CORRECTION #1

Kansas Corporation Commission Confidentiality Requested: OIL & GAS CONSERVATION DIVISION Yes No

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #			API No. 15
Name:			Spot Description:
Address 1:			Sec TwpS. R
Address 2:			Feet from North / South Line of Section
City: Sta	ate: Zi	p:+	Feet from East / West Line of Section
Contact Person:			Footages Calculated from Nearest Outside Section Corner:
Phone: ()			□ NE □ NW □ SE □ SW
CONTRACTOR: License #			GPS Location: Lat:, Long:
Name:			(e.g. xx.xxxxx) (e.gxxx.xxxxxx)
Wellsite Geologist:			Datum: NAD27 NAD83 WGS84
Purchaser:			County:
Designate Type of Completion:			Lease Name: Well #:
New Well Re-l	Entry	Workover	Field Name:
			Producing Formation:
☐ Oil ☐ WSW ☐ D&A	☐ SWD	∐ SIOW □ SIGW	Elevation: Ground: Kelly Bushing:
☐ Gas ☐ D&A ☐ OG	GSW	Temp. Abd.	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	d3vv	remp. Abu.	Amount of Surface Pipe Set and Cemented at: Fee
Cathodic Other (Core,	. Expl., etc.);		Multiple Stage Cementing Collar Used? Yes No
If Workover/Re-entry: Old Well Info			If yes, show depth set: Feet
Operator:			If Alternate II completion, cement circulated from:
Well Name:			feet depth to:w/sx cmt
Original Comp. Date:			·
Deepening Re-perf.	Conv. to E	NHR Conv. to SWD	Drilling Fluid Management Plan
☐ Plug Back	Conv. to G	SW Conv. to Producer	(Data must be collected from the Reserve Pit)
O constituents at	D		Chloride content: ppm Fluid volume: bbls
CommingledDual Completion			Dewatering method used:
SWD			Location of fluid disposal if hauled offsite:
☐ ENHR			Location of hald disposal in fladica offsite.
☐ GSW			Operator Name:
_			Lease Name: License #:
Spud Date or Date Read	ched TD	Completion Date or	QuarterSecTwpS. R East Wes
Recompletion Date		Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II Approved by: Date:



1248851 CORRECTION #1

Operator Name:			Lease Name:			Well #:		
Sec Twp	S. R	East West	County:					
open and closed, flow	ring and shut-in pressu	ormations penetrated. Dres, whether shut-in preith final chart(s). Attach	ssure reached stati	c level, hydrosta	tic pressures, bott			
		tain Geophysical Data a r newer AND an image f		gs must be ema	iled to kcc-well-lo	gs@kcc.ks.gov	v. Digital electronic log	
Drill Stem Tests Taker (Attach Additional S		Yes No			on (Top), Depth an		Sample	
Samples Sent to Geo	logical Survey	☐ Yes ☐ No	Nam	9		Тор	Datum	
Cores Taken Electric Log Run		Yes No						
List All E. Logs Run:								
		0.0000						
		CASING Report all strings set-o	RECORD Ne onductor, surface, inte		ion, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
Durmaga	Depth		CEMENTING / SQU	EEZE RECORD				
Purpose: Perforate	Top Bottom	Type of Cement	# Sacks Used		Type and P	Type and Percent Additives		
Protect Casing Plug Back TD								
Plug Off Zone								
Did you perform a hydrou	ulia fracturing tractment or	a this well?		Yes	No (If No, ski	n quantiana 2 an	(d 2)	
	ulic fracturing treatment or otal base fluid of the hydra	aulic fracturing treatment ex	ceed 350,000 gallons?	= =	= ' '	p questions 2 an p question 3)	u 3)	
Was the hydraulic fractur	ring treatment information	submitted to the chemical o	disclosure registry?	Yes	No (If No, fill	out Page Three	of the ACO-1)	
Shots Per Foot		N RECORD - Bridge Plug			cture, Shot, Cement			
	Specify Fo	ootage of Each Interval Perf	orated	(Ai	mount and Kind of Ma	terial Used)	Depth	
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No		l	
Date of First, Resumed	Production, SWD or ENH	R. Producing Meth		Gas Lift C	Other <i>(Explain)</i>			
Estimated Production Per 24 Hours	Oil B		Mcf Wate			as-Oil Ratio	Gravity	
DISPOSITIO	ON OF GAS:		METHOD OF COMPLE	TION.		PRODUCTIO	DN INTERVAL:	
Vented Sold		Open Hole	Perf. Dually	Comp. Cor	mmingled	1110000110	TO THE LANGE.	
	bmit ACO-18.)	Other (Specify)	(Submit A	ACO-5) (Sub	mit ACO-4)			

Form	ACO1 - Well Completion
Operator	Black Tea Oil, LLC
Well Name	Hibbert B 1
Doc ID	1248851

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight		Type Of Cement		Type and Percent Additives
Surface	12.25	8.625	23	261	common	180	
Production	8.625	5.5	15.5	4418	common	187	

Black Tea Oil

Hibbert B1

RTD@ 4421

LTD Cased Hole @ 4392

Port collar @ 2096' 365 sks

5 ½ set @ 4418 187 sks

8 5/8 set @ 261' 180 sks

Perfs

Miss	4367-73	250 gal
Morrow	4336-44	150 gal

Johnson 4272-80 150 gal

Retreated all zones above with 2300 gal

Pawnee 4150-60

Altamont 4124-32

L 3980-83 250 gal

J 3918-22 250 gal

C 3736-40 250 gal

Summary of Changes

Lease Name and Number: Hibbert B 1 API/Permit #: 15-109-21313-00-00

Doc ID: 1248851

Correction Number: 1

Approved By: NAOMI JAMES

Field Name	Previous Value	New Value
Amount of Surface Pipe Set and Cemented at	250	261
Approved Date	10/22/2014	04/27/2015
CasingNumbSacksUse dPDF_2	230	187
CasingPurposeOfString PDF_1	surface	Surface
CasingPurposeOfString PDF_2	production	Production
CasingSettingDepthPD F_1	250	261
CasingSettingDepthPD F_2	4500	4418
CasingWeightPDF_1	16	23
CasingWeightPDF_2	20	15.5
If Alternate II Completion - Cement Circulated From		2096

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
If Alternate II Completion - Sacks of	450	365
Cement Method Of Completion - Commingled	No	Yes
Multiple Stage Cementing Collar Depth	2100	2096
Perf_Record_1		See Attached Report
Plug Back Total Depth	4500	4392
Producing Formation	kansas city/johnson	See attached report
Save Link	//kcc/detail/operatorE ditDetail.cfm?docID=12	//kcc/detail/operatorE ditDetail.cfm?docID=12
TopsDatum1	28757 -1307	48851 -1677
TopsDatum2		-1646
TopsDatum3		-1582
TopsDatum4		-1460
TopsDatum5		-1434
TopsDatum6		-1046

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
TopsDepth1	3988	4367
TopsDepth2		4336
TopsDepth3		4272
TopsDepth4		4150
TopsDepth5		4124
TopsDepth6		3736
TopsName1	Kansas City	Mississippi
TopsName1 TopsName2	Kansas City	Mississippi Morrow
	Kansas City	
TopsName2	Kansas City	Morrow
TopsName2 TopsName3	Kansas City	Morrow Johnson
TopsName2 TopsName3 TopsName4	Kansas City	Morrow Johnson Pawnee

Summary of Attachments

Lease Name and Number: Hibbert B 1

API: 15-109-21313-00-00

Doc ID: 1248851

Correction Number: 1

Attachment Name



Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

1228757

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

CONFIDENTIAL WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #		API No. 15
Name:		Spot Description:
Address 1:		SecTwpS. R
Address 2:		Feet from North / South Line of Section
City: State: 2	Zip:+	Feet from _ East / _ West Line of Section
Contact Person:		Footages Calculated from Nearest Outside Section Corner:
Phone: ()		□NE □NW □SE □SW
CONTRACTOR: License #		GPS Location: Lat:, Long:
Name:		(e.g. xx.xxxxxx) (e.gxxx.xxxxxx)
Wellsite Geologist:		Datum: NAD27 NAD83 WGS84
Purchaser:		County:
Designate Type of Completion:		Lease Name: Well #:
New Well Re-Entry	Workover	Field Name:
		Producing Formation:
Oil WSW SWD	SIOW	Elevation: Ground: Kelly Bushing:
☐ Gas ☐ D&A ☐ ENHR☐ OG ☐ GSW	☐ SIGW	Total Vertical Depth: Plug Back Total Depth:
☐ OG ☐ GSW ☐ CM (Coal Bed Methane)	Temp. Abd.	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):		Multiple Stage Cementing Collar Used? Yes No
If Workover/Re-entry: Old Well Info as follows:		If yes, show depth set: Feet
Operator:		If Alternate II completion, cement circulated from:
Well Name:		feet depth to:w/sx cmt.
Original Comp. Date: Original		
Deepening Re-perf. Conv. to I	<u>.</u>	Drilling Fluid Management Plan
	GSW Conv. to Producer	(Data must be collected from the Reserve Pit)
	_	Chloride content:ppm Fluid volume:bbls
		Dewatering method used:
		Downtoning motion dood.
		Location of fluid disposal if hauled offsite:
		Operator Name:
GSW Permit #:		Lease Name: License #:
Canad Data as Data Data LTD	Completion Data and	Quarter Sec Twp S. R
Spud Date or Date Reached TD Recompletion Date	Completion Date or Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II Approved by: Date:

KOLAR Document ID: 1228757

Page Two

Operator Name: _				Lease Name:			Well #:	
Sec Twp.	S. R.	E	ast West	County:				
	flowing and shu	ut-in pressures, v	vhether shut-in pre	ssure reached st	atic level, hydrosta	tic pressures, bot		val tested, time tool erature, fluid recovery,
Final Radioactivity files must be subm						iled to kcc-well-lo	gs@kcc.ks.gov	v. Digital electronic log
Drill Stem Tests Ta			Yes No			on (Top), Depth ar		Sample
Samples Sent to 0	Geological Surv	/ey	Yes No	Na	me		Тор	Datum
Cores Taken Electric Log Run Geologist Report / List All E. Logs Ru	_		Yes No Yes No Yes No					
		B	CASING eport all strings set-c		New Used	ion, etc.		
Purpose of Strir		Hole illed	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
			ADDITIONAL	CEMENTING / SO	UEEZE RECORD			
Purpose:		epth T Bottom	ype of Cement	# Sacks Used		Type and F	Percent Additives	
Perforate Protect Casi Plug Back T								
Plug Off Zor								
Did you perform a Does the volume Was the hydraulic	of the total base f	fluid of the hydrauli		_	=	No (If No, sk	ip questions 2 an ip question 3) out Page Three	,
Date of first Product Injection:	tion/Injection or R	esumed Production	Producing Meth	nod:	Gas Lift 0	Other (Explain)		
Estimated Production Per 24 Hours	on	Oil Bbls.					Gas-Oil Ratio	Gravity
DISPOS	SITION OF GAS:		N	METHOD OF COMP	LETION:			DN INTERVAL: Bottom
	Sold Used	I on Lease	Open Hole			mmingled mit ACO-4)	Тор	BOROTT
,	,			B.11 B1				
Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid,	Fracture, Shot, Cer (Amount and Kind	menting Squeeze I of Material Used)	Record
TUBING RECORD:	: Size:	Set	Δ+-	Packer At:				
TODING RECORD:	. 3126.	Set	n.	i donei Al.				

Form	ACO1 - Well Completion
Operator	Black Tea Oil, LLC
Well Name	Hibbert B 1
Doc ID	1228757

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight		Type Of Cement		Type and Percent Additives
surface	12.25	8.625	16	250	common	180	
production	8.625	5.5	20	4500	common	230	

ALLIED OIL & GAS SERVICES, LLC 064149

Federal Tax I.D. # 20-8651475 REMIT TO P.O. BOX 93999 SERVICE POINT SOUTHLAKE, TEXAS 76092 SEC. TWP. CALLED OUT JOB START 5-30cm ON LOCATION JOB FINISH 1:00a.m Lo. OCam. STATE KS nakly 22 S LOCATION OLD OR NEW (Circle one) CONTRACTOR andmark Same OWNER TYPE OF JOB Surface HOLE SIZE 144 T.D. CEMENT 5/8 AMOUNT ORDERED 120 <65 CASING SIZE DEPTH TUBING SIZE DEPTH DRILL PIPE DEPTH TOOL DEPTH 180sks PRES. MAX MINIMUM @ 17.90 COMMON MEAS. LINE SHOE JOINT POZMIX CEMENT LEFT IN CSG. GEL @ 150 PERFS. CHLORIDE @ 1.10 DISPLACEMENT 15.98 Hol worker ASC @ EQUIPMENT @ @ PUMPTRUCK CEMENTER Taul 0 431 HELPER Brandon Wilkinson 0 BULK TRUCK #891/310 @ DRIVER @ BULK TRUCK @ DRIVER @2.45 MILEAGE 8.88 tons & 25mi x 2.75 REMARKS: TOTAL DISPLACE SERVICE irment circ DEPTH OF JOB PUMP TRUCK CHARGE EXTRA FOOTAGE MILEAGE MILLY 25 @ 7.70 MANIFOLD Swedge @ cul + Crew MILV @4.40 @ CHARGE TO: TOTAL J STREET_ STATE ZIP. CITY_ PLUG & FLOAT EQUIPMENT 0 @ @ To: Allied Oil & Gas Services, LLC. @ You are hereby requested to rent cementing equipment @ and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was TOTAL _ done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL SALES TAX (If Any) TERMS AND CONDITIONS" listed on the reverse side. TOTAL CHARGES 158 IF PAID IN 30 DAYS PRINTED NAME LOCAL 14-150 DISCOUNT _ 6,062.84 Net.

SIGNATURE



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RECEIPT
FIELD

CUSTOMER	BLACK TEA OIL LLC	CREDIT APPROVAL NO.		PURCHASE ORDER NO.	CUSTOME 004014	CUSTOMER NUMBER 0040140007 - 0040140007	-	INVOICE NUMBER
MAIL INVOICE TO	STREET OR BOX NUMBER 1011 CENTENNIAL BC	REET OR BOX NUMBER 1011 CENTENNIAL BOULEVARD, SUITE B	O Î	CITY	STATE	ZIP CODE 67601		
DATE WORK COMPLETED	MO. DAY YEAR BHI RE 09 16 2014 Joshuz	BHI REPRESENTATIVE Joshua M Apel	WELL API NO: 15109213130000		WELL TYPE : New Well			ter to the make the property
DISTRICT PP, PERRYTON	7		JOB DEPTH(ft)	4,418	WELL CLASS:			
WELL NAME AND NUMBER HIBBERT B #1	ND NUMBER		TD WELL DEPTH(ft)	4 420	GAS USED ON JOB	JOB:		
WELL LOCATION:	LEGAL DESCRIPTION 27-14S-32W	ON COUNTY/PARISH			JOB TYPE CODE	CODE:		
PRODUCT		DESCRIPTION	UNIT OF MEASURE	E QUANTITY	LIST PRICE UNIT	GROSS	% DISC.	NET
100022	Class H Cement		sacks	93	40.100	3,729.30	45%	2,051.12
100275	Sodium Metasilicate		sql	82	4.100	336.20	45%	184.91
100295	Cello Flake		sql	46	5.100	234.60	45%	129.03
100404	Sodium Chloride		sql	280	0.520	145.60	45%	80.08
488073	FL-62		sql	82	21.550	1,767.10	45%	971.91
499634	Kol-Seal, 50 lb bag		sql	740	1.250	925.00	45%	508.75
499680	Static Free		sql	2	40.700	81.40	45%	44.77
499702	ClayCare, tote		gals	5	147.000	735.00	45%	404.25
L398463-00	SealBond Spacer, w/ 45 lb bag	5 lb bag	slqq	20	278.000	5,560.00	45%	3,058.00
L425411-00	Lafarge Red Rock Poz		sack	92	16.400	1,508.80	45%	829.84
		SUB-TOTAL FOR Product Material	Material			15,023.00	45.00%	8,262.66
A152	Personnel Per Diem Chrg - Cement Svc	rg - Cement Svc	9	_	210.000	210.00	%0	210.00
M100	Bulk Materials Blending Charge	Charge	cu ft	231	5.450	1,258.95	45%	692.42
		SUB-TOTAL FOR Service Charges	Charges			1,468.95	38.57%	902.42
ARRIVE LOCATION:	MO. DAY YEAR TIME 09 15 2014 21:00	SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE I AST PAGE OF THIS FORM AND	E WORK TO BEGI CE WITH THE TEF	N PER SERVICE SMS AND THIS FORM AND		SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.	AT THE MATER ED AND ALL SI MANNER.	RIALS AND ERVICES
CUSTOMER REP.	Gerald	REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.	HORITY TO ACCE	PT AND SIGN TH	X	CUSTOMER AUTHORIZED AGENT	ED AGENT	
SEE LASI I	SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS	CUSTOMER AUTHORIZED AGENT	ORIZED AGENT		×	BHI APPROVED		7
					1	100 m	Lana	1

Report Printed on: September 17, 2014 11:33 AM

Page 1



FIELD RECEIPT NO. 10011099624

CUSTOMER	BLACK TEA OIL LLC	CREDIT APPROVAL NO.	PURCHASE ORDER NO	ER NO.	CUSTOME 0040140	CUSTOMER NUMBER	-	INVOICE NUMBER
MAIL	STREET OR BOX NUMBER		CITY		STATE	ZIP CODE		
INVOICE TO	1011 CENTENNIAL BOULEVARD, SUITE	o, suite B	HAYS		Kansas	67601		
DATE WORK MO.	 DAY YEAR BHIREPRESENTATIVE 16 2014 Joshua M Apel 	WELL	WELL API NO: 15109213130000	8	WELL TYPE: New Well	ell		and the second second second
DISTRICT PP, PERRYTON		JOB D	JOB DEPTH(ft) 4,418		WELL CLASS:			
WELL NAME AND NUMBER HIBBERT B #1	NUMBER	TD WE	TD WELL DEPTH(ft) 4,420		GAS USED ON JOB No Gas	0B:		
WELL LOCATION:	LEGAL DESCRIPTION 27-14S-32W	COUNTY/PARISH	STATE		JOB TYPE CODE:	ti		
PRODUCT CODE	DESCRIPTION		UNIT OF MEASURE QU	YTITN	LIST PRICE UNIT	GROSS	% DISC.	NET
F061A	Cement Pumping, 4001 - 5000 ft		6hrs	-	6,450.000	6,450.00	45%	3,547.50
F090	Fuel per pump charge - cement		pump/hr	9	70.250	421.50	%0	421.50
1050	Cement Head		dol	_	830.000	830.00	45%	456.50
J225	Data Acquisition, Cement, Standard	•	dol	_	2,130.000	2,130.00	45%	1,171.50
1390	Mileage, Heavy Vehicle		miles	440	11.850	5,214.00	45%	2,867.70
1391	Mileage, Auto, Pick-Up or Treating Van		miles	440	6.700	2,948.00	45%	1,621.40
J553	Circulating Equipment		dol	~	2,380.000	2,380.00	45%	1,309.00
	ns .	SUB-TOTAL FOR Equipment				20,373.50	44.07%	11,395.10
J401	Bulk Delivery, Dry Products		ton-mi	1130	3.940	4,452.20	45%	2,448.71
	SUB-TOTAL FOF	SUB-TOTAL FOR Freight/Delivery Charges				4,452.20	45%	2,448.71
		FIELD ESTIMATE				41,317.65	44.31%	23,008.89
ARRIVE MO.	DAY YEAR TIME 15 2014 21:00	SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS DESIGNATED ON THE LAST BAGE OF THIS FORM AND	K TO BEGIN PER TH THE TERMS AN	SERVICE ID	SERVICE RE SERVICES LI PERFORMED	SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.	T THE MATER D AND ALL SE MANNER.	IALS AND RVICES
CUSTOMER REP.	Gerald REPRESENT ORDER	SCREESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS	Y TO ACCEPT ANI	SIGN THI	×	CUSTOMER AUTHORIZED AGENT	ED AGENT	
SEE LAST PA TERMS AN		CIISTOMER AIITHORIZED AGENT	AGENT		× BHI	BHIAPPROVED	7	1
			N TOPINI		100	X Min	m	

Page 2



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RECEIPT NO.
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CUSTOMER	BI ACK TEA OIL LLC	CREDIT APPROVAL NO.		PURCHASE ORDER NO.	CUSTOME! 0040140	CUSTOMER NUMBER 0040140007 - 0040140007	INVOICE	INVOICE NUMBER
MAIL	STREET OR BOX NUMBER		CITY		STATE	ZIP CODE		
INVOICE TO:	1011 CENTENNIAL BOULEVARD, SUITE	JLEVARD, SUITE B	HAYS		Kansas	67601		
DATE WORK MO.	DAY YEAR BHIREPRESENTATIVE 2014 Joshua M Apel	TATIVE	WELL API NO: 15109213130000		WELL TYPE: New Well	/ell		
DISTRICT PP PERRYTON		BOC	JOB DEPTH (ft)	W 4,418	WELL CLASS: Gas			
WELL NAME AND NUMBER HIBBERT B #1	NUMBER	WGT	TD WELL DEPTH (ft)	, G	GAS USED ON JOB No Gas	0B: S		
WELL LOCATION:	LEGAL DESCRIPTION 27-14S-32W	COUNTY/PARISH Logan	s S	STATE JO	JOB TYPE CODE: Long String	String		
PRODUCT	DESCR	DESCRIPTION	UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS	% DISC.	AMOUNT
100022	Class H Cement		sacks	8				2,051.12
100275	Sodium Metasilicate		sql	185				184.91
100295	Cello Flake		sql	46				129.03
100404	Sodium Chloride		sql	280				80.08
488073	FL-62		sq	-82	, \			971.91
499634	Kol-Seal, 50 lb bag		sql	740	, \			506.73
499680	Static Free		sql	d		2		44.77
L398463-00	SealBond Spacer, w/ 45 lb bag		slqq	20				3,030.00
L425411-00	Lafarge Red Rock Poz		sack	7	\	T.		40.620
L488515-00 ×	ClayCare, bulk		gals	Ω				8 262 66
		SUB-TOTAL FOR Product Material	<u>ria</u>					,
A152	Personnel Per Diem Chrg - Cement Svc	nent Svc	ea	_				210.00
M100	Bulk Materials Blending Charge		cu ft	231				692.42
		SUB-TOTAL FOR Service Charges	sec		,			902.42
ARRIVE N	MO. DAY YEAR TIME SER 09 15 2014 21:00 INST	SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS OF THIS FOOD THIS FOOD THAT IN THAT I	NEK TO BEGIN FUTH THE TERM	S AND CONDIT	40 =	SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANILKE MANNER.	ED AND ALL	SERVICES
CUSTOMER REP.	PRIN	WIED ON THE LAST FOREST INS FORM AND NELL E ANTHORITY TO (CCEPT AND SIGN THIS ORDER)	SIGN THIS OR	DER.	$\langle x \rangle$	CUSTOWER AUTHORIZED AGENT	ED AGENT	K
SEE LAST PA	SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS	COSTOMERAUTHORIZED AGEN	FOLC C		× ×	BHARPROVED		An
		#				1		N-TAO

Page 1

Paper Printed on: September 16, 2014 9:31 AM



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IPT NO.
ECEIPT NO.
RECEIPT NO.
D RECEIPT NO.
LD RECEIPT N
FIELD RECEIPT NO.

MAINONICE TO: STREET OR BOX NAMMER	CUSTOMER	BLACK TEA OIL LLC	CREDIT APPROVAL NO.		PURCHASE ORDER NO.	CUSTOME	CUSTOMER NUMBER	-	INVOICE NUMBER
MO. DM YEAR BHI REPRESENTATIVE WELL API NO. WELL TYPE	MAIL	STREET OR BOX NUMB	ER	0	77	STATE	ZIP CODE		
Mo			BOULEVARD, SUITE B	H/	YS	Kansas	67601		Tripped Millering Control
NO NO NO NO NO NO STATE CONTINUES		DAY YEAR 16 2014	TATIVE	WELL API NO: 1510921313		ELL TYPE: New V	/ell		
TO WELL DEPTH (II) GAS USED ON JOB :	DISTRICT PP, PERRYTON		7	OB DEPTH (ft)		ELL CLASS: Gas			
LEGAL DESCRIPTION	WELL NAME AN HIBBERT B #1	D NUMBER	-	D WELL DEPTH (4.420	AS USED ON JO	0B:		region de les positions de la constante de la
Cement Pumping, 4001 - 5000 ft	WELL LOCATION:	LEGAL DESCRIPTION 27-14S-32W	COUNTY/PARIS			OB TYPE CODE	2		
Cement Pumping, 4001 - 5000 ft hrs hrs cement Pumping, Additional hrs hrs cement Pumping ce	PRODUCT			UNIT OF MEASURE		LIST PRICE UNIT	GROSS	% DISC.	NET
Fuel Per pump charge - cement	F061A	Cement Pumping, 4001 - 50	300 ft	6hrs	-				3.547.50
Fuel Per pump charge - cement Cement Fuel Per pump charge Cement Fuel Per pump charge - cement Cement Standard Job	F088	Cement Pumping, Additional	hrs	hrs	7				00.066
Dafa Acquisition, Cement, Standard Job 1 1 1 1 1 1 1 1 1	F090	Fuel per pump charge - cem	ent	pump/hr	9				421.50
Data Acquisition, Cement, Standard	1050	Cement Head		qoí	_				456,50
Mileage, Heavy Vehicle Mileage, Auto, Pick-Up or Treating Van Mileage, Auto, Pick-Up or Treating Van Mileage, Auto, Pick-Up or Treating Van SUB-TOTAL FOR Equipment SUB-TOTAL FOR Equipment SUB-TOTAL FOR Equipment SUB-TOTAL FOR Freight/Delivery Charges Sulk Delivery, Dry Products SUB-TOTAL FOR Freight/Delivery Charges Sulk Delivery, Standby Charge Sub-TOTAL FOR Freight/Delivery Charges Sulk Delivery, Standby Charge Sub-TOTAL FOR Freight/Delivery Charges Sulk Delivery, Standby Charge Sub-TOTAL FOR Freight/Delivery Charges Sub-TOTAL For Formation Charges Sub-TOTAL For For	J225	Data Acquisition, Cement, S	tandard	qoí	~				1,171.50
Mileage, Auto, Pick-Up or Treating Van Circulating Equipment SUB-TOTAL FOR Equipment SUB-TOTAL FOR Equipment Bulk Delivery, Dry Products Bulk Delivery, Standby Charge SUB-TOTAL FOR Freight/Delivery Charges Bulk Delivery, Standby Charge SUB-TOTAL FOR Freight/Delivery Charges SUB-TOTAL FOR Freight/Delivery Charges SUB-TOTAL FOR Freight/Delivery Charges FIELD ESTIMATE Mo. DAY YEAR TIME SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE SERVICE ORDER: I AUTHORIZE MORK TO BEGIN PER SERVICE SERVICE SLISTED WERE RECEIPED AND ALL SERVICE SERVICE SLISTED AND ALL SERVICE SERVI	7390	Mileage, Heavy Vehicle		miles	400				2,607.00
Circulating Equipment SUB-TOTAL FOR Equipment Bulk Delivery, Standby Charge SUB-TOTAL FOR Freight/Delivery Charges FIELD ESTIMATE FIELD ESTIMATE FIELD ESTIMATE FIELD ESTIMATE FIELD ESTIMATE FIELD ESTIMATE Bulk Delivery, Standby Charge SUB-TOTAL FOR Freight/Delivery Charges FIELD ESTIMATE FIELD ESTI	J391	Mileage, Auto, Pick-Up or Tr	eating Van	miles	800				2,948.00
Bulk Delivery, Standby Charge Bulk Delivery, Standby Charge SUB-TOTAL FOR Equipment for-mi from this personal form of the following charge subject to the first standard for the field ESTIMATE Bulk Delivery, Standby Charge SUB-TOTAL FOR Freight/Delivery Charges FIELD ESTIMATE FIELD ESTIMATE Mo. DAY YEAR TIME SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE Bulk Delivery, Standby Charge FIELD ESTIMATE FIELD ESTIMAT	J553	Circulating Equipment			7				1,309.00
Bulk Delivery, Dry Products Bulk Delivery, Standby Charge SUB-TOTAL FOR Freight/Delivery Charges SUB-TOTAL FOR Freight/Delivery Charges FIELD ESTIMATE Mo. DAY YEAR TIME SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE SERVICES LISTED WERE RECEIVED. I CERTIFY THAT THE MANUELS AND CONDITIONS MO. DAY YEAR TIME SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE SERVICES LISTED WITH THE MANUELS AND CONDITIONS RAND CONDITIONS A CUSTOMER AUTHORIZED AGENT X RELICED ESTIMATE SERVICES LISTED WAS AND THE MANUELS AND THIS ORDER. BHI APPROVED X RELICED ESTIMATE SERVICES LISTED WAS AND THE MANUELS AND THIS ORDER. A CUSTOMER AUTHORIZED AGENT X RELICED ESTIMATE BHI APPROVED X RELICED ESTIMATE SERVICES LISTED WAS AND THE MANUELS AND THIS ORDER. BHI APPROVED X RELICED ESTIMATE BHI APPROVED X RELICED ESTIMATE THE MANUEL SAND CONDITIONS X RELICED ESTIMATE SERVICES LISTED WAS AND THE MANUELS AND THIS ORDER. X RELICED ESTIMATE			SUB-TOTAL FOR Equi	pment					13,451.00
Bulk Delivery, Standby Charge SUB-TOTAL FOR Freight/Delivery Charges SUB-TOTAL FOR Freight/Delivery Charges FIELD ESTIMATE MO. DAY YEAR TIME SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE MO. DAY YEAR TIME SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE SERVICES LISTED WERE RECEIVED AND ALL SERVICES OND THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER. AND CONDITIONS REHIAPPROVED SERVICE ORDER AUTHORIZED AGENT AND CONDITIONS REHIAPPROVED AND CONDITIONS A CUSTOMER AUTHORIZED AGENT AND CONDITIONS A CUSTOMER AUTHORIZED AGENT A CUSTOMER AUTHORIZED AGE	1401	Bulk Delivery, Dry Products		ton-mi	1027				2,225.51
SUB-TOTAL FOR Freight/Delivery Charges MO. DAY YEAR TIME SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE MO. DAY YEAR TIME SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE MO. DAY YEAR TIME SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE MO. DAY YEAR TIME SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE MO. DAY YEAR TIME SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE MO. DAY YEAR TIME SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE MO. DAY YEAR TIME SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE SERVICE RECEIPT: I CERTIFY THE MATERIALS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I AUVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER. AND CONDITIONS CUSTOMER AUTHORIZED AGENT X CASTOMER AUTHORIZED AGENT X CASTOMER AUTHORIZED AGENT	1402	Bulk Delivery, Standby Charg			2				249.15
MO. DAY YEAR TIME SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS A SERVICE RECEIPT: I CERTIFY THAT THAT THAT THAT THAT THAT THAT THA		ins	3-TOTAL FOR Freight/Delivery Ch	arges				c	2,474.66
MO. DAY YEAR TIME SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE 15 2014 21:00 INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PAGE FOR GENERAL CUSTOMER AUTHORIZED AGENT CUSTOMER AUTHORIZED AGENT			FIELD ESTIN	ЛАТЕ					25,090.74
PAGE FOR GENERAL CUSTOMER AUTHORIZED AGENT CUSTOMER AUTHORIZED AGENT		DAY YEAR TIME 15 2014 21:00	ERVICE ORDER: I AUTHORIZE V STRUCTIONS IN ACCORDANCE PINTED ON THE I ACT DAGE OF	WORK TO BEGIN	PER SERVICE 1S AND CONDITION DEDDES CENT THE		CEIPT: I CERTIFY THA ISTED WERE RECEIVE IN A WORKMANLIKE	AT THE MATER	RIALS AND SERVICES
CUSTOMER AUTHORIZED AGENT	CUSTOMER REP.	Ĥ	AVE AUTHORITY TO ACCEPT A	ND SIGN THIS OF	DER.		TOMER AUTHORIZE	ED AGENT	
CUSTOMER AUTHORIZED AGENT	SEE LAST P.	AGE FOR GENERAL					PPROVED		
	I EKIMS A	ND CONDITIONS	CUSTOMER AUTHOR	RIZED AGENT		×	July 1		The state of the s

7 900 7



Estimate No: 10011099261

Operator Name: BLACK TEA OIL LLC

Job Description: 5-1/2" x 7-7/8 OH - 4600' MD HIBBERT B#1

Well Name:

Date:

September 15, 2014

JOB SUMMARY/SERVICE ORDER

100 10099624

gqq 0.9		Density
sldd 601		Displacement Fluid
		Displacement
1.36 cf/sack		bleiY
14.3 ppg		Density
sldd 34		Arkoma Lite w/ Adds
		Cement Slurry
gqq ₽.8		Density
20 bbls		Sealbond
		Spacer
270 gals		Total Mix Water
	# 3.21 (Q.I. "089.4) . G.O "2\1 8	Pump Via
	fl/sdl	Sasing Size
ni		9zi2 9loH
11 009,4		Depth (MD)
∄ 009,4		Depth (TVD)

Summary of Changes Agreed to on Location (to be initialed by Customer):

CAREFULLY REVIEWED BY CUSTOMER. CONTAIN INDEMNITIES, WAIVERS OF WARRANTIES AND LIMITATIONS ON REMEDIES AND SHOULD BE GOVERN THE PRODUCTS AND SERVICES PROVIDED HEREUNDER. THE TERMS AND CONDITIONS CUSTOMER, THE BAKER HUGHES WORLDWIDE TERMS AND CONDITIONS ATTACHED HERETO SHALL TERMS: IN THE ABSENCE OF A MASTER SERVICE AGREEMENT BETWEEN BAKER HUGHES AND

this Service Order: Hughes Worldwide Terms and Conditions. I represent that I have authority to accept and sign SERVICE ORDER: I authorize work to begin as described above and in accordance with the attached Baker

87.545,343,78

Customer Authorized Representative

Estimated Price