



WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Confidentiality Requested:

☐ Yes ☐ No

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- ☐ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ WSW ☐ SWD ☐ SIOW
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW
☐ OG ☐ GSW ☐ Temp. Abd.
☐ CM (Coal Bed Methane)
☐ Cathodic ☐ Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- ☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer

☐ Commingled Permit #: _____
☐ Dual Completion Permit #: _____
☐ SWD Permit #: _____
☐ ENHR Permit #: _____
☐ GSW Permit #: _____

Spud Date or
Recompletion Date

Date Reached TD

Completion Date or
Recompletion Date

API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West_____-_____-_____- Feet from ☐ North / ☐ South Line of Section_____-_____-_____- Feet from ☐ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☐ SW
GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☐ Confidentiality Requested

Date: _____

☐ Confidential Release Date: _____

☐ Wireline Log Received

☐ Geologist Report Received

☐ UIC Distribution
ALT ☐ I ☐ II ☐ III Approved by: _____ Date: _____



1159896

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☐ No (If No, skip questions 2 and 3)

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No (If No, skip question 3)

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No (If No, fill out Page Three of the ACO-1)

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	SandRidge Exploration and Production LLC
Well Name	Teresia 3509 1-16
Doc ID	1159896

Tops

Name	Top	Datum
Base Heebner	3578	
Lansing	3915	
Cottage Grove	4200	
Oswego Limestone	4535	
Cherokee Group	4673	
Verdigris Limestone	4764	
Mississippi Unconformity	5036	
Kinderhook	5125	
Woodford	5209	

Summary of Changes

Lease Name and Number: Teresia 3509 1-16

API/Permit #: 15-077-21797-00-00

Doc ID: 1159896

Correction Number: 1

Approved By: NAOMI JAMES

Field Name	Previous Value	New Value
API	15-077-21797-01-00	15-077-21797-00-00

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1155171

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- | | | |
|--|---|-------------------------------------|
| <input type="checkbox"/> New Well | <input type="checkbox"/> Re-Entry | <input type="checkbox"/> Workover |
| <input type="checkbox"/> Oil | <input type="checkbox"/> WSW | <input type="checkbox"/> SWD |
| <input type="checkbox"/> Gas | <input type="checkbox"/> D&A | <input type="checkbox"/> ENHR |
| <input type="checkbox"/> OG | <input type="checkbox"/> GSW | <input type="checkbox"/> Temp. Abd. |
| <input type="checkbox"/> CM (Coal Bed Methane) | | |
| <input type="checkbox"/> Cathodic | <input type="checkbox"/> Other (Core, Expl., etc.): _____ | |

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- | | | | |
|---|-----------------------------------|--|---------------------------------------|
| <input type="checkbox"/> Deepening | <input type="checkbox"/> Re-perf. | <input type="checkbox"/> Conv. to ENHR | <input type="checkbox"/> Conv. to SWD |
| | | <input type="checkbox"/> Conv. to GSW | |
| <input type="checkbox"/> Plug Back: _____ | Plug Back Total Depth | | |
| <input type="checkbox"/> Commingled | Permit #: _____ | | |
| <input type="checkbox"/> Dual Completion | Permit #: _____ | | |
| <input type="checkbox"/> SWD | Permit #: _____ | | |
| <input type="checkbox"/> ENHR | Permit #: _____ | | |
| <input type="checkbox"/> GSW | Permit #: _____ | | |

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
-----------------------------------	-----------------	---

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

_____ Feet from ☐ North / ☐ South Line of Section

_____ Feet from ☐ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☐ SW

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Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

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feet depth to: _____ w/ _____ sx cmt.

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Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- | |
|--|
| <input type="checkbox"/> Letter of Confidentiality Received |
| Date: _____ |
| <input type="checkbox"/> Confidential Release Date: _____ |
| <input type="checkbox"/> Wireline Log Received |
| <input type="checkbox"/> Geologist Report Received |
| <input type="checkbox"/> UIC Distribution |
| ALT <input type="checkbox"/> I <input type="checkbox"/> II <input type="checkbox"/> III Approved by: _____ Date: _____ |

Form	ACO1 - Well Completion
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Tops

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Form	ACO1 - Well Completion
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Doc ID	1155171

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Conductor	30	20	75	90	Express Energy Services grout	13	none
Surface	12.25	9.63	36	830	O-Tex Lite Premium Plus 65/ Premium Plus (Class C)	515	(6% gel) 2% Calcium Chloride, 1/4 pps Cello-Flake, .5% C-41P

EXPRESS ENERGY SERVICES OPERATING LP
P O BOX 843971

INV: 171801 TKT: 8052-27-1 Pg 1 of 1

Phone # (713) 625-7400
Fax # (713) 625-7403

TICKET

TICKET NUMBER: 8052-27-1
TICKET DATE: 02/09/2012

ELECTRONIC

SANDRIDGE ENERGY INC
123 ROBERT S KERR AVE
OKLAHOMA CITY, OK 73102-6406

Yard: 8052 OKLAHOMA ELK CITY RATHOLE
Lease: Teresa
Well#: 1-16
Contractor: Lariate
Rig#: 45
Co/St: HARPER, KS
Sales Person: EXPRESS ENERGY SERVICES OPERATING LL

For questions, please call 713-625-7498.

DESCRIPTION	QUANTITY	UNIT	RATE	AMOUNT
2/9/2012 Drill a 30" conductor hole (up to 120' depths)	90.00	FT		
2/9/2012 Provide 20" pipe for casing hole (per ft)	90.00	FT	40.000	3,600.00
2/9/2012 Drill 20" hole for mouse hole (up to 80' depths)	80.00	FT		
2/9/2012 Provide 16" pipe for hole casing (per ft)	80.00	FT	25.000	2,000.00
2/9/2012 Drill 75" hole for cellar (per ft)	6.00	FT		
2/9/2012 72" diameter tin horn for cellar (per ft)	6.00	FT	125.000	750.00
2/9/2012 SITE PREPARATION - LOCATION CLEANUP	1.00	HR		
2/9/2012 Running Pipe on Deep Main Hole (90' - 120')	1.00	EA		
2/9/2012 Running Pipe on Deep Mouse Hole (up to 80')	1.00	EA		
2/9/2012 Cement to grout pipe in hole	13.00	YD	200.000	2,600.00
2/9/2012 Cement pumping provided by third party	1.00	EA		
2/9/2012 MOBILIZATION FEE ON TRACK RIG (over 500 miles roundtrip)	1.00	MI		
2/9/2012 NON TAXABLE				15,000.00

Sub Total: 23,950.00
Tax ~~Harper~~ KS (6.3%): 563.85
TICKET TOTAL: \$ 24,513.85

I, the undersigned, acknowledge the acceptance of the above listed goods and/or services

Approved Signature _____

AFE Number: DC
Well Name: TERESA F-16 H
Code: 880 8500 0212
Amount: 24,513.85
Co. Man: FELIX CRUZ
Co. Man Sig.: Felix Cruz
votes: _____

※

JOB SUMMARY			PROJECT NUMBER SOK 2917	TICKET DATE 07/28/13
COUNTY Harper	State Kansas	COMPANY Bridge Exploration & Produc	CUSTOMER REP Doug Langley	
LEASE NAME Teresia 3509	Well No. 1-16H	JOB TYPE Surface	EMPLOYEE NAME John Hall	

EMP NAME John Hall					
Rocky Anthis					
Joseph Klemm					
Roy Morris					

Form. Name _____ Type: _____

Packer Type _____ Set At **0**

Bottom Hole Temp. **80** Pressure _____

Retainer Depth _____ Total Depth **830**

Tools and Accessories		
Type and Size	Qty	Make
Auto Fill Tube	0	IR
Insert Float Val	0	IR
Centralizers	0	IR
Top Plug	0	IR
HEAD	0	IR
Limit clamp	0	IR
Weld-A	0	IR
Texas Pattern Guide Shoe	0	IR
Cement Basket	0	IR

	Called Out	On Location	Job Started	Job Completed
Date	7/27/2013	7/28/2013	7/28/2013	7/28/2013
Time	1030	000	700	900

Well Data					
	New/Used	Weight	Size	Grade	From To Max. Allow
Casing		36#	9"		Surface 830 1,500
Liner					
Liner					
Tubing			0		
Drill Pipe					
Open Hole			12 1/2"	Surface	830 Shots/Ft.
Perforations					
Perforations					
Perforations					

Materials			
	WBM	Density	Lb/Gal
Mud Type	Fresh Water	8.33	8.33
Disp. Fluid	resh Water BBL.	10	8.33
Spacer type	BBL.		
Spacer type	BBL.		
Acid Type	Gal.	%	
Acid Type	Gal.	%	
Surfactant	Gal.	In	
NE Agent	Gal.	In	
Fluid Loss	Gal/Lb	In	
Gelling Agent	Gal/Lb	In	
Fric. Red.	Gal/Lb	In	
MISC.	Gal/Lb	In	

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
7/27	1.0	7/28	2.0	Surface
7/28	8.0			
Total	9.0	Total	2.0	

Perfpac Balls _____ Qty. _____

Other _____

Other _____

Other _____

Other _____

Other _____

Pressures	
MAX 1,500 PSI	AVG.
Average Rates in BPM	
MAX 6 BPM	AVG
Cement Left in Pipe	
Feet 46	Reason SHOE JOINT

Cement Data						
Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal
1	265	TEX Lite Premium Plus 65	(6% Gel) 2% Calcium Chloride - ¼pps Cello-Flake - .5% C-41P	10.88	1.84	12.70
2	150	Premium Plus (Class C)	2% Calcium Chloride - ¼pps Cello-Flake	6.32	1.32	14.80
3	*100	Premium Plus (Class C)	*2% Calcium Chloride on side to use if necessary	*6.32	*1.32	*14.8

Summary					
Preflush Breakdown	10	Type: Fresh water	Preflush: BBI	10.00	Type: Fresh Water
		MAXIMUM	Load & Bkdn: Gal - BBI	N/A	Pad:Bbl -Gal N/A
		Lost Returns-N NO/FULL	Excess /Return BBI	33	Calc.Disp Bbl 61
		Actual TOC SURFACE	Calc. TOC: SURFACE	SURFACE	Actual Disp. 60.60
Average		Bump Plug PSI: 1,050	Final Circ. PSI:	N/A	Disp:Bbl 60.60
ISIF	5 Min.	10 Min	Cement Slurry: BBI	122.0	
		15 Min	Total Volume BBI	192.60	

CUSTOMER REPRESENTATIVE

Doug Langley

SIGNATURE

JOB SUMMARY				PROJECT NUMBER	TICKET DATE																																																																								
COUNTY	State	COMPANY																																																																											
Harper	Kansas	Sandridge Exploration & Production	SOK 2929 08/01/13																																																																										
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EMP NAME			EMPLOYEE NAME																																																																										
Arthur Setzer			Arthur Setzer																																																																										
<div style="display: flex; justify-content: space-between;"> <div> EMP NAME Arthur Setzer Jared Green David Thomas 0.00 </div> <div> Form. Name _____ Type: _____ Packer Type _____ Set At 0 Bottom Hole Temp. 125 Pressure _____ Retainer Depth _____ Total Depth 0 </div> </div>																																																																													
<div style="display: flex; justify-content: space-between;"> <div> Tools and Accessories <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Type and Size</th> <th>Qty</th> <th>Make</th> </tr> </thead> <tbody> <tr><td>Auto Fill Tube</td><td>0</td><td>IR</td></tr> <tr><td>Insert Float Val</td><td>0</td><td>IR</td></tr> <tr><td>Centralizers</td><td>0</td><td>IR</td></tr> <tr><td>Top Plug</td><td>0</td><td>IR</td></tr> <tr><td>HEAD</td><td>0</td><td>IR</td></tr> <tr><td>Limit clamp</td><td>0</td><td>IR</td></tr> <tr><td>Weld-A</td><td>0</td><td>IR</td></tr> <tr><td>Texas Pattern Guide Shoe</td><td>0</td><td>IR</td></tr> <tr><td>Cement Basket</td><td>0</td><td>IR</td></tr> </tbody> </table> </div> <div> Well Data <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Date</th> <th>Called Out</th> <th>On Location</th> <th>Job Started</th> <th>Job Completed</th> </tr> </thead> <tbody> <tr> <td>8/1/2013</td> <td>1200</td> <td>1800</td> <td>1900</td> <td>2100</td> </tr> </tbody> </table> </div> </div>						Type and Size	Qty	Make	Auto Fill Tube	0	IR	Insert Float Val	0	IR	Centralizers	0	IR	Top Plug	0	IR	HEAD	0	IR	Limit clamp	0	IR	Weld-A	0	IR	Texas Pattern Guide Shoe	0	IR	Cement Basket	0	IR	Date	Called Out	On Location	Job Started	Job Completed	8/1/2013	1200	1800	1900	2100																																
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Cement Data <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Stage</th> <th>Sacks</th> <th>Cement</th> <th>Additives</th> <th>W/Rq.</th> <th>Yield</th> <th>Lbs/Gal</th> </tr> </thead> <tbody> <tr> <td>1</td> <td>225</td> <td>Premium (Class H)</td> <td>0.3% C-37</td> <td></td> <td></td> <td></td> </tr> <tr> <td>2</td> <td>0</td> <td>0</td> <td></td> <td>3.90</td> <td>0.99</td> <td>17.00</td> </tr> <tr> <td>3</td> <td>0</td> <td>0</td> <td></td> <td>0.00</td> <td>0.00</td> <td>0.00</td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> <td>0.00</td> <td>0.00</td> <td>0.00</td> </tr> </tbody> </table>						Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal	1	225	Premium (Class H)	0.3% C-37				2	0	0		3.90	0.99	17.00	3	0	0		0.00	0.00	0.00					0.00	0.00	0.00																																					
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<div style="display: flex; justify-content: space-between;"> <div> Preflush Breakdown 10 Type: _____ MAXIMUM _____ Lost Returns-N _____ Actual TOC _____ Average _____ ISIP 5 Min. _____ </div> <div> Summary Caustic _____ 5,000 PSI _____ NO/FULL _____ Bump Plug PSI: _____ 10 Min _____ 15 Min _____ </div> <div> Preflush: BBI _____ Load & Bkdn: Gal - BBI _____ Excess /Return BBI _____ Calc. TOC: _____ Final Circ. PSI: _____ Cement Slurry: BBI _____ Total Volume BBI _____ </div> <div> 30.00 Type: Fresh Water Pad:Bbl -Gal N/A Calc. Disp Bbl N/A Actual Disp. _____ Disp:Bbl _____ </div> </div>																																																																													
CUSTOMER REPRESENTATIVE _____ SIGNATURE _____																																																																													

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

August 15, 2013

Tiffany Golay
SandRidge Exploration and Production LLC
123 ROBERT S. KERR AVE
OKLAHOMA CITY, OK 73102-6406

Re: ACO1
API 15-077-21797-00-00
Teresia 3509 1-16
SE/4 Sec.16-35S-09W
Harper County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Tiffany Golay

DIRECTIONAL & HORIZONTAL

NAME: Teresia 3509 1-16H									
Zero VS					TAR TVD=				
TARGET INC					TAR INC=				
EOC TVD					EOC TVD=				
359.54					EOC VS=				
TARGET AZ					BURN				
30					DGLG				
ATS					E/W				
7					N/S				
V. SEC					0.00				
DDL					0.00				
CL					0.00				
31					0.00				
INC					0.00				
AZMUTH					0.00				
TVD					0.00				
0					1142.95				
1					1143				
2					1418				
3					1876				
4					2350				
5					2825				
6					3299				
7					3774				
8					4248				
9					4723				
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1					-4.01				
2					-6.58				
3					-10.63				
4					-13.93				
5					-16.55				
6					-16.46				
7					-13.24				
8					-10.18				
9					-7.74				
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TVD					0.00				
0					1142.95				

Lariat 45

Teresia 3509 1-16H Pilot Hole



Field: Harper
County: Harper County
State: Kansas
Location: 200' FSL & 660' of FEL 16-T35S-R9W

Well Names:
Teresia 3509 1-16H Pilot Hole

12-1/4" Hole

8-3/4" Hole

830'

9-5/8" 36# J-55 csg

3,100'

Displace Hole

3,570'

Heebner

4,010'

Lansing

4,190'

Cottage Grove

4,505'

Oswego

4,620'

Cherokee

4,650'

Verdigris

4,800'

Mississippian

5,160'

Kinderhook

5,280'

Pilot Hole TD