate Type of Completion: New Well Re-Entry Workover Field Name: Well #: Producing Formation: Oil WSW SWD SIGW Field Name: Producing Formation: Producing Formation: <td>CONTRACTOR: License #</td> <td>GPS Location: Lat:, Long:</td>	CONTRACTOR: License #	GPS Location: Lat:, Long:
Wellsite Geologist:	Name:	(e.g. xx.xxxx) (e.gxxx.xxxx)
Purchaser:	Wellsite Geologist:	
Designate Type of Completion:	Purchaser:	
New Well Re-Entry Workover Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Temp. Abd. Amount of Surface Pipe Set and Cemented at: Feel Multiple Stage Cementing Collar Used? Yes No If Workover/Re-entry: Old Well Info as follows: If yes, show depth set: Feel Operator:	Designate Type of Completion:	Lease Name: Well #:
Producing Formation: Oil WSW Gas D&A OG GSW CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.): Multiple Stage Cementing Collar Used? Yes No If Workover/Re-entry: Old Well Info as follows: If yes, show depth set: Operator:		Field Name:
Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Total Vertical Depth: Cathodic Other (Core, Expl., etc.): If Workover/Re-entry: Old Well Info as follows: Operator:		Producing Formation:
OG GSW Temp. Abd. CM (Coal Bed Methane) Amount of Surface Pipe Set and Cemented at: Cathodic Other (Core, Expl., etc.): Multiple Stage Cementing Collar Used? Yes Multiple Stage Cement I Conv. to SWD If Alternate II completion, cement circulated from: Multiple Stage Cement Circulated from the Reserve Pith Multiple Stage Cement Plan Multiple Stage Cement #: Multiple Stage Cement I Standard Multiple Stage Cement #: Multiple Stage Cement I Standard Multiple Stage Cement I Standard Multiple Stage Cement I Standard Multiple Stage Cement I Standard M		Elevation: Ground: Kelly Bushing:
Amount of Surface Pipe Set and Cemented at: Cathodic Other (Core, Expl., etc.): If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Conv. to ENHR Conv. to GSW Conv. to GSW Conv. to GSW Conv. to GSW Conv. to Producer (Data must be collected from the Reserve Pit) Chloride content: Dual Completion Permit #:		Total Vertical Depth: Plug Back Total Depth:
Cathodic Other (Core, Expl., etc.): If Workover/Re-entry: Old Well Info as follows: Operator: If yes, show depth set: Well Name: Feet Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Plug Back Conv. to GSW Commingled Permit #: Dual Completion Permit #:		Amount of Surface Pipe Set and Cemented at: Feet
Operator:		Multiple Stage Cementing Collar Used?
Well Name:	If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Plug Back Conv. to GSW Commingled Permit #: Dual Completion Permit #:	Operator:	If Alternate II completion, cement circulated from:
Deepening Re-perf. Conv. to ENHR Conv. to SWD Plug Back Conv. to GSW Conv. to Producer Commingled Permit #:	Well Name:	feet depth to:w/sx cmt.
Plug Back Conv. to GSW Conv. to Producer (Data must be collected from the Reserve Pit) Commingled Permit #:	Original Comp. Date: Original Total Depth:	
Image Dask Image Dask <td>Deepening Re-perf. Conv. to ENHR Conv. to SWD</td> <td>Drilling Fluid Management Plan</td>	Deepening Re-perf. Conv. to ENHR Conv. to SWD	Drilling Fluid Management Plan
Commingled Permit #: Dual Completion Permit #: Dewatering method used:	Plug Back Conv. to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)
Dual Completion Permit #: Dewatering method used:		Chloride content: ppm Fluid volume: bbls
		Dewatering method used:
		Leastion of fluid dispaced if housed effects
ENHR Permit #:		Location of huid disposal if hadied offshe:
GSW Permit #: Operator Name:		Operator Name:
Lease Name: License #:		Lease Name: License #:
Spud Date or Date Reached TD Completion Date or Quarter Sec. Twp. S. R. East West	Sourd Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date County: Permit #:		County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II Approved by: Date:

CORRECTION #1

1257452

Operator Na	ime:			Lease Name:	Well #:
Sec	_ Twp	S. R	East West	County:	

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken Yes No (Attach Additional Sheets)				Log Formation (Top), Depth and Datum Sample				
Samples Sent to Geological Survey		Yes No	Nan	1e		Тор	D	atum
Cores Taken Electric Log Run		☐ Yes ☐ No ☐ Yes ☐ No						
List All E. Logs Run:								
		CASING Report all strings set-o		ew Used ermediate, product	tion, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used		nd Percent Iditives
		ADDITIONAL	CEMENTING / SQ	UEEZE RECORD	1			
Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used		Type and P	ercent Additives		
Protect Casing								
Plug Off Zone								
Does the volume of the t		on this well? raulic fracturing treatment ex n submitted to the chemical of		☐ Yes .? ☐ Yes ☐ Yes	No (If No, ski	o questions 2 ar o question 3) out Page Three		1-1)
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			d	Depth

			Ŭ					
Estimated Production Per 24 Hours	Oil Bb	ls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
DISPOSITION OF C	AS:			METHOD	OF COMPLETION:		PRODUCTION IN	NTERVAL:
Vented Sold	Jsed on Lease		Open Hole	Perf.	Dually Comp.	Commingled		
(If vented, Submit ACO-18.)			(Submit ACO-5) (Submit ACO-4)					
			Other (Specify)					

Packer At:

Pumping

Producing Method:

Liner Run:

Gas Lift

Yes

Other (Explain)

No

TUBING RECORD:

Size:

Date of First, Resumed Production, SWD or ENHR.

Set At:

Form	ACO1 - Well Completion			
Operator	Merit Energy Company, LLC			
Well Name	WARNER G 1			
Doc ID	1257452			

All Electric Logs Run

DUAL SPACED NEUTRON SPECTRAL DENSITY LOG
HOLE VOLUME LOG
MICROLOG
ARRAY COMPENSATED TRUE RESISTIVITY LOG
BOREHOLE COMPENSATED SONIC ARRAY LOG

Form	ACO1 - Well Completion			
Operator	Merit Energy Company, LLC			
Well Name	WARNER G 1			
Doc ID	1257452			

Tops

Name	Тор	Datum
HEEBNER	4089	
TORONTO	4108	
LANSING	4170	
KANSAS CITY	4583	
MARMATON	4725	
PAWNEE	4825	
CHEROKEE	4865	
АТОКА	5077	
MORORW	5131	
CHESTER	5208	
ST GENEVIEVE	5374	
ST LOUIS	5460	

Form	ACO1 - Well Completion
Operator	Merit Energy Company, LLC
Well Name	WARNER G 1
Doc ID	1257452

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
SURFACE	12.25	8.625	24	1800	A-CON / PREM +	585	SEE ATTACH ED
PRODUC TION	7.875	5.5	17	5673	50-50 POZ	280	SEE ATTACH ED

Summary of Changes

Lease Name and Number: WARNER G 1 API/Permit #: 15-081-22063-00-00 Doc ID: 1257452 Correction Number: 1 Approved By: NAOMI JAMES

Field Name	Previous Value	New Value
Approved Date	08/25/2014	07/10/2015
Contractor License Number	35070	99975
Contractor Name	Saxon Drilling, LP	COMPANY SERVICING TOOLS
Kelly Bushing Elevation	2962	2961
Save Link	//kcc/detail/operatorE ditDetail.cfm?docID=12 19999	//kcc/detail/operatorE ditDetail.cfm?docID=12 57452



Confidentiality Requested:

CONFIDENTIAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1219999

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	
Name:	(e.g. xx.xxxx) (e.gxxx.xxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
	Elevation: Ground: Kelly Bushing:
Gas D&A ENHR SIGW	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	_
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Drilling Fluid Management Plan
Plug Back Conv. to GSW Conv. to Producer	
	Chloride content: ppm Fluid volume: bbls
Commingled Permit #: Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
ENHR Permit #:	
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	- Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

KOLAR Document ID: 1219999

Operator Nam	ne:			Lease Name:	Well #:
Sec	Twp	S. R	East West	County:	

Page Two

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Ctom Tooto Tol	kan						og Eormotio	n (Tan) Danth a	nd Datum	
Drill Stem Tests Tak (Attach Addition				Yes 🔄 No			-	n (Top), Depth a		Sample
Samples Sent to G	ieological S	Survey		Yes 🗌 No		Nam	e		Тор	Datum
Cores Taken Electric Log Run Geologist Report / List All E. Logs Rur	-			Yes No Yes No Yes No						
			Rej	CASING port all strings set-c		Ne e, inte		on, etc.		
Purpose of String	g	Size Hole Drilled		Size Casing let (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
				ADDITIONAL		SQL	JEEZE RECORD			
Purpose:		Depth Top Bottom	Тур	be of Cement	# Sacks Use	ed		Type and	Percent Additives	
Perforate Protect Casin Plug Back TD										
Plug Off Zone	e									
 Did you perform a Does the volume o Was the hydraulic f 	of the total ba	ase fluid of the h	nydraulic	fracturing treatment		-		No (If No, s	kip questions 2 ar kip question 3) Il out Page Three	
Date of first Production	on/Injection	or Resumed Pro	oduction/	Producing Meth	od:		Gas Lift 🗌 O	ther <i>(Explain)</i>		
Estimated Productio Per 24 Hours	n	Oil E	3bls.	Gas	Mcf	Wate	er Bb	ols.	Gas-Oil Ratio	Gravity
DISPOS	ITION OF G	iAS:		N	IETHOD OF CO	MPLE	TION:			DN INTERVAL:
	Sold U	Jsed on Lease -18.)		Open Hole		-		nmingled nit ACO-4)	Тор	Bottom
Shots Per	Perforation		tion	Bridge Plug	Bridge Plug		Acid	Fracture, Shot, Ce	menting Squeeze	Becord
Foot	Тор	Botto		Туре	Set At	-			d of Material Used)	
						-				
TUBING RECORD:	Siz	:e:	Set At	t:	Packer At:					

Form	ACO1 - Well Completion
Operator	Merit Energy Company, LLC
Well Name	WARNER G 1
Doc ID	1219999

All Electric Logs Run

DUAL SPACED NEUTRON SPECTRAL DENSITY LOG
HOLE VOLUME LOG
MICROLOG
ARRAY COMPENSATED TRUE RESISTIVITY LOG
BOREHOLE COMPENSATED SONIC ARRAY LOG

Form	ACO1 - Well Completion
Operator	Merit Energy Company, LLC
Well Name	WARNER G 1
Doc ID	1219999

Tops

Name	Тор	Datum
HEEBNER	4089	
TORONTO	4108	
LANSING	4170	
KANSAS CITY	4583	
MARMATON	4725	
PAWNEE	4825	
CHEROKEE	4865	
АТОКА	5077	
MORORW	5131	
CHESTER	5208	
ST GENEVIEVE	5374	
ST LOUIS	5460	

Form	ACO1 - Well Completion
Operator	Merit Energy Company, LLC
Well Name	WARNER G 1
Doc ID	1219999

Perforations

Shots Per Foot	Perforation Record	Material Record	Depth
4	5352-5364 CHESTER		5352-5364

Form	ACO1 - Well Completion
Operator	Merit Energy Company, LLC
Well Name	WARNER G 1
Doc ID	1219999

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
SURFACE	12.25	8.625	24	1800	A-CON / PREM +	585	SEE ATTACH ED
PRODUC TION	7.875	5.5	17	5673	50-50 POZ	280	SEE ATTACH ED



CLOUD LITHO - Ablene, TX

1700 S. Country Estates Rd. Liberal, Kansas 67905 Phone 620-624-2277

FIELD SERVICE TICKET 1717 05781 A

and the second s

PRESSURE PUN	IPING & WIRELINE						CKET NO	
DATE OF 5-13-14	DISTRICT / J			NEW ELL		PROD []INJ [STOMER DER NO.:
CUSTOMER Merit	Energy			LEASE W	larn	er 6		WELL NO.
ADDRESS	- 0/			COUNTY /			state KS	
CITY	STATE			SERVICE CF	NEW R	Uben - Carlo.	5-Cesar - Me	ing
AUTHORIZED BY Tyce	Davis IKI	3		JOB TYPE: 2	2-42	8518	Sulface	
EQUIPMENT# HRS		HRS		IPMENT#	HRS	TRUCK CALLED	5-13-14	AM TIME PM 1000
			78940		10	ARRIVED AT JO	в	AM1230
······································				9842-	10-	START OPERAT	ION	PM1753
				137547	10	FINISH OPERAT	ION	PM 1950
			10010		1/5	RELEASED		AMQQ00
						MILES FROM ST	ATION TO WELL	50

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP. SIGNED;

		~ ~	WELL OWHER,	OPERATOR, CONT	RACTOR OR AG	SENT)
ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUN	т
CL 101	A - Con Blend	SK	340-		6324	00
CL 110	Premium Plus Cement	SK	245-		3993	50
CC 109	Premium Plus Cement Calcium Chloride	15	1422		1493	10
CC 102	Celloflake	1.5	147		543	90
CC 1.30	(-5)	1.5	641		1600	00
Cf 253	8518 Courde Shoe	Êa	I V,			00
CF1453	8518 Insert Float Valve	89			280	00
CF4405	85/8 Centralizers	Eg	14 1/		2030	OD
CF 4109	8518 Stop Collar	Eq	l'	/	100	00
CF 410 9 CF 105	85/8 Stop Collar 85/8 Cement Plug	Eg				
E 101	Heavy Equipment Milease	Mi	150		10.50	
CE 240	Blending & Mixing Charge	SK	585			
8 113	Plopant & Butk Delivery Charge	TM	1378		3030	50
CE 202	Dorth Chappen 1001-20001	4hrs	1		1500	00
CESOY	PLUS LOUISINES (1till(9/10m) Marse	106			250	80
8 100	TOCKUP Charles	m;	50		212	50
5003	Service Supervisor	89	1		175	1
T105	Cement Data	Egi)		550	0D
		-				

	SUB TOTAL
CHEMICAL / ACID DATA:	18417 30
	SERVICE & EQUIPMENT ALGORATEVALS - 1000 06
	MATERIALS Gr. %TAX ON \$
	Hexander TOTAL
	H-1 11417 38
	AFE:034202
SERVICE REPRESENTATIVE Ruhan Manuf	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)
FIELD SERVICE ORDER NO.	

SS BUILDING (Customer (BA		52 S					Cement Report
Customer	V el (I, Kansas		Lease No.				- 13 - 14
Lease /)	lent y	nergy-		Well # /		Sei	rvice Receipt	-13-19
Casing	arner la	Depth 10c	(C) (County 11	V II	Sta	ate KS	
Job Type -	10 01	1 180	S.7 Formation	H	askell	Legal Description	<u></u>	.34
	-42	53: en a 63	L				26-27	
Casing size	1510 1	Pipe [Tubing Size		-	Perforating [Shots/Ft		Cement Data
and a second sec		47	Depth	กระกะแจม่ระกระจำหังระจำหนังสาวารกระจะสำนักจะสาวาร	From	To		Lead 3405× c. 12.1906 34.00, 14# 214 Flake, 24.000 A.1
Volume	805.7		Volume		From	To		
Max Press	112.666		Max Press		From			A-Con-Blend Tail in 2455x c. 14. 8196 -21. f.C., 44# 1014 flake
Well Conne	ction	dianty (in a many second s	Annulus Vol.		From	To		-21. CC, 44# Poly Acke
Plug Depth		0.01	Packer Depth		From	ITO	*****	
, ing peptit	1763.	1		1				Remium Plus Cement
Time	Casing Pressure	Tubing Pressure	Bbls. Pumbed	Rate			Service Lo	9
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1630					Rigi) /		
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1842					Diop	Plug	,	7
1844				5	Start	Displace	ment	aanaan marka ka k
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Driver Nam	- 1/8790 - 12 L	o Martina	<u>(9893</u> C. L.			19244		
Printer 140111	~ IZUDEN	1116141982	Larlog	Norma		Person		

Customer Representative

Jerry Benne +1 Station Manager

Ruber Cementer Martinez Taylor Printing, Inc.

HH LICKET NO

								FIELD SERVICE TICKET
			Liber	ral, Kai	ntry Esta nsas 6790	tes Rd. 5		1717 05783 A
	ERGY	SERVICES	Phon	ie 620-6	524-2277			DATE TICKET NO
DATE OF 5-18-	14 0	DISTRICT 171	7		 	NEW P		PROD INJ WDW CUSTOMER ORDER NO.:
CUSTOMER Mer,	4 8	Energy		·		LEASE \mathcal{L}	arr	er G WELL NO. 1
ADDRESS		1			5 5.	COUNTY 4	aske	11 STATE KS
	n e na na Thatas	STATE				SERVICE CF	NEW RU	ben, Carlos - Daniel
AUTHORIZED BY	Ty	ce Davis	J	RB		JOB TYPE:	2.41	
EQUIPMENT#	HRS'	EQUIPMENT	#	HRS	EQU	IPMENT#	HRS	TRUCK CALLED 5 - 18 -14 PM 2300
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CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP. SIGNED

							(WELLOWN	ER, OPERATOR, (CONTI	RACTOR OR AG	ENT)
ITEM/PRICE REF. NO.	n - Arten gruß gr	MATERIAL, EQUIPM	ENT AND SERVICE	S USED		UNIT	QUANTITY	UNIT PRIC	E	\$ AMOUN	т
CL 104	50/50	Poz	en e		V	SK	286	- estre en de tablé		3080	50
CC 113	loupsu.	g o polo de la compañía de	the second s		می	16	1180			885	00
CC III	Salt	an a			1 CERTAIN	Lb	1724	 gable auto 		862	60
CC 103	0-15	<mark>1</mark> - Alexandria - Charles Alexandria Alexandria - Charles Alexandria - Charles Alexandria - Charles Alexandria - Charles Alexandria - Charles Alexandr	a a a ser a de la actual de la composición de la composicinde de la composición de la composición de l	n An an		16	142			1775	00
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CC 201	lail son	ite		na in the second se Second second	Comme	15	1400	a second a second		938	60
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CF1461	51/2	hasert V	sive		-	Eg	1			215	60
CF 4482	151/2	🖕 a caracterizado 🎱 de estado de la trategia de	2015	tan sa		Eg	as			1875	60
CF4105	5 51/2	Stop Co		ti en Alexandre en la companya Alexandre en la companya	Landster.	Eg	l principality			84	00
CF 103	51/2	Plug		e test da.	later and	Eg	(a de la composición d La composición de la c		105	60
CC 155	5000	in the	sh 11			6-1	500	1 · · · · · · ·		765	
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CE 304	Plus C	ontainer U	filization	Charse		Jeb	1			250	60
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	and a second			MATERIALS			%TA	X ON \$			
				. L				TC	TAL	1.00 St. 1.00	

AFE#034202

REPRESENTATIVE

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

OB CONTRACTOR OR AGENT) WELL OWNER OPER

CLOUG LITHO - Appene, TX

FIELD SERVICE ORDER NO.

SERVICE

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1700 S. Country Estates Rd. Liberal, Kansas 67905 Phone 620-624-2277

PRESSU	IRE PUMI	PING & WIRELINE					DATE TICKET NO	05783
DATE OF 5 -18	141	DISTRICT 17/7			NEW WELL			CUSTOMER ORDER NO.:
CUSTOMER Meri	4	Energy	i tetiti. Tite		LEASE W	arne	General and the second	WELL NO.
ADDRESS			n an ann. Tha an an		COUNTY &	task	ell STATE	KS
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AUTHORIZED BY	TY	ce Davi	3	n an	JOB TYPE:			
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CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

EM/PRICE	 1	 	MATE	BIAL	EQUI	PMENT	AND	SERVI	CES	USE

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRIC	E	\$ AMOUN	Π
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CH	EMICAL / ACID DATA:				:		
	SERVICE & EQU	IPMENT	%TA	X ON \$			
	MATERIALS		%TA	X ON \$			

TOTA	L

VICE	THE ABOVE MATERIAL AND SERVICE

SERVICE REPRESENTATIVE	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:	
	(WELL OWNER OPERATOR COM	VTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer Mars Eage Control				Lease No. Date				5-18-14	
Customer Merit Energy			Well #		Ser	vice Receipt	unaiskau Sammarkaan kan marina marina araa araa ay a		
Casing <1/2 17 F Depth			County Haskell		Sta	State KS			
Job Type Z		Executive and the second second	Formation	4	Leg	al Description			
<u> </u>	_ 10	Pipe [Jata		Pe	rforating C	ata	Cement Data	
			Tubing Size			Shots/Ft		Lead 2803 × C13, SME 57. W60,107. Still 67. C-15, 1445 Defrom 3# 6, 150 n fe	
Depth 5/77/		Depth		From To					
Volume 1	207	666	Volume		From	То	ann an an an Airpean ag mar an Airline Airline Airline Air	5# Gilson fe 50/50 toz	
Max Press	30.7	00	Max Press		From	To		Tail in	
Well Connec	tion		Annulus Vol.		From	To	****	terrormonoccited	
Plug Depth	5633	< 1	Packer Depth	Packer Depth		To	90000000000000000000000000000000000000		
	Casing	Tubing	prog 2 3 anna -						
Time	Pressure	Pressure	Bbls. Pumbed	Rate	Service Log				
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<u>0300</u> 0330	2500	ana ann an			Satety Meeting Pressure Test				
0335	140	na nga ng	1.5	5	Pump	Water		n da an gen en el nem en gen est gant sen an an en	
6337	100		12	5	Rump Soogallors Superfluster 11				
6339	100		1 5	5	Runp Water				
B40	200		79	5	Pump 280 SX , 13.5P16				
0357					Wash up - Drop Plug				
0402	100			5	Start Displacement				
6423	800		115	2	Slow Rate				
0427	1300		130	2	Bump	Plug	*****	00000000000000000000000000000000000000	
0432	Ø				Release Pressure - Flood Held				
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Early Customer Representative

Station Manager

Cementer Taylor Printing, Inc.