

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Summary of Changes

Lease Name and Number: THELMA 1-24

API/Permit #: 15-035-23485-00-01

Doc ID: 1394146

Correction Number: 1

Approved By: Karen Ritter

Field Name	Previous Value	New Value
Approved Date	11/01/2017	02/27/2018
Date of First or Resumed Production or SWD or Enhr Method Of Completion - Perf	No	1/3/2018 Yes
Perf_bridgeplug1depth		3150
Perf_bridgeplug1type		CIBP Cast Iron Bridge Plug
Perf_perf1bottom		3226
Perf_perf1top		3206
Perf_perf2bottom		3108
Perf_perf2top		3084
Perf_shots1		2

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
Perf_shots2		2
Producing Method Pumping	No	Yes
Production Interval #1		3084
Production Interval #3		3108

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GSW Permit #: _____

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API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

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Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

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Date: _____

Confidential Release Date: _____

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Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Elite Cementing & Acidizing of KS, LLC
 810 E 7th, PO Box 92
 Eureka, KS 67045



Date	Invoice #
9/11/2017	3516

Bill To	
Val Energy Inc. 125 N. Market St., Suite 1110 Wichita, KS 67202	
Customer ID#	1217

Job Date	9/8/2017
Lease Information	
Thelma 1-24	
County	Cowley
Foreman	KM

Item	Description	Qty	Terms	Net 15
			Rate	Amount
C102	Cement Pump-Longstring	1	1,050.00	1,050.00
C107	Pump Truck Mileage (one way)	60	3.95	237.00
C201	Thick Set Cement	160	19.50	3,120.00T
C207	KolSeal	800	0.45	360.00T
C208	Pheno Seal	320	1.25	400.00T
C108B	Ton Mileage-per mile (one way)	528	1.35	712.80
C421	5 1/2" Latch Down Plug	1	230.00	230.00T
C752	5 1/2" Type A Packer Shoe (7 3/4 x 8)	1	1,400.00	1,400.00T
C681	5 1/2" Float Collar Body Only	1	225.00	225.00T
C604	5 1/2" Cement Basket	1	225.00	225.00T
C504	5 1/2" Centralizer	6	48.00	288.00T
C790	Thread Lock Kit	1	30.00	30.00T
D101	Discount on Services		-99.99	-99.99
D102	Discount on Materials		-313.90	-313.90T

We appreciate your business!

Phone #	Fax #	E-mail
620-583-5561	620-583-5524	rene@elitecementing.com

Send payment to:
 Elite Cementing & Acidizing of KS, LLC
 PO Box 92
 Eureka, KS 67045

Subtotal	\$7,863.91
Sales Tax (6.75%)	\$402.58
Total	\$8,266.49
Payments/Credits	\$0.00
Balance Due	\$8,266.49

810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561



Cement or Acid Field Report

Ticket No. 3516

Foreman Kevin McCoy

Camp EUREKA

API # 15-03S-2348S-00-01

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
9-8-17	1217	Thelma 1-24	24	325	SE	Cowley	Ks
Customer <u>VAL Energy Inc.</u>		Safety Meeting LM D6 AM	Unit #	Driver	Unit #	Driver	
Mailing Address <u>125 N. MARKET ST. STE 1110</u>			105	DAVE G.			
City <u>Wichita</u>		State <u>Ks</u>	Zip Code <u>67202</u>				

Job Type Longstring Hole Depth 3600' KB Slurry Vol. 44 BBL Tubing _____
 Casing Depth 3543.50' G.L. Hole Size 7 7/8 Slurry Wt. 13.8** Drill Pipe _____
 Casing Size & Wt. 5 1/2 15.50** Cement Left in Casing 3.50' Water Gal/SK 9.0 Other _____
 Displacement 85.5 BBL Displacement PSI 700 Bump Plug to 1200 PSI BPM _____

Remarks: Safety Meeting: Rig up to 5 1/2 casing. Drop BRASS TRIP BALL. Set PACKER Shoe @ 1500 PSI. Pump 10 BBL Fresh water. Mixed 135 SKS THICK Set Cement w/ 5* KOL-SEAL / SK, 2* PHENOSEAL / SK @ 13.8** / GAL yield 1.82 = 44 BBL Slurry. Wash out Pump & Lines. Shut down. Release Latch down Plug. Displace Plug to Seat w/ 85.5 BBL Fresh water. FINAL Pumping Pressure 700 PSI. Bump Plug to 1200 PSI. wait 2 mins. Release Pressure. FLOAT & Plug Held. Good CIRCULATION @ ALL times while Cementing Job Complete. Rig down.

Plug Rate Hole & Mouse hole

CENTRALIZERS ON #13, 5, 7, 9, 11 BASKET ON TOP OF #12

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C 102	1	Pump Charge	1050.00	1050.00
C 107	60	Mileage	3.95	237.00
C 201	160 SKS	THICK Set Cement	19.50	3120.00
C 207	800 #	KOL-SEAL 5** / SK	.45 #	360.00
C 208	320 #	PHENOSEAL 2** / SK	1.25 #	400.00
C 108 B	8.8 TONS	TON Mileage 60 miles	1.35	712.80
C 421	1	5 1/2 LATCH down Plug	230.00	230.00
C 752	1	5 1/2 Type A PACKER Shoe	1400.00	1400.00
C 681	1	5 1/2 FLOAT Collar Body only	225.00	225.00
C 604	1	5 1/2 Cement BASKET	225.00	225.00
C 504	6	5 1/2 x 7 7/8 CENTRALIZERS	48.00	288.00
C 790	1	THREAD Lock Kit	30.00	30.00
			Sub Total	8277.80
			Less 5%	435.08
			Sales Tax 6.75%	423.77
Authorization <u>Rick Smith</u> Title _____			Total	8266.49

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.