

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Black Tea Oil, LLC

Lease: DFK- 2

Sec.2 Twp. 15S Rng. 32W

County: Logan

KB- 12'

T.D.- 4356'

Port collar-2078' sks- 440

5 1/2- sks- 176

Perfs: _morrow- 4272-98', johnson- 4252-60', 4221-28', 4 SPF 39 gram

Tubing:

Pump:

Rods:

10/1/14

MIRU K&M Rig 3 and RIH with shifting tool and located port collar at 2078'

MIRU Quality oilwell cementing and cemented port collar with 440 sks and cemented rat hole, washed clean, pulled tubing and Ru casing swab and swabbed well dry shut down.

10/2/14

MIRU K&L Tank Service and dropped 40 bbl sw to perforate in, MIRU Pioneer wireline and perforated the morrow- 4272-98', johnson- 4252-60', 4221-28', 4 SPF 39 gram, MIRU Dans Packer and Rlh with PPI tool to wash perfs MIRU Kansas Acid and washed the morrow and johnson perfs with 1/2 bbl of 15% INS per foot, 41' of perfs,- pulled tool above perfs at 4183 and fished dart valves out, treated with 700 gal 15% INS at 4.5 to 5 bbl min at 1300#, ISIP- 1000#, 10 min down to 500#, Total load 48 bbl, flowed back 19 bbl, swab down 32 bbl with a show of oil, pulled 50' on last pull off SN, did a 15 min test and recovered 200' with a 5% oil cut, SD.

10/3/14

Checked overnight fill, FL- 2400' from surface with 50' of oil, swab down- 10 bbl, tested for 3 hours recovering .5 bbl with 20% oil cut, released packer and swabbed backside down and MIRU kansas acid and spotted 1500 gal diesel and pulled tubing, RDMO.



FIELD RECEIPT NO. 10011100706

CUSTOMER BLACK TEA OIL LLC		CREDIT APPROVAL NO.		PURCHASE ORDER NO.		CUSTOMER NUMBER 0040140007 - 0040140007		INVOICE NUMBER	
MAIL STREET OR BOX NUMBER 1011 CENTENNIAL BOULEVARD, SUITE B		CITY HAYS		STATE Kansas		ZIP CODE 67601			
DATE WORK MO. DAY YEAR BHI REPRESENTATIVE COMPLETED 09 26 2014 Jack A Roberts		WELL API NO: 15109213040000		WELL TYPE: New Well					
DISTRICT PP, PERRYTON		JOB DEPTH(ft) 4,398		WELL CLASS: Oil					
WELL NAME AND NUMBER DFK 1 #1		TD WELL DEPTH(ft) 4,400		GAS USED ON JOB: No Gas					
WELL LOCATION : LEGAL DESCRIPTION 2-15S-32W		COUNTY/PARISH Logan		STATE Kansas		JOB TYPE CODE: Long String			
PRODUCT CODE	DESCRIPTION	UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT		
100022	Class H Cement	sacks	85	40.100	3,408.50	45%	1,874.68		
100275	Sodium Metasilicate	lbs	75	4.100	307.50	45%	169.13		
100295	Cello Flake	lbs	43	5.100	219.30	45%	120.62		
100404	Sodium Chloride	lbs	257	0.520	133.64	45%	73.50		
488019	FP-6L	gals	12	104.250	1,251.00	45%	688.05		
488073	FL-62	lbs	75	21.550	1,616.25	45%	888.94		
499634	Kol-Seal, 50 lb bag	lbs	680	1.250	850.00	45%	467.50		
499680	Static Free	lbs	1	40.700	40.70	45%	22.39		
L398463-00	SealBond Spacer, w/ 45 lb bag	bbls	20	278.000	5,560.00	45%	3,058.00		
L425411-00	Lafarge Red Rock Poz	sack	85	16.400	1,394.00	45%	766.70		
SUB-TOTAL FOR Product Material					14,780.89	45.00%	8,129.51		
A152	Personnel Per Diem Chrg - Cement Svc	ea	1	210.000	210.00	0%	210.00		
M100	Bulk Materials Blending Charge	cu ft	193	5.450	1,051.85	45%	578.52		
SUB-TOTAL FOR Service Charges					1,261.85	37.51%	788.52		
ARRIVE LOCATION :	MO. DAY YEAR TIME	SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.							
09 25 2014 19:00									
CUSTOMER REP.	Gerald	CUSTOMER AUTHORIZED AGENT							
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS		CUSTOMER AUTHORIZED AGENT							
		BHI APPROVED <i>Randy Shurt</i>							

SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.





FIELD RECEIPT NO. 10011100706

CUSTOMER BLACK TEA OIL LLC		CREDIT APPROVAL NO.		PURCHASE ORDER NO.		CUSTOMER NUMBER 0040140007 - 0040140007		INVOICE NUMBER	
MAIL STREET OR BOX NUMBER 1011 CENTENNIAL BOULEVARD, SUITE B		CITY HAYS		STATE Kansas		ZIP CODE 67601			
DATE WORK COMPLETED	MO. 09	DAY 26	YEAR 2014	BHI REPRESENTATIVE Jack A Roberts	WELL API NO: 15109213040000	WELL TYPE: New Well			
DISTRICT PP, PERRYTON	JOB DEPTH(ft) 4,398		WELL CLASS: Oil	GAS USED ON JOB: No Gas					
WELL NAME AND NUMBER DFK 1 #1	TD WELL DEPTH(ft) 4,400		JOB TYPE CODE: Long String						
WELL LOCATION:	LEGAL DESCRIPTION 2-15S-32W		COUNTY/PARISH Logan						
PRODUCT CODE	DESCRIPTION			UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT
F061A	Cement Pumping, 4001 - 5000 ft			6hrs	1	6,450.000	6,450.00	45%	3,547.50
F090	Fuel per pump charge - cement			pump/hr	6	70.250	421.50	0%	421.50
J050	Cement Head			job	1	830.000	830.00	45%	456.50
J225	Data Acquisition, Cement, Standard			job	1	2,130.000	2,130.00	45%	1,171.50
J390	Mileage, Heavy Vehicle			miles	440	11.850	5,214.00	45%	2,867.70
J391	Mileage, Auto, Pick-Up or Treating Van			miles	440	6.700	2,948.00	45%	1,621.40
J553	Circulating Equipment			job	1	2,380.000	2,380.00	45%	1,309.00
SUB-TOTAL FOR Equipment							20,373.50	44.07%	11,395.10
J401	Bulk Delivery, Dry Products			ton-mi	1694	3.940	6,674.36	45%	3,670.90
SUB-TOTAL FOR Freight/Delivery Charges							6,674.36	45.00%	3,670.90
FIELD ESTIMATE							43,090.60	44.34%	23,984.03
ARRIVE LOCATION:	MO. 09	DAY 25	YEAR 2014	SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.		SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.			
CUSTOMER REP. Gerald								CUSTOMER AUTHORIZED AGENT	
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS				CUSTOMER AUTHORIZED AGENT					
								BHI APPROVED <i>Handy Shute</i>	



FIELD RECEIPT NO. 10011100706

CUSTOMER BLACK TEA OIL LLC STREET OR BOX NUMBER 1011 CENTENNIAL BOULEVARD, SUITE B CITY HAYS STATE Kansas ZIP CODE 67601		PURCHASE ORDER NO. 0040140007 - 0040140007		CUSTOMER NUMBER 0040140007 - 0040140007		INVOICE NUMBER	
MAIL INVOICE TO 1011 CENTENNIAL BOULEVARD, SUITE B CITY HAYS STATE Kansas ZIP CODE 67601		WELL API NO: 15109213040000		WELL TYPE: New Well			
DATE WORK COMPLETED MO. 09 DAY 25 YEAR 2014 BHI REPRESENTATIVE Jack A Roberts		WELL DEPTH(ft) 4,398		WELL CLASS: Oil			
DISTRICT PP, PERRYTON		TD WELL DEPTH(ft) 4,400		GAS USED ON JOB: No Gas			
WELL NAME AND NUMBER DFK 1 #1		COUNTY/PARISH Logan		JOB TYPE CODE: Long String			
WELL LOCATION: LEGAL DESCRIPTION 2-15S-32W		DESCRIPTION		UNIT OF MEASURE		QUANTITY	
PRODUCT CODE		DESCRIPTION		UNIT OF MEASURE		QUANTITY	
100022	Class H Cement	sacks	85				1,874.68
100275	Sodium Metasilicate	lbs	75				169.13
100295	Cello Flake	lbs	43				120.62
100404	Sodium Chloride	lbs	257				73.50
488019	FP-6L	gals	12				688.05
488073	FL-62	lbs	75				888.94
499634	Kol-Seal, 50 lb bag	lbs	680				467.50
499680	Static Free	lbs	1				22.39
L398463-00	SealBond Spacer, w/ 45 lb bag	bbbls	20				3,058.00
L425411-00	Lafarge Red Rock Poz	sack	85				766.70
		SUB-TOTAL FOR Product Material				8,129.51	
A152	Personnel Per Diem Chrg - Cement Svc	ea	1				210.00
M100	Bulk Materials Blending Charge	cu ft	193				578.52
		SUB-TOTAL FOR Service Charges				788.52	
ARRIVE LOCATION: MO. 09 DAY 25 YEAR 2014 TIME 19:00		SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.		PRICE UNIT		% DISC.	
CUSTOMER REP. Jerald		CUSTOMER AUTHORIZED AGENT 		LIST PRICE UNIT		GROSS AMOUNT	
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS		CUSTOMER AUTHORIZED AGENT 		NET AMOUNT		SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.	



FIELD RECEIPT NO. 10011100706

CUSTOMER BLACK TEA OIL LLC STREET OR BOX NUMBER 1011 CENTENNIAL BOULEVARD, SUITE B CITY HAYS STATE Kansas ZIP CODE 67601 CUSTOMER NUMBER 0040140007 - 0040140007 INVOICE NUMBER		CREDIT APPROVAL NO. PURCHASE ORDER NO.	
MAIL INVOICE TO BHI REPRESENTATIVE Jack A Roberts DAY 25 YEAR 2014 WELL APINO: 15109213040000 CITY HAYS STATE Kansas ZIP CODE 67601		WELL TYPE : New Well WELL CLASS : Oil GAS USED ON JOB : No Gas JOB TYPE CODE : Long String	
DATE WORK COMPLETED MO. 09 DAY 25 YEAR 2014 BHI REPRESENTATIVE Jack A Roberts		WELL APINO: 15109213040000 CITY HAYS STATE Kansas	
DISTRICT PP, PERRYTON WELL NAME AND NUMBER DFK 1 #1 LEGAL DESCRIPTION 2-15S-32W COUNTY/PARISH Logan		WELL DEPTH(ft) 4,398 TD WELL DEPTH(ft) 4,400	
PRODUCT CODE F061A F088 F090 J050 J225 J390 J391 J553		DESCRIPTION Cement Pumping, 4001 - 5000 ft Cement Pumping, Additional hrs Fuel per pump charge - cement Cement Head Data Acquisition, Cement, Standard Mileage, Heavy Vehicle Mileage, Auto, Pick-Up or Treating Van Circulating Equipment SUB-TOTAL FOR Equipment	
UNIT OF MEASURE 6hrs hrs pump/hr job job miles miles job		QUANTITY 1 2 8 1 1 440 440 1	
PRICE UNIT 3,547.50 990.00 562.00 456.50 1,171.50 2,867.70 1,621.40 1,309.00 12,525.60		GROSS AMOUNT 3,547.50 990.00 562.00 456.50 1,171.50 2,867.70 1,621.40 1,309.00 12,525.60	
NET AMOUNT 3,547.50 990.00 562.00 456.50 1,171.50 2,867.70 1,621.40 1,309.00 12,525.60		% DISC. 3,670.90 249.15 3,920.05 25,363.68	
J401 Bulk Delivery, Dry Products J402 Bulk Delivery, Standby Charge SUB-TOTAL FOR Freight/Delivery Charges FIELD ESTIMATE		LIST PRICE UNIT 1694 2	
ARRIVE LOCATION : MO. 09 DAY 25 YEAR 2014 TIME 19:00 CUSTOMER REP. Jerald		SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.	
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS		CUSTOMER AUTHORIZED AGENT X <i>[Signature]</i> BHI APPROVED	

Operator Name: BLACK TEA OIL LLC
 Well Name: PAHLS C #1
 Job Description: 5-1/2" x 7-7/8 OH - 4600' MD
 Date: September 18, 2014



Job ID: 10011100706 Estimate No: 10011100521

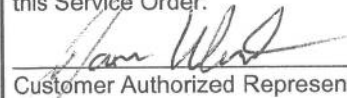
JOB SUMMARY/SERVICE ORDER

Depth (TVD)		4,600 ft
Depth (MD)		4,600 ft
Hole Size		7.875 in
Casing Size	5 1/2 in, 15.5 lbs/ft	
Pump Via	5 1/2" O.D. (4.950" I.D) 15.5 #	
Total Mix Water		248 gals
Spacer		
Sealbond		20 bbls
Density		8.4 ppg
Cement Slurry		
Arkoma Lite w/ Adds		41 bbls
Density		14.3 ppg
Yield		1.36 cf/sack
Displacement		
Displacement Fluid		109 bbls
Density		9.0 ppg
Estimated Price		\$25,483.10

Summary of Changes Agreed to on Location (to be initialed by Customer):

TERMS: IN THE ABSENCE OF A MASTER SERVICE AGREEMENT BETWEEN BAKER HUGHES AND CUSTOMER, THE BAKER HUGHES WORLDWIDE TERMS AND CONDITIONS ATTACHED HERETO SHALL GOVERN THE PRODUCTS AND SERVICES PROVIDED HEREUNDER. THE TERMS AND CONDITIONS CONTAIN INDEMNITIES, WAIVERS OF WARRANTIES AND LIMITATIONS ON REMEDIES AND SHOULD BE CAREFULLY REVIEWED BY CUSTOMER.

SERVICE ORDER: I authorize work to begin as described above and in accordance with the attached Baker Hughes Worldwide Terms and Conditions. I represent that I have authority to accept and sign this Service Order:


 Customer Authorized Representative

Date: 9/26/14

Summary of Changes

Lease Name and Number: DFK 2 1

API/Permit #: 15-109-21334-00-00

Doc ID: 1248469

Correction Number: 1

Approved By: NAOMI JAMES

Field Name	Previous Value	New Value
Amount of Surface Pipe Set and Cemented at	250	262
Approved Date	10/22/2014	04/27/2015
CasingNumbSacksUse dPDF_1	180	190
CasingNumbSacksUse dPDF_2	230	176
CasingSettingDepthPD F_1	250	262
CasingSettingDepthPD F_2	4500	4398
CasingWeightPDF_1	16	23
CasingWeightPDF_2	20	15.5
If Alternate II Completion - Cement Circulated From If Alternate II Completion - Sacks of Cement	450	2078 440

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
Method Of Completion - Commingled	No	Yes
Multiple Stage Cementing Collar Depth	2100	2078
Perf_Record_1		see attached report
Plug Back Total Depth	4500	
Producing Formation	Kansas City/Johnson	see attached report
Save Link	../../../../kcc/detail/operatorEditDetail.cfm?docID=1228768	../../../../kcc/detail/operatorEditDetail.cfm?docID=1248469
TopsDatum1	-1307	-1642
TopsDatum2		-1591
TopsDepth1	3928	4272
TopsDepth2		4221
TopsName1	Kansas City	morrow
TopsName2		johnson
Total Depth	4500	4400

Summary of Attachments

Lease Name and Number: DFK 2 1

API: 15-109-21334-00-00

Doc ID: 1248469

Correction Number: 1

Attachment Name



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1228768
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

CONFIDENTIAL WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
-----------------------------------	-----------------	---

API No. 15 - _____

Spot Description: _____

_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-
Sec. _____ Twp. _____ S. R. _____ East West

_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-
Feet from North / South Line of Section

_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-
Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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FIELD RECEIPT NO. 10011100706

CUSTOMER BLACK TEA OIL LLC		CREDIT APPROVAL NO.		PURCHASE ORDER NO.		CUSTOMER NUMBER 0040140007 - 0040140007		INVOICE NUMBER	
MAIL STREET OR BOX NUMBER 1011 CENTENNIAL BOULEVARD, SUITE B		CITY HAYS		STATE Kansas		ZIP CODE 67601			
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DISTRICT PP, PERRYTON		JOB DEPTH(ft) 4,398		WELL CLASS: Oil					
WELL NAME AND NUMBER DFK 1 #1		TD WELL DEPTH(ft) 4,400		GAS USED ON JOB: No Gas					
WELL LOCATION : LEGAL DESCRIPTION 2-15S-32W		COUNTY/PARISH Logan		STATE Kansas		JOB TYPE CODE: Long String			
PRODUCT CODE	DESCRIPTION	UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT		
100022	Class H Cement	sacks	85	40.100	3,408.50	45%	1,874.68		
100275	Sodium Metasilicate	lbs	75	4.100	307.50	45%	169.13		
100295	Cello Flake	lbs	43	5.100	219.30	45%	120.62		
100404	Sodium Chloride	lbs	257	0.520	133.64	45%	73.50		
488019	FP-6L	gals	12	104.250	1,251.00	45%	688.05		
488073	FL-62	lbs	75	21.550	1,616.25	45%	888.94		
499634	Kol-Seal, 50 lb bag	lbs	680	1.250	850.00	45%	467.50		
499680	Static Free	lbs	1	40.700	40.70	45%	22.39		
L398463-00	SealBond Spacer, w/ 45 lb bag	bbls	20	278.000	5,560.00	45%	3,058.00		
L425411-00	Lafarge Red Rock Poz	sack	85	16.400	1,394.00	45%	766.70		
SUB-TOTAL FOR Product Material					14,780.89	45.00%	8,129.51		
A152	Personnel Per Diem Chrg - Cement Svc	ea	1	210.000	210.00	0%	210.00		
M100	Bulk Materials Blending Charge	cu ft	193	5.450	1,051.85	45%	578.52		
SUB-TOTAL FOR Service Charges					1,261.85	37.51%	788.52		
ARRIVE LOCATION :	MO. DAY YEAR TIME	SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.							
09 25 2014 19:00									
CUSTOMER REP.	Gerald	CUSTOMER AUTHORIZED AGENT							
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS		CUSTOMER AUTHORIZED AGENT							
		BHI APPROVED <i>Randy Shurt</i>							

SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.

CUSTOMER AUTHORIZED AGENT

BHI APPROVED *Randy Shurt*



FIELD RECEIPT NO. 10011100706

CUSTOMER BLACK TEA OIL LLC		CREDIT APPROVAL NO.		PURCHASE ORDER NO.		CUSTOMER NUMBER 0040140007 - 0040140007		INVOICE NUMBER	
MAIL STREET OR BOX NUMBER 1011 CENTENNIAL BOULEVARD, SUITE B		CITY HAYS		STATE Kansas		ZIP CODE 67601			
DATE WORK COMPLETED	MO. 09	DAY 26	YEAR 2014	BHI REPRESENTATIVE Jack A Roberts	WELL API NO: 15109213040000	WELL TYPE: New Well			
DISTRICT PP, PERRYTON	JOB DEPTH(ft) 4,398		WELL CLASS: Oil	GAS USED ON JOB: No Gas					
WELL NAME AND NUMBER DFK 1 #1	TD WELL DEPTH(ft) 4,400		JOB TYPE CODE: Long String						
WELL LOCATION:	LEGAL DESCRIPTION 2-15S-32W		COUNTY/PARISH Logan						
PRODUCT CODE	DESCRIPTION			UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT
F061A	Cement Pumping, 4001 - 5000 ft			6hrs	1	6,450.000	6,450.00	45%	3,547.50
F090	Fuel per pump charge - cement			pump/hr	6	70.250	421.50	0%	421.50
J050	Cement Head			job	1	830.000	830.00	45%	456.50
J225	Data Acquisition, Cement, Standard			job	1	2,130.000	2,130.00	45%	1,171.50
J390	Mileage, Heavy Vehicle			miles	440	11.850	5,214.00	45%	2,867.70
J391	Mileage, Auto, Pick-Up or Treating Van			miles	440	6.700	2,948.00	45%	1,621.40
J553	Circulating Equipment			job	1	2,380.000	2,380.00	45%	1,309.00
SUB-TOTAL FOR Equipment							20,373.50	44.07%	11,395.10
J401	Bulk Delivery, Dry Products			ton-mi	1694	3.940	6,674.36	45%	3,670.90
SUB-TOTAL FOR Freight/Delivery Charges							6,674.36	45.00%	3,670.90
FIELD ESTIMATE							43,090.60	44.34%	23,984.03
ARRIVE LOCATION:	MO. 09	DAY 25	YEAR 2014	SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.		SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.			
CUSTOMER REP. Gerald				CUSTOMER AUTHORIZED AGENT		CUSTOMER AUTHORIZED AGENT			
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS				CUSTOMER AUTHORIZED AGENT		BHI APPROVED <i>Handy Shute</i>			



FIELD RECEIPT NO. 10011100706

CUSTOMER BLACK TEA OIL LLC		PURCHASE ORDER NO.		CUSTOMER NUMBER 0040140007 - 0040140007		INVOICE NUMBER	
MAIL STREET OR BOX NUMBER 1011 CENTENNIAL BOULEVARD, SUITE B		CITY HAYS		STATE Kansas		ZIP CODE 67601	
DATE WORK MO. DAY YEAR COMPLETED 09 25 2014		BHI REPRESENTATIVE Jack A Roberts		WELL API NO: 15109213040000		WELL TYPE: New Well	
DISTRICT PP, PERRYTON		JOB DEPTH(ft) 4,398		WELL CLASS: Oil			
WELL NAME AND NUMBER DFK 1 #1		TD WELL DEPTH(ft) 4,400		GAS USED ON JOB: No Gas			
WELL LOCATION: LEGAL DESCRIPTION 2-15S-32W		COUNTY/PARISH Logan		STATE Kansas		JOB TYPE CODE: Long String	
PRODUCT CODE	DESCRIPTION	UNIT OF MEASURE	QUANTITY	PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT
100022	Class H Cement	sacks	85				1,874.68
100275	Sodium Metasilicate	lbs	75				169.13
100295	Cello Flake	lbs	43				120.62
100404	Sodium Chloride	lbs	257				73.50
488019	FP-6L	gals	12				688.05
488073	FL-62	lbs	75				888.94
499634	Kol-Seal, 50 lb bag	lbs	680				467.50
499680	Static Free	lbs	1				22.39
L398463-00	SealBond Spacer, w/ 45 lb bag	bbls	20				3,058.00
L425411-00	Lafarge Red Rock Poz	sack	85				766.70
SUB-TOTAL FOR Product Material							8,129.51
A152	Personnel Per Diem Chrg - Cement Svc	ea	1				210.00
M100	Bulk Materials Blending Charge	cu ft	193				578.52
SUB-TOTAL FOR Service Charges							788.52

ARRIVE MO. DAY YEAR TIME
LOCATION : 09 25 2014 19:00

CUSTOMER REP. Jerold

SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS

CUSTOMER AUTHORIZED AGENT *[Signature]*

SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.

SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.

CUSTOMER AUTHORIZED AGENT *[Signature]*

BHI APPROVED *[Signature]*



FIELD RECEIPT NO. 10011100706

CUSTOMER BLACK TEA OIL LLC STREET OR BOX NUMBER 1011 CENTENNIAL BOULEVARD, SUITE B CITY HAYS STATE Kansas ZIP CODE 67601 CUSTOMER NUMBER 0040140007 - 0040140007 INVOICE NUMBER		CREDIT APPROVAL NO. PURCHASE ORDER NO.	
MAIL INVOICE TO BHI REPRESENTATIVE Jack A Roberts DAY 25 YEAR 2014 WELL APINO: 15109213040000 CITY HAYS STATE Kansas ZIP CODE 67601		WELL TYPE : New Well WELL CLASS : Oil GAS USED ON JOB : No Gas JOB TYPE CODE : Long String	
DATE WORK COMPLETED MO. 09 DAY 25 YEAR 2014 BHI REPRESENTATIVE Jack A Roberts		WELL APINO: 15109213040000 CITY HAYS STATE Kansas	
DISTRICT PP, PERRYTON WELL NAME AND NUMBER DFK 1 #1 LEGAL DESCRIPTION 2-15S-32W COUNTY/PARISH Logan		WELL DEPTH(ft) 4,398 TD WELL DEPTH(ft) 4,400	
PRODUCT CODE F061A F088 F090 J050 J225 J390 J391 J553		DESCRIPTION Cement Pumping, 4001 - 5000 ft Cement Pumping, Additional hrs Fuel per pump charge - cement Cement Head Data Acquisition, Cement, Standard Mileage, Heavy Vehicle Mileage, Auto, Pick-Up or Treating Van Circulating Equipment SUB-TOTAL FOR Equipment	
UNIT OF MEASURE 6hrs hrs pump/hr job job miles miles job		QUANTITY 1 2 8 1 1 440 440 1	
PRICE UNIT 3,547.50 990.00 562.00 456.50 1,171.50 2,867.70 1,621.40 1,309.00 12,525.60		GROSS AMOUNT 3,547.50 990.00 562.00 456.50 1,171.50 2,867.70 1,621.40 1,309.00 12,525.60	
NET AMOUNT 3,547.50 990.00 562.00 456.50 1,171.50 2,867.70 1,621.40 1,309.00 12,525.60		% DISC. 3,670.90 249.15 3,920.05 25,363.68	
J401 Bulk Delivery, Dry Products J402 Bulk Delivery, Standby Charge SUB-TOTAL FOR Freight/Delivery Charges FIELD ESTIMATE		LIST PRICE UNIT 1694 2	
ARRIVE LOCATION : MO. 09 DAY 25 YEAR 2014 TIME 19:00 CUSTOMER REP. Jerald		SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.	
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS		CUSTOMER AUTHORIZED AGENT X <i>[Signature]</i> BHI APPROVED CUSTOMER AUTHORIZED AGENT	

Operator Name: BLACK TEA OIL LLC
Well Name: PAHLS C #1
Job Description: 5-1/2" x 7-7/8 OH - 4600' MD
Date: September 18, 2014



Job ID: 10011100706 Estimate No: 10011100521

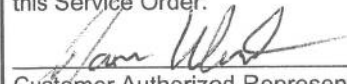
JOB SUMMARY/SERVICE ORDER

Depth (TVD)	4,600 ft
Depth (MD)	4,600 ft
Hole Size	7.875 in
Casing Size	5 1/2 in, 15.5 lbs/ft
Pump Via	5 1/2" O.D. (4.950" I.D) 15.5 #
Total Mix Water	248 gals
Spacer	
Sealbond	20 bbls
Density	8.4 ppg
Cement Slurry	
Arkoma Lite w/ Adds	41 bbls
Density	14.3 ppg
Yield	1.36 cf/sack
Displacement	
Displacement Fluid	109 bbls
Density	9.0 ppg
Estimated Price	\$25,483.10

Summary of Changes Agreed to on Location (to be initialed by Customer):

TERMS: IN THE ABSENCE OF A MASTER SERVICE AGREEMENT BETWEEN BAKER HUGHES AND CUSTOMER, THE BAKER HUGHES WORLDWIDE TERMS AND CONDITIONS ATTACHED HERETO SHALL GOVERN THE PRODUCTS AND SERVICES PROVIDED HEREUNDER. THE TERMS AND CONDITIONS CONTAIN INDEMNITIES, WAIVERS OF WARRANTIES AND LIMITATIONS ON REMEDIES AND SHOULD BE CAREFULLY REVIEWED BY CUSTOMER.

SERVICE ORDER: I authorize work to begin as described above and in accordance with the attached Baker Hughes Worldwide Terms and Conditions. I represent that I have authority to accept and sign this Service Order:


Customer Authorized Representative

Date: 9/26/14