Kansas Corporation Commission Confidentiality Requested: OIL & GAS CONSERVATION DIVISION Yes No

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #			API No. 15
Name:			Spot Description:
Address 1:			SecTwpS. R
Address 2:			Feet from North / South Line of Section
City: Sta	ate: Zi	ip:+	Feet from East / West Line of Section
Contact Person:			Footages Calculated from Nearest Outside Section Corner:
Phone: ()			□NE □NW □SE □SW
CONTRACTOR: License #			GPS Location: Lat:, Long:
Name:			(e.g. xx.xxxxx) (e.gxxx.xxxxxx)
Wellsite Geologist:			Datum: NAD27 NAD83 WGS84
Purchaser:			County:
Designate Type of Completion:			Lease Name: Well #:
New Well Re-l	Entry	Workover	Field Name:
	_		Producing Formation:
☐ Oil ☐ WSW ☐ D&A	☐ SWD	∐ SIOW □ SIGW	Elevation: Ground: Kelly Bushing:
☐ Gas ☐ D&A	GSW	Temp. Abd.	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	dow	тетір. Ава.	Amount of Surface Pipe Set and Cemented at: Fe
Cathodic Other (Core,	. Expl., etc.);		Multiple Stage Cementing Collar Used? Yes No
If Workover/Re-entry: Old Well Info			If yes, show depth set: Fe
Operator:			If Alternate II completion, cement circulated from:
Well Name:			feet depth to:w/sx cr
Original Comp. Date:			,
Deepening Re-perf.	Conv. to E	NHR Conv. to SWD	Drilling Fluid Management Plan
☐ Plug Back	Conv. to G	SW Conv. to Producer	(Data must be collected from the Reserve Pit)
Comming to d	Da		Chloride content:ppm Fluid volume:bb
CommingledDual Completion			Dewatering method used:
SWD			Location of fluid disposal if hauled offsite:
☐ ENHR			Location of haid disposal in fladica offsite.
☐ GSW			Operator Name:
_			Lease Name: License #:
Spud Date or Date Read	ched TD	Completion Date or	Quarter Sec. TwpS. R East We
Recompletion Date		Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY				
Confidentiality Requested				
Date:				
Confidential Release Date:				
Wireline Log Received				
Geologist Report Received				
UIC Distribution				
ALT I II III Approved by: Date:				



CORRECTION #1	1243386
Lease Name:	Well #:

Operator Name:				_ Lease N	Name: _			Well #:		
Sec Twp	S. R	East	West	County	:					
INSTRUCTIONS: Sho open and closed, flowing and flow rates if gas to	ng and shut-in press	ures, whetl	her shut-in pre	ssure reacl	ned stati	c level, hydro	ostatic pressures,			
Final Radioactivity Log files must be submitted						gs must be	emailed to kcc-we	ell-logs@kcc.ks.go	v. Digital electror	nic log
Drill Stem Tests Taken (Attach Additional S	heets)	Ye	s No				nation (Top), Dept		Sample	
Samples Sent to Geold	ogical Survey	Ye	s No		Nam	e		Тор	Datum	
Cores Taken Electric Log Run		Ye:								
List All E. Logs Run:										
		Papar	CASING		☐ Ne		duation ata			
	Size Hole	-	t all strings set-c	Weig		Setting	Type of	# Sacks	Type and Perc	cent
Purpose of String	Drilled		(In O.D.)	Lbs. /		Depth	Cement	Used	Additives	
			ADDITIONAL	CEMENTIN	IG / SQL	JEEZE RECC	PRD			
Purpose:	Depth Top Bottom	Type	# Sacks Used Type and Percent Additives							
Perforate Protect Casing										
Plug Back TD Plug Off Zone										
Did you perform a hydraul	ic fracturing treatment of	on this well?				Yes	No (If No	o, skip questions 2 aı	nd 3)	
Does the volume of the to			_		_	_	=	o, skip question 3)		
Was the hydraulic fracturing	ng treatment information	n submitted t	to the chemical d	lisclosure re	gistry?	Yes	No (If No	o, fill out Page Three	of the ACO-1)	
Shots Per Foot			D - Bridge Plugs ach Interval Perf			Acid,	Fracture, Shot, Cer	ment Squeeze Recor	d Dep	nth
	ореспу і	oolage of L	acii iiiteivai i eir	orated			(Amount and Nind C	or inaterial Oseu)	Бер	7011
TUBING RECORD:	Size:	Set At:		Packer At	:	Liner Run:	Yes	No		
Date of First, Resumed F	Production SWD or FN	HR.	Producing Meth	od:				<u> </u>		
Flowing Pumping Gas Lift Other (Explain)										
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er	Bbls.	Gas-Oil Ratio	Gravit	ty
DIODOCITIO	NOT CAC			IETUOD OF	COMPLE	TIONI		DDODUCTY		
DISPOSITIO Vented Sold	Used on Lease	По	pen Hole	IETHOD OF		Comp.	Commingled	PRODUCTIO	ON INTERVAL:	
				_ ,	(Submit)		(Submit ACO-4)			
,	(If vented, Submit ACO-18.) Other (Specify)									

Form	ACO1 - Well Completion	
Operator	Lario Oil & Gas Company	
Well Name	Wheelock 4	
Doc ID	1243386	

All Electric Logs Run

DIL	
MEL	
BHCS	
CNL/CDL	

Form	ACO1 - Well Completion	
Operator	Lario Oil & Gas Company	
Well Name	Wheelock 4	
Doc ID	1243386	

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
surface	12.25	8.625	28	289	Class A	210	3% cc, 2% gel
production	7.875	5.5	15.5	4388	AA2	205	.2% DF,.3% FL-160,6# salt,1% gas block & .25% Kolseal



PO Box 93999 Southlake, TX 76092

Voice: Fax:

(817) 546-7282 (817) 246-3361

Bill To:

Lario Oil & Gas Co. Lario Oil & Gas Co. P.O. Box 1093

Garden City, KS 67846

INVOICE

Invoice Number: 144350

Invoice Date: Jul 12, 2014 1

Page:

wheelock # 1-3 (AFE# 14/139)

Customer ID Field Ticket # Payment Terms			
Lario	62840	Net 30	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Medicine Lodge	Jul 12, 2014	8/11/14

Quantity	Item	Description	Unit Price	Amount
1.00	WELL NAME	Wheelock #4		
	CEMENT MATERIALS	Class A Common	17.90	3,759.00
1		Chloride	1.10	651.20
	CEMENT SERVICE	Cubic Feet Charge	2.48	535.68
	CEMENT SERVICE	Ton Mileage Charge	2.75	139.78
1	CEMENT SERVICE	Surface	1,512.25	1,512.25
5.00	CEMENT SERVICE	Pump Truck Mileage	7.70	38.50
5.00	CEMENT SERVICE	Light Vehicle Mileage	4,40	22.00
1.00	CEMENT SUPERVISOR	Jason Thimesch		
1.00	CEMENT SUPERVISOR	Ron Gilley		
1.00	OPERATOR ASSISTANT	Robert Johnson		
		Les of 1 and		
		Cultural	1	6,658.41

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

1,997.52

ONLY IF PAID ON OR BEFORE Aug 11, 2014

Subtotal	6,658.41
Sales Tax	315.33
Total Invoice Amount	6,973.74
Payment/Credit Applied	
TOTAL	6,973.74

ALLIED OIL & GAS SERVICES, LLC

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93'999

SERV

LLU	062840
	Loge KS
JOB START JOISAA COUNTY Reber	JOB FINISH 1095AA STATE KS
- 	
Class A	4 3%×
@ <u> 7.96</u> @	<u> </u>
@ @1./o	651.20
@	
@	
@ @	***************************************

SOUTHLANDS, TEXAS 76092			Medicine	Lodge KS
DATE 7-12-14 SEC. TWP. RANGE	CALLED OUT 615 AM	ON LOCATION 730 AM	JOB START	JOB FINISH
LEASE Wheelock VWELL# 4 LOCATION /mi k	Fost of Shop, In	si S/W on	COUNTY Be-be-	STATE
OLD OR (NEW (Circle one) Rentinger R)	South into		1300 676	
CONTRACTOR Mayorick 106		ario Oil + 0	Sas	
TYPE OF JOB Serfer HOLE SIZE 124 T.D. 292				
HOLE SIZE 1214 T.D. 292 CASING SIZE 8% 284 DEPTH 289	CEMENT	RDERED 210s.		170
TUBING SIZE DEPTH	_ AMOUNTO	KDEKED ZIVS.	Y Class A	+ 7%-65
DRILL PIPE DEPTH		······································		· · · · · · · · · · · · · · · · · · ·
TOOL DEPTH				
PRES. MAX MINIMUM		Tass A 210		
MEAS. LINE SHOE JOINT CEMENT LEFT IN CSG. 20'		***************************************		
PERFS.	GEL	592 II	_@	75104
DISPLACEMENT 16 & BBI Fresh H20		3 72 18		
EQUIPMENT			_@ @	
PUMPTRUCK CEMENTER Jason Thinesch	***************************************		_@	
#894/265 HELPER Ron Gilley				
BULK TRUCK	***************************************			· · · · · · · · · · · · · · · · · · ·
#381/252 DRIVER Robert Johnson				
BULK TRUCK # DRIVER			_	
T DRIVER			_ @	
95 Miles at 1	MILEAGE _			
REMARKS:	3690=1323	.Ola	TOTAL	4410,20
Did aira cement		SERVIC	CE	
			~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	· ····································
	_ DEPTH OF JO			
	_ PUMP TRUCI			1512,25
	_ MILEAGE	FACE LV 5~		22.00
	- MANIFOLD			<u> 38:50</u> 5
		6 #Sterff	@ <u>2.48</u>	44
		50.834.m	@ 2,75	139,78
CHARGE TO: <u>Larib</u>				
STREET	3000 = 67	4.46	TOTAL	2248.21
CITYSTATEZIP	····	PLUG & FLOAT	EOUIPMEN'	r
		****		
	• • • • • • • • • • • • • • • • • • • •			
	***************************************		@	
To: Allied Oil & Gas Services, LLC.			@	
You are hereby requested to rent cementing equipment			@ @	
and furnish cementer and helper(s) to assist owner or	· · · · · · · · · · · · · · · · · · ·		<u></u>	
contractor to do work as is listed. The above work was			Triport 4 7	
done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL			TOTAL	
TERMS AND CONDITIONS" listed on the reverse side.		f Aпу)		
- 20.20 i il ib Compit toris instea on the reverse side.		_{GES} 6658.	41	_
	TOTAL CHAR	GES O DOO.	И	***************************************
PRINTED NAME	DISCOUNT _		IF PAID	IN 30 DAYS
SIGNATURE Way ( ) and ( ) and (	Net <u>46</u>	.60.89		
	-			



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1002301	1718	07/22/2014

### INVOICE NUMBER 91547550

Pratt

(620) 672-1201

B LARIO OIL & GAS

I P O BOX 84

L MURDOCK

KS US

67111

T o ATTN:

ACCOUNTS PAYABLE

4 (AFE#C4139) Wheelock LEASE NAME

LOCATION В

COUNTY

Barber

s STATE I

KS

T

JOB DESCRIPTION Cement-New Well Casing/Pi

JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE	ORDER NO.		TEI	RMS	DUE DATE	
40746214	20920				Net - 3	30 days	08/21/20	014
	<u> </u>		QTY	U of M	TINU	PRICE	INVOICE AM	LUDON
or Service Dates	: 07/18/2014 to 0	7/18/2014						
040746214								
171810853A Ceme Cement 5 1/2" Long	nt-New Well Casing/Pi ( string	07/18/2014						
AA2 Cement	mark .		255.00	EA		12.72	3.2	244.55
C-41P			48.00			2.99	•	43.70
Salt			1,264.00			0.37		73.02
Cement Friction Red	ucer		72.00			4.49		323.3
C-44			240.00	EA		3.85	g	25.0
FLA-322			120.00	EA		5.61	6	73,6
Super Flush			500.00	EA		1.83	S	16.8
Gilsonite			1,275.00	EA		0.50	6	39.3
Claymax KCL Substi	tute		5.00	EA		26.20	1	30.9
"Top Rubber Cmt Plu	ıg, 5 1/2"""		1.00	EΑ		78.59		78
"Guide Shoe - Regula	ar. 5 1/2"" (Blue)"		1.00	EA		187.11		187.
"Turbolizer, 5 1/2""	(Blue)"		8.00	EA		82.33		658.
"5 1/2"" Basket (Blu	e}"		1.00	EA		217.05		217.
Flapper Type Insrt Fl	oat Valve 5 1/2" (Bl	·	1.00	EA		160.92		160
"Unit Mileage Chg (P	'U, cars one way)"	$\alpha$	35.00	MI		3.18		111.
Heavy Equipment Mi	leage	1/1	70.00	MI		5.24		366.
"Proppant & Bulk De	l. Chgs., per ton mil		420.00	EA		1.65		691.
Depth Charge; 4001		/ / / / /	1.00	EA		1,886.10	1	,886.
Plug Container Util. (	Chg.	NUM	1.00	EA		187.11		187.
"Service Supervisor,	first 8 hrs on loc.		1.00	EA		130.98		130.
Blending & Mixing Se	ervice Charge	JUL 2 8/2014	255.00	BAG		1.05		267.
	Je.							
PLEASE REMIT		ND OTHER CORRES		):	SUB TOT	'AL	12,4	13.

BASIC ENERGY SERVICES, LP BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS,TX 75284-1903

801 CHERRY ST, STE 2100 FORT WORTH, TX 76102

SUB TOTAL TAX

534.14

INVOICE TOTAL

12,947.98

BS 7-24-14



10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

# FIELD SERVICE TICKET 1718 10853 A

. 1	PRESSURE PUMPI		one 620-672				DATE	TICKET NO.	***************************************		
DATE OF JOB 02-	18-14/ DI	STRICT PRAH 1	<b>*</b> 5		WELL 取	OLD D	PROD []IN	J   WDW	□Cl	JSTOMER RDER NO.:	
CUSTOMER /	-aRiO o	L.MC			LEASE	heel	ocK	4	/	WELL NO.	***
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CITY		STATE					1/12/20/20	asse Ph	1		
AUTHORIZED BY	Y		*****		JOB TYPE:			55. de la companya de			
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<u> 37900</u>							FINISH OPE	RATION .	<del>)                                    </del>	0.84	د ن
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products, and/or sup	oplies includes all o	secute this contract as an a f and only those terms and the written consent of an o	conditions appe	aring on	the front and bac	k of this do	cument. No addi	tional or substitute	e terms a	and/or condition	s shall
ITEM/PRICE REF. NO.	MA	TERIAL, EQUIPMENT	AND SERVIC	CES USI	ED .	TINU	QUANTITY	UNIT PRI	CE	\$ AMOUN	IT
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			-	MAT	ERIALS		%TA	KON\$			
									DTAL		

SERVICE REPRESENTATIVE Robert 1111

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



REPRESENTATIVE /

FIELD SERVICE ORDER NO.

- 14年の金属でき

10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

FIELD SERVICE TICKET

1718 10854 A

CONTinuation

						DATE	TICKET NOZ	فهيب المستاكم فميسا	<u>, , , , , , , , , , , , , , , , , , , </u>	- .	
. , , ,	ISTRICT			NEW 🗵	OLD □	PROD [INJ			STOMER IDER NO.:		
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Y							/ .				
# HRS	EQUIPMENT#	HRS	EQL		HRS			DATE	AM	TIME	
	***************************************			,		START OPER	RATION				
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	C				RELEASED			AM PM			
				***************************************		MILES FROM	STATION TO	WELL			
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	CONTI is authorized to explies includes all os contract without to the policy of the p	STATE Y # HRS EQUIPMENT# CONTRACT CONDITIONS: (This is authorized to execute this contract as an applies includes all of and only those terms and s contract without the written consent of an of the second of th	STATE Y H HRS EQUIPMENT# HRS CONTRACT CONDITIONS: (This contract must is authorized to execute this contract as an agent of the curplies includes all of any those terms and conditions apps contract without the written consent of an officer of Basic E MATERIAL, EQUIPMENT AND SERVI	STATE STATE HRS EQUIPMENT# HRS EQU CONTRACT CONDITIONS: (This contract must be signed is authorized to execute this contract as an agent of the customer. At philes includes all of and only those terms and conditions appearing on s contract without the written consent of an officer of Basic Energy Ser MATERIAL, EQUIPMENT AND SERVICES USING A CONTRACT CONDITIONS: (This contract must be signed is authorized to execute this contract as an agent of the customer. At philes includes all of and only those terms and conditions appearing on s contract without the written consent of an officer of Basic Energy Ser MATERIAL, EQUIPMENT AND SERVICES USING A CONTRACT CONT	COUNTY STATE SERVICE OF JOB TYPE: # HRS EQUIPMENT# HRS EQUIPMENT# CONTRACT CONDITIONS: (This contract must be signed before the job is plant to be executed this contract as an agent of the customer. As such, the undersise includes all of and only those terms and conditions appearing on the front and basis contract without the written consent of an officer of Basic Energy Services LP. MATERIAL, EQUIPMENT AND SERVICES USED MATERIAL, EQUIPMENT AND SERVICES USED MICAL / ACID DATA: SERVICE & EQUIPMENT AND SERVICES USED	STATE SERVICE CREW S. JOB TYPE: (*) JOB TY	STATE SERVICE & SERVICE & SUPPLEMENT STATE SERVICE CREW S/	COUNTY BARBOL STATE STATE SERVICE CREW S	LEASE ASPECIAL STATE MOUNT BABBA STATE MOUNT BAB	LEASE Wheelook Well No. STATE AND SERVICES USED LEASE Wheelook Well No. STATE AND SERVICES USED LEASE Wheelook Well No. STATE AND SERVICES BEQUIPMENT WHICH AND SERVICES BEQUIPMENT WHICH AND SERVICES BEQUIPMENT WHICH AND SERVICES BEQUIPMENT WHICH AND START OPERATION AND SERVICES USED LEASE Wheelook Well No. STATE AND SERVICES USED LINIT QUANTITY UNIT PRICE SAMO LEASE WHELOWER, OPERATOR, CONTRACTOR OR WATERIAL, EQUIPMENT AND SERVICES USED LINIT QUANTITY UNIT PRICE SAMO LEASE Wheelook Well No. STATE AND SERVICES USED LINIT QUANTITY UNIT PRICE SAMO LEASE Wheelook Well No. STATE AND SERVICES WHEN WHEN AND SERVICES WELL WHICH AND SERVICES WELL WHEN AND SERVICES WELL WHICH AND SERVICES WHICH AND SERVICES WHICH AND SERVICES WELL WHICH AND SERVICES WHICH AND SERVICES WHI	

ORDERED BY CUSTOMER AND RECEIVED BY:

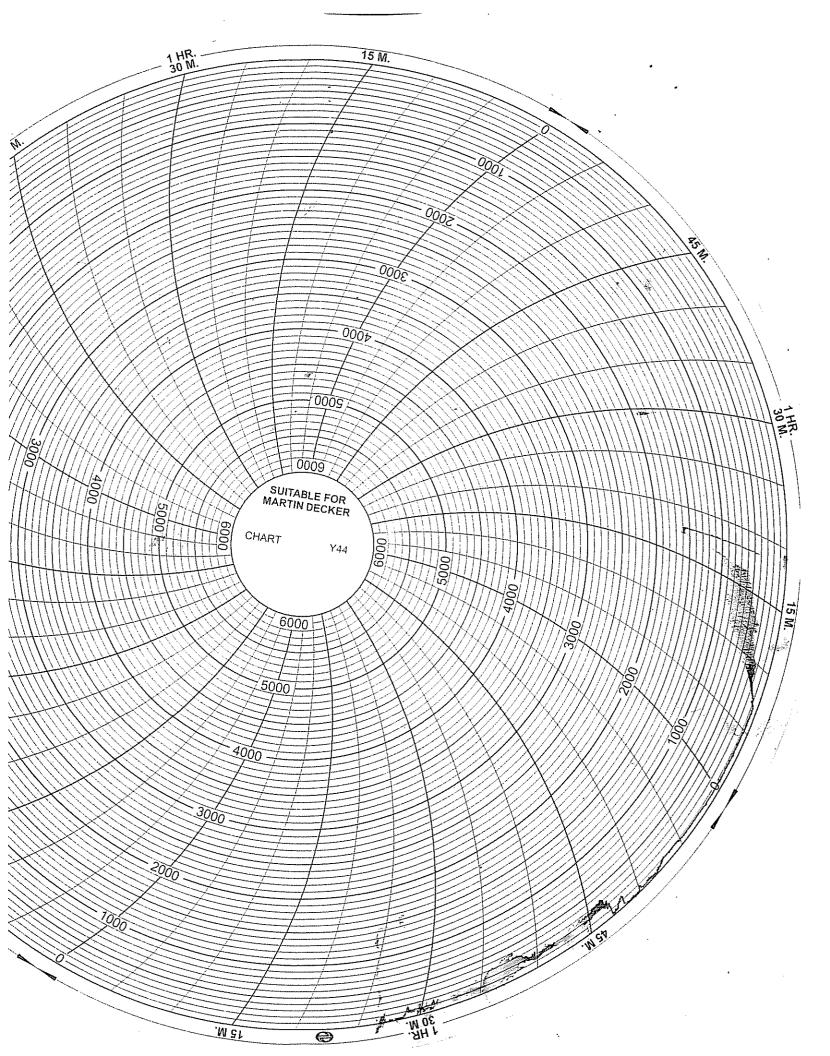
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

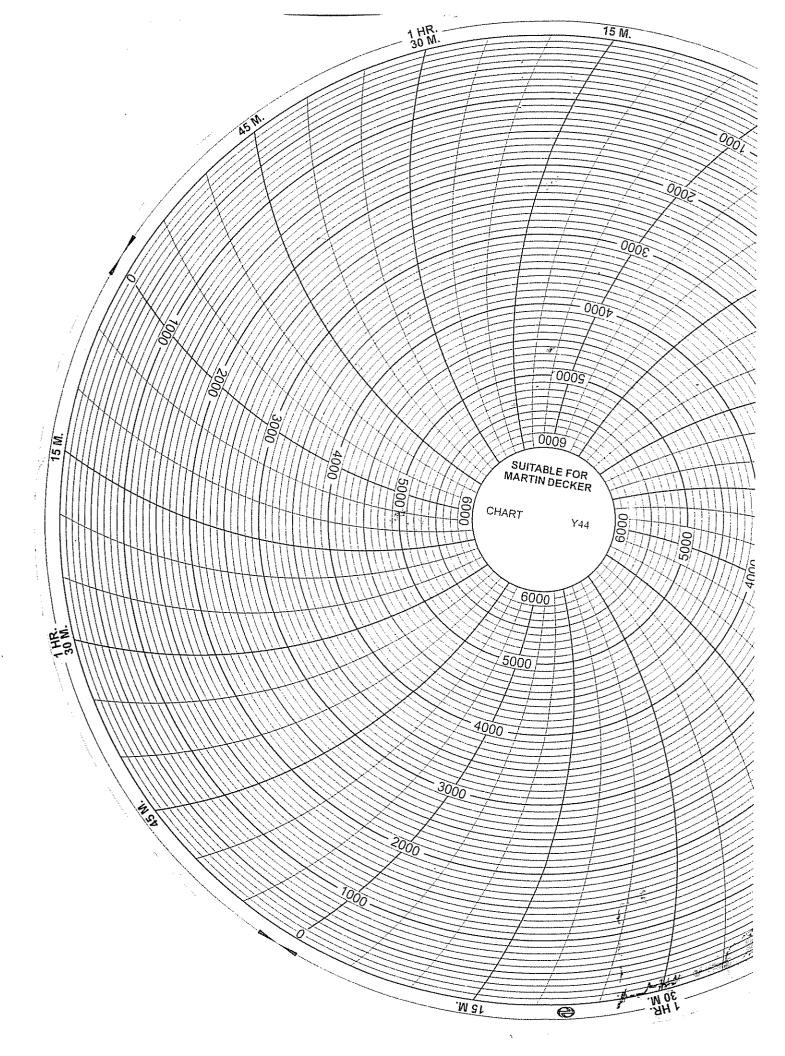


TREATMENT REPORT

Customer	ARIO-	<i></i>	7	710	L	Lease No.					Date						
Lease COA	9.00/0	20 K		·	V	Vell #						1	7-18-14				
Field Order #	Station	1/2	14		K 5			Casing 2		Depth 3	`\$\F'	County BARBER State			State		
Type Joh) W ==	5%	/21.2	رام کرے	مرازر					Formation Le				Legal D	Legal Description		
	DATA		/		/	DATA		FLUID	USED				TREA	ATMENT RESUME			
Casing Size	Tubing Siz	ze	Shots/F				Acid					RATE	PRE	SS ISIP			
Depth389	Depth	···········	From		То		Pre	Pad			Max			*****	5 Min.		
Volume 2	Volume		From		То		Pad				Min		'		10 Min.		
Max Press	Max Press	5	From		То		Frac	;			Avg				15 Min.		
Well Sonnection	n Annulus V	ol.	From		To						HHP Use	d			Annulus F	ressure?	
Plug-Perty	Packer De	epth	From		То		Flus	h			Gas Volui	ne			Total Load	1	
Customer Rep	resentative	······································		7		Station	Mana	ger アネン系	· (), 7	4	** ** * *	Trea	ter ノノ,	Cost	1.//.	\supset	
Service Units	27900	33	フロシノ	200	20	7095	9/	19918									
Driver Names	(الارز//رر	2	$(r,)_{c}$			Ph											
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LARIO an, MA wheelock + A 5'r LS.





Summary of Changes

Lease Name and Number: Wheelock 4

API/Permit #: 15-007-24194-00-00

Doc ID: 1243386

Correction Number: 1

Approved By: NAOMI JAMES

Field Name	Previous Value	New Value
Approved Date	08/26/2014	02/20/2015
Save Link	//kcc/detail/operatorE ditDetail.cfm?docID=12 14190	//kcc/detail/operatorE ditDetail.cfm?docID=12 43386
Well Type	GAS	OIL

Summary of Attachments

Lease Name and Number: Wheelock 4

API: 15-007-24194-00-00

Doc ID: 1243386

Correction Number: 1

Attachment Name

Wheelock #4 Attach



Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

1214190

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

CONFIDENTIAL WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #			API No. 15		
Name:			Spot Description:		
Address 1:			Sec.	TwpS. R	East West
Address 2:			F	eet from North /	South Line of Section
City: S	tate: Zi	D:+	F	eet from East /	West Line of Section
Contact Person:			Footages Calculated from	Nearest Outside Section	Corner:
Phone: ()			□ NE □ NV	W □SE □SW	
CONTRACTOR: License #			GPS Location: Lat:	. Lona:	
Name:				(e.g. xx.xxxxx)	(e.gxxx.xxxxx)
Wellsite Geologist:			Datum: NAD27	NAD83 WGS84	
Purchaser:			County:		
Designate Type of Completion:			Lease Name:	V	Vell #:
	-Entry	Workover	Field Name:		
	_		Producing Formation:		
☐ Oil ☐ WSW	SWD	SIOW	Elevation: Ground:	Kelly Bushinç	g:
☐ Gas ☐ D&A	☐ ENHR	SIGW	Total Vertical Depth:	Plug Back Total	Depth:
OG OM (Cool Book Mathema)	GSW	Temp. Abd.	Amount of Surface Pipe Se	_	
☐ CM (Coal Bed Methane)☐ Cathodic ☐ Other (Contact of the Contact of the Conta	o Evol oto):		Multiple Stage Cementing		
			If yes, show depth set:		
If Workover/Re-entry: Old Well In			If Alternate II completion, o		
Operator:			feet depth to:		
Well Name:			leet deptri to	w/	SX CIIII.
Original Comp. Date:	_				
Deepening Re-perf.	_	NHR Conv. to SWD	Drilling Fluid Manageme (Data must be collected from t		
☐ Plug Back	Conv. to GS	SW Conv. to Producer	(Data must be collected from t	llie rieselve rilj	
Commingled	Permit #:		Chloride content:	ppm Fluid volum	e: bbls
Dual Completion			Dewatering method used:		
SWD	Permit #:		Location of fluid disposal if	f hauled offsite:	
☐ ENHR	Permit #:		On a water Name		
GSW	Permit #:		Operator Name:		
			Lease Name:		
Spud Date or Date Rea	ached TD	Completion Date or	QuarterSec	TwpS. R	
Recompletion Date		Recompletion Date	County:	Permit #:	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY							
Confidentiality Requested							
Date:							
Confidential Release Date:							
Wireline Log Received							
Geologist Report Received							
UIC Distribution							
ALT I II Approved by: Date:							

KOLAR Document ID: 1214190

Page Two

Operator Name:					Lease Nam	ne:			Well #:	
Sec Tw	pS	S. R	Eas	t West	County:					
	l, flowing an	d shut-in press	sures, wh	ether shut-in pre	ssure reached	static	level, hydrostat	ic pressures, bo		val tested, time tool erature, fluid recovery,
Final Radioactivi files must be sub							gs must be emai	led to kcc-well-l	ogs@kcc.ks.gov	v. Digital electronic log
Drill Stem Tests (Attach Addit	Taken tional Sheets)			Yes No		☐ Lo		n (Top), Depth a		Sample
Samples Sent to	Geological	Survey		Yes No		Name			Тор	Datum
Cores Taken Electric Log Run Geologist Report List All E. Logs F	t / Mud Logs	S		Yes No Yes No Yes No						
			Rep	CASING	RECORD [New		on, etc.		
Purpose of St	tring	Size Hole Drilled		ize Casing et (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
				ADDITIONAL	CEMENTING /	SQUE	EEZE RECORD		<u>'</u>	
Purpose: Perforate		Depth Top Bottom	Тур	e of Cement	# Sacks Use	ed		Type and	Percent Additives	
Protect Ca										
Plug Off Z										
Did you perform Does the volume Was the hydraul	e of the total I	base fluid of the	hydraulic f	racturing treatment		-	Yes S? Yes Yes	No (If No, s	kip questions 2 ar kip question 3) ill out Page Three	
Date of first Produ Injection:	iction/Injection	n or Resumed Pr	roduction/	Producing Meth	od:		Gas Lift O	ther <i>(Explain)</i>		
Estimated Product Per 24 Hours		Oil	Bbls.		Mcf	Water			Gas-Oil Ratio	Gravity
DISPO	OSITION OF	GAS:		N	METHOD OF CO	MPLET	ΓΙΟΝ:			ON INTERVAL:
Vented		Used on Lease		Open Hole		Dually (Submit A		nmingled	Тор	Bottom
,	ed, Submit AC							·		
Shots Per Foot	Perforation Top	on Perfor Bott		Bridge Plug Type	Bridge Plug Set At		Acid,		ementing Squeeze and of Material Used)	
TUBING RECORI	D: S	ize:	Set At	:	Packer At:					

Form	ACO1 - Well Completion
Operator	Lario Oil & Gas Company
Well Name	Wheelock 4
Doc ID	1214190

All Electric Logs Run

DIL	
MEL	
BHCS	
CNL/CDL	

Form	ACO1 - Well Completion
Operator	Lario Oil & Gas Company
Well Name	Wheelock 4
Doc ID	1214190

Perforations

Shots Per Foot	Perforation Record	Material Record	Depth
4	4224 - 4266	4200 g 10% NEFE	4224 - 4266
		256956 g slickwater + 115245# 30/50 & 16/30 sand	

Form	ACO1 - Well Completion
Operator	Lario Oil & Gas Company
Well Name	Wheelock 4
Doc ID	1214190

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
surface	12.25	8.625	28	289	Class A	210	3% cc, 2% gel
production	7.875	5.5	15.5	4388	AA2	205	.2% DF,.3% FL-160,6# salt,1% gas block & .25% Kolseal



PO Box 93999 Southlake, TX 76092

Voice: Fax:

(817) 546-7282 (817) 246-3361

Bill To:

Lario Oil & Gas Co. Lario Oil & Gas Co. P.O. Box 1093

Garden City, KS 67846

INVOICE

Invoice Number: 144350

Invoice Date: Jul 12, 2014 1

Page:

wheelock # 1-3 (AFE# 14/139)

Customer ID	Field Ticket#	Paymen	t Terms
Lario	62840	Net 30	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Medicine Lodge	Jul 12, 2014	8/11/14

Quantity	Item	Description	Unit Price	Amount
1.00	WELL NAME	Wheelock #4		
	CEMENT MATERIALS	Class A Common	17.90	3,759.00
1		Chloride	1.10	651.20
	CEMENT SERVICE	Cubic Feet Charge	2.48	535.68
	CEMENT SERVICE	Ton Mileage Charge	2.75	139.78
1	CEMENT SERVICE	Surface	1,512.25	1,512.25
5.00	CEMENT SERVICE	Pump Truck Mileage	7.70	38.50
5.00	CEMENT SERVICE	Light Vehicle Mileage	4,40	22.00
1.00	CEMENT SUPERVISOR	Jason Thimesch		
1.00	CEMENT SUPERVISOR	Ron Gilley		
1.00	OPERATOR ASSISTANT	Robert Johnson		
		Les of 1 and		
		Cultural	1	6,658.41

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

1,997.52

ONLY IF PAID ON OR BEFORE Aug 11, 2014

Subtotal	6,658.41
Sales Tax	315.33
Total Invoice Amount	6,973.74
Payment/Credit Applied	
TOTAL	6,973.74

ALLIED OIL & GAS SERVICES, LLC

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93'999

SERV

LLU	062840
	Loge KS
JOB START JOISAA COUNTY Reber	JOB FINISH 1095AA STATE KS
- 	
Class A	4 3%×
@ <u> 7.96</u> @	<u> </u>
@ @1./o	651.20
@	
@	
@ @	***************************************

SOUTHLANDS, TEXAS 76092			Medicine	Lodge KS		
DATE 7-12-14 SEC. TWP. RANGE	CALLED OUT 615 AM	ON LOCATION 730 AM	JOB START	JOB FINISH		
LEASE Wheelock VWELL# 4 LOCATION /mi k	Fost of Shop, In	si S/W on	COUNTY Be-be-	STATE		
OLD OR (NEW (Circle one) Rentinger R)	South into		1300 676			
CONTRACTOR Mayorick 106		ario Oil + 0	Sas			
TYPE OF JOB Serfer HOLE SIZE 124 T.D. 292						
HOLE SIZE 1214 T.D. 292 CASING SIZE 8% 284 DEPTH 289	CEMENT	RDERED 210s.		170		
TUBING SIZE DEPTH	_ AMOUNTO	KDEKED ZIVS.	Y Class A	+ 7%-65		
DRILL PIPE DEPTH		······································		· · · · · · · · · · · · · · · · · · ·		
TOOL DEPTH						
PRES. MAX MINIMUM		Tass A 210				
MEAS. LINE SHOE JOINT CEMENT LEFT IN CSG. 20'		***************************************				
PERFS.	GEL	592 II	_@	75104		
DISPLACEMENT 16 & BBI Fresh H20		3 72 18				
EQUIPMENT			_@ @			
PUMPTRUCK CEMENTER Jason Thinesch	******		_@			
#894/265 HELPER Ron Gilley						
BULK TRUCK	***************************************			· · · · · · · · · · · · · · · · · · ·		
#381/252 DRIVER Robert Johnson						
BULK TRUCK # DRIVER			_			
T DRIVER			_ @			
95 Miles at 1	MILEAGE _					
REMARKS:	3690=1323	.Ola	TOTAL	4410,20		
Did aira cement	SERVICE					
			~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	· ····································		
	_ DEPTH OF JO					
	_ PUMP TRUCI			1512,25		
	_ MILEAGE	FACE LV 5~		22.00		
	- MANIFOLD			<u> 38:50</u> 5		
		6 #Sterff	@ <u>2.48</u>	44		
		50.834.m	@ 2,75	139,78		
CHARGE TO: <u>Larib</u>						
STREET	3000 = 67	4.46	TOTAL	2248.21		
CITYSTATEZIP	····	PLUG & FLOAT	EOUIPMEN'	r		
		****				
	• • • • • • • • • • • • • • • • • • • •					
	***************************************		@			
To: Allied Oil & Gas Services, LLC.			@			
You are hereby requested to rent cementing equipment			@ @			
and furnish cementer and helper(s) to assist owner or	· · · · · · · · · · · · · · · · · · ·		<u></u>			
contractor to do work as is listed. The above work was			Triport 4 7			
done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL			TOTAL			
TERMS AND CONDITIONS" listed on the reverse side.		f Aпу)				
- 20.20 i il ib Combit toris instea on the reverse side.		_{GES} 6658.	41	_		
	TOTAL CHAR	GES O DOO.	И	***************************************		
PRINTED NAME	DISCOUNT _		IF PAID	IN 30 DAYS		
SIGNATURE Way ( ) and ( ) and (	Net <u>46</u>	.60.89				
	-					



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1002301	1718	07/22/2014

### INVOICE NUMBER 91547550

Pratt

(620) 672-1201

B LARIO OIL & GAS

I P O BOX 84

MURDOCK

KS US

67111

T o ATTN:

ACCOUNTS PAYABLE

4 (AFE#C4139) Wheelock LEASE NAME

LOCATION B

COUNTY s

Barber KS

STATE

I JOB DESCRIPTION Cement-New Well Casing/Pi T

JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE	ORDER NO.		TER	MS	DUE 1	DATE
40746214	20920				Net - 3	0 days	08/21,	/2014
	<u></u>		QTY	U of M	UNIT P	RICE	INVOICE	AMOUNT
For Service Dates	: 07/18/2014 to 0	7/18/2014						
0040746214	Par Service Dates: 07/18/2014 to 07/18/2014  171810853A Cement-New Well Casing/Pi 07/18/2014  Cement 5 1/2" Longstring  AA2 Cement C-41P Salt Cement Friction Reducer C-44 ELA-322 Super Flush							
	<del></del>	07/18/2014						
AA2 Camant	para 5.5		255.00	EA		12.72		3,244.55
C-41P			48.00	EA		2.99		143.70
Salt			1,264,00			0.37		473.02
		72.00			4.49		323.33	
C-44		240.00	EA		3.85		925.09	
FLA-322	120.00	EA		5.61		673.61		
Super Flush			500.00	EA		1.83		916.85
Gilsonite			1,275.00	EA		0.50		639.37
Claymax KCL Substi	tute	***************************************	5.00	EA		26.20		130.98
"Top Rubber Cmt Pla	ug, 5 1/2"""		1.00	EA		78.59		78.5
"Guide Shoe - Regul	ar. 5 1/2"" (Blue)"		1.00	EA		187.11		187.1
"Turbolizer, 5 1/2""		8.00	EA		82.33		658.6	
	•		1.00	EA		217.05		217.0
			1.00	EA		160.92		160.9
		$\Omega$	35.00	MI		3.18		111.3
, , ,	-		70.00	MI		5.24		366.7
		$\sim 10^{-1}$	420.00	EA		1.65		691.5
		$\mathcal{X} \times \mathcal{X} $	1.00	EA		1,886.10		1,886.1
<del></del>	<del>"</del>	( P)	1.00	EA EA		187.11 130.98		187.1 130.9
•			255.00	BAG		1.05		267.20
·	JP.	JUL 2 8/2014		***************************************				
PLEASE REMIT	TO: SE	ND OTHER CORRES	PONDENCE TO	);				

BASIC ENERGY SERVICES, LP BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903

801 CHERRY ST, STE 2100 FORT WORTH, TX 76102

SUB TOTAL TAX

12,413.84 534.14

INVOICE TOTAL

12,947.98

BS 7-24-14



10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

# FIELD SERVICE TICKET 1718 10853 A

. 1	PRESSURE PUMPI		one 620-672				DATE	TICKET NO.	***************************************		
DATE OF JOB 02-	18-14/ DI	STRICT PRAH 1	<b>*</b> 5		WELL 取	OLD D	PROD []IN	J   WDW	□Cl	JSTOMER RDER NO.:	
CUSTOMER /	-aRiO o	L.MC			LEASE	heel	ocK	4	/	WELL NO.	***
ADDRESS		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			COUNTY BARBER STATE						
CITY		STATE			SERVICE CREWSullisan, Spring Phys						
AUTHORIZED BY	Y		*****		JOB TYPE:			55. de la companya de			
EQUIPMENT		EQUIPMENT#	HRS	EQL	IPMENT#	HRS	TRUCK CAL	LED 7-1ツ	DATE	AM TIM	VIE
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products, and/or sup	oplies includes all o	secute this contract as an a f and only those terms and the written consent of an o	conditions appe	aring on	the front and bac	k of this do	cument. No addi	tional or substitute	e terms a	and/or condition	s shall
ITEM/PRICE MATERIAL, EQUIPMENT AND SERVICES USE			ED .	TINU	QUANTITY	UNIT PRI	CE	\$ AMOUN	IT		
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			-	MAT	ERIALS		%TA	KON\$			
									DTAL		

SERVICE REPRESENTATIVE Robert 1111

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



REPRESENTATIVE /

FIELD SERVICE ORDER NO.

- 14年の金属でき

10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

FIELD SERVICE TICKET

1718 10854 A

CONTinuation

		ING & WIRELINE					DATE	TICKET NOZ	(C/25	<u> </u>		
DATE OF JOB 7-/	1 7	ISTRICT	NEW 🗵	OLD □	PROD [INJ			STOMER DER NO.:				
CUSTOMER	LARIO 01	Line	LEASE 4	sheel	WELL NO.							
ADDRESS			COUNTY	BARI	301	STATE	1					
CITY		STATE	SERVICE CREW Sulling Storm Phys									
AUTHORIZED B	Y				JOB TYPE:	(1)		45		······································	•	
EQUIPMENT	······	EQUIPMENT#	IPMENT#	HRS	TRUCK CALL		DATE	AM PM	TIME			
							ARRIVED AT			AM PM		
						***	START OPE	RATION		AM PM		
		· · · · · · · · · · · · · · · · · · ·					FINISH OPE	RATION		AM PM		
		· · · · · · · · · · · · · · · · · · ·					RELEASED			AM PM		
							MILES FROM	STATION TO	WELL			
TEM/PRICE REF. NO.	M	ATERIAL, EQUIPMENT	AND SERVI	ĒD	UNIT	QUANTITY	UNIT PRIC		\$ AMOUNT			
ITEM/PRICE	MA	ATERIAL. EQUIPMENT	AND SERVI		UNIT	QUANTITY	UNIT PRIC	E	\$ AMOUN			
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								- Jan				
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ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



TREATMENT REPORT

Customer LARIO - Oil 1715					L	Lease No.						Date							
Lease Cohorlock					W	Well #						7-18-14							
Field Order # Station P21 44 K			K 5	Casing Depth						County BARBER State									
Type Joh	NW	:5%	7 /20	رکو کے م	یم فرد.				Form					Legal C	escripti	on - / 2.			
PIPE DATA PERFORATIN					1								TREA	M. Manuel I A. S. and A. Andrews and A. S.	MENT RESUME				
Casing Size	Tubing Size Shots/Ft				Acid			RAT			RATE	ATE PRESS			ISIP				
Depth 389	- L		From		To		Pre Pad				Max			·····	5 Min.				
Volume 2	Volume		From		То		Pad				Min .				10 Min.				
Max Press	Max Pr	ess	From		То	Ö		Frac			Avg				15 Min.				
Well Sonnecti	on Annulu	s Vol.	From		To				HH		HHP Used				Annı	sure			
Plug-Depthy	Packer	Depth	From		То		Flus	h			Gas Volume				Total				
Customer Re	presentativ	9				Station Manager						Treater // (e.f. ////)							
Service Units	27900	3	37081	209	20	7095	9/	19918											
Driver Names	1,//1/1		Pro Do			Ph	v f												
Time	Casing Pressure	Pi	Fubing / réssure	Bbls	s. Pum	- 17	/	Rate	Service Log										
6.30 ,	inv								on be										
***************************************							************	······································	Run 51/2 15.5 CSC.										
									<u>'</u> .										
													AA-14111-1-144			•••			
9:20						CASING ON BOHON													
9:30	0					HOSK K					CIKE CSG.								
11:00							14 SPACEL												
	****				17	2			Il Super Host										
				·						SPACEIT									
							4.5			mix cont 205 SK AA 2 D 15. PP9 cont mixed shot down wash today Profe Felonse Play It Disp Lift PS, Thow Rote									
	************								C117	n	1xx1 Shot down wash Live that								
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