CORRECTION #1

Kansas Corporation Commission Confidentiality Requested: OIL & GAS CONSERVATION DIVISION Yes No

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City:	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
□ Oil □ WSW □ SWD □ SIOW □ Gas □ D&A □ ENHR □ SIGW	Elevation: Ground: Kelly Bushing:
OG GSW Temp. Abd.	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD	Drilling Fluid Management Plan
☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)
Demot #	Chloride content: ppm Fluid volume: bbls
Commingled Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
ENHR Permit #:	Location of fluid disposal if fladied offsite.
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R
Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY				
Confidentiality Requested				
Date:				
Confidential Release Date:				
Wireline Log Received				
Geologist Report Received				
UIC Distribution				
ALT I II III Approved by: Date:				



CORRECTION #1

Operator Name: _ Lease Name: __ Well #: _ County: _ INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF). No **Drill Stem Tests Taken** Yes Loa Formation (Top), Depth and Datum Sample (Attach Additional Sheets) Name Top Datum No Samples Sent to Geological Survey Yes No J Yes Cores Taken No Electric Log Run ___ Yes List All E. Logs Run: CASING RECORD New Used Report all strings set-conductor, surface, intermediate, production, etc. Size Hole Size Casing Weight Setting Type of # Sacks Type and Percent Purpose of String Drilled Set (In O.D.) Lbs. / Ft. Depth Cement Used Additives ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Depth Type of Cement # Sacks Used Type and Percent Additives Top Bottom Perforate **Protect Casing** Plug Back TD Plug Off Zone Did you perform a hydraulic fracturing treatment on this well? Yes No (If No, skip questions 2 and 3) Yes Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? No (If No, skip question 3) Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? (If No, fill out Page Three of the ACO-1) Yes PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record Shots Per Foot Specify Footage of Each Interval Perforated Depth (Amount and Kind of Material Used) TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes No Date of First, Resumed Production, SWD or ENHR. Producing Method: Gas Lift Flowing Pumping Other (Explain) **Estimated Production** Bbls. Oil Bbls Gas Mcf Water Gas-Oil Ratio Gravity Per 24 Hours METHOD OF COMPLETION: DISPOSITION OF GAS: PRODUCTION INTERVAL: Open Hole Perf. Dually Comp. Commingled Sold Used on Lease (Submit ACO-5) (Submit ACO-4) (If vented, Submit ACO-18.) Other (Specify)

Form	ACO1 - Well Completion
Operator	Merit Energy Company, LLC
Well Name	CUNDIFF A 3
Doc ID	1257488

All Electric Logs Run

ARRAY COMPENSATED TRUE RESISTIVITY LOG
BOREHOLE COMPENSATED SONIC ARRAY LOG
MICROLOG
SPECTRAL DENSITY DUAL SPACED NEUTRON LOG

Form	ACO1 - Well Completion
Operator	Merit Energy Company, LLC
Well Name	CUNDIFF A 3
Doc ID	1257488

Tops

Name	Тор	Datum
HEEBNER	3747	
TORONTO	3768	
LANSING	3804	
KANSAS CITY	4116	
MARMATON	4270	
PAWNEE	4357	
CHEROKEE	4404	
ATOKA	4518	
MORROW	4600	
ST GENEVIEVE	4648	
ST LOUIS	4672	

Form	ACO1 - Well Completion
Operator	Merit Energy Company, LLC
Well Name	CUNDIFF A 3
Doc ID	1257488

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Type and Percent Additives
SURFACE	12.25	8.625	24	1707	CLASS C	SEE ATTACH ED
PRODUC TION	7.875	5.5	17	4940	50-50 POZ	SEE ATTACH ED

Summary of Changes

Lease Name and Number: CUNDIFF A 3

API/Permit #: 15-055-22329-00-00

Doc ID: 1257488

Correction Number: 1

Approved By: NAOMI JAMES

Field Name	Previous Value	New Value
Approved Date	12/08/2014	07/10/2015
Contractor License Number	35070	99975
Contractor Name	Saxon Drilling, LP	COMPANY SERVICING TOOLS
Kelly Bushing Elevation	2958	2957
Save Link	//kcc/detail/operatorE ditDetail.cfm?docID=12 34237	//kcc/detail/operatorE ditDetail.cfm?docID=12 57488



Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

1234237

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

CONFIDENTIAL WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City:	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxxx) (e.gxxx.xxxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
Oil WSW SWD SIOW	Producing Formation:
Gas D&A ENHR SIGW	Elevation: Ground: Kelly Bushing:
☐ OG ☐ GSW ☐ Temp. Abd.	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to: w/ sx cmt.
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD	Drilling Fluid Management Plan
☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)
Commingled Permit #:	Chloride content: ppm Fluid volume: bbls
Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
ENHR Permit #:	·
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	Quarter Sec. Twp. S. R. East West County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

KOLAR Document ID: 1234237

Page Two

Operator Name: _				Lease Name:			Well #:	
Sec Twp.	S. R.	E	ast West	County:				
INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.								
Final Radioactivity files must be subm						iled to kcc-well-lo	gs@kcc.ks.gov	v. Digital electronic log
Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datum Sample (Attach Additional Sheets)								
Samples Sent to 0	Geological Surv	/ey	Yes No	Na	me		Тор	Datum
Cores Taken Electric Log Run Geologist Report / List All E. Logs Ru	_		Yes No Yes No Yes No					
		B	CASING eport all strings set-c		New Used	ion, etc.		
Purpose of Strir		Hole illed	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
			ADDITIONAL	CEMENTING / SO	UEEZE RECORD			
Purpose:		epth T Bottom	ype of Cement	of Cement # Sacks Used Type and Percent Additive			Percent Additives	
Perforate Protect Casi Plug Back T								
Plug Off Zor								
2. Does the volume	1. Did you perform a hydraulic fracturing treatment on this well? 2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? 3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No (If No, skip question 3) No (If No, fill out Page Three of the ACO-1)							,
Date of first Product Injection:	tion/Injection or R	esumed Production	Producing Meth	nod:	Gas Lift 0	Other (Explain)		
Estimated Production Per 24 Hours	on	Oil Bbls.					Gas-Oil Ratio	Gravity
DISPOS	SITION OF GAS:		N	METHOD OF COMP	LETION:			DN INTERVAL: Bottom
	Sold Used	I on Lease	Open Hole			mmingled mit ACO-4)	Тор	BOROTT
,	,			B.11 B1				
Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	g Acid, Fracture, Shot, Cementing Squeeze Record (Amount and Kind of Material Used)			
TUBING RECORD:	: Size:	Set	Δ+-	Packer At:				
TODING RECORD:	. 3126.	Set	n.	i donei Al.				

Form	ACO1 - Well Completion			
Operator	Merit Energy Company, LLC			
Well Name	CUNDIFF A 3			
Doc ID	1234237			

All Electric Logs Run

ARRAY COMPENSATED TRUE RESISTIVITY LOG
BOREHOLE COMPENSATED SONIC ARRAY LOG
MICROLOG
SPECTRAL DENSITY DUAL SPACED NEUTRON LOG

Form	ACO1 - Well Completion			
Operator	Merit Energy Company, LLC			
Well Name	CUNDIFF A 3			
Doc ID	1234237			

Tops

Name	Тор	Datum
HEEBNER	3747	
TORONTO	3768	
LANSING	3804	
KANSAS CITY	4116	
MARMATON	4270	
PAWNEE	4357	
CHEROKEE	4404	
ATOKA	4518	
MORROW	4600	
ST GENEVIEVE	4648	
ST LOUIS	4672	

Form	ACO1 - Well Completion
Operator	Merit Energy Company, LLC
Well Name	CUNDIFF A 3
Doc ID	1234237

Perforations

Shots Per Foot	Perforation Record	Material Record	Depth
4	4638-4648 MORROW	R4QD MORROW&ST LOUIS-1595 2%KCL, 10,000 100 MESH SAND, 70,000 40/70 SAND	4638-4648
4	4753-4759 ST LOUIS	ACIDIZE ST LOUIS- 900 GALS 15%HCL, 19 BBL FLUSH 7%KSCL	4753-4759

Form	ACO1 - Well Completion			
Operator	Merit Energy Company, LLC			
Well Name	CUNDIFF A 3			
Doc ID	1234237			

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Type and Percent Additives
SURFACE	12.25	8.625	24	1707	CLASS C	SEE ATTACH ED
PRODUC TION	7.875	5.5	17	4940	50-50 POZ	SEE ATTACH ED

ALLIED OIL & GAS SERVICES, LLC 052795 Federal Tax 1.D.# 20-5975804

RUSSELL, KANS	AS 6766	55				SERV	ice point: <u>Char</u> i	16S
DATE 8-18-14 SEC. 1	TWP.	RANGE	C.	ALLED OUT	ONJ	OCATION	JOB START	JOB FINISH
LEASE COOD: FF WELL # A	-3	LOCATION VEC	Ga	dea City			COUNTY	STATE
OLD OR (VEW) (Circle one)		300111011 1/847	C/W	voicen_1) /)		11111117	1-6-/5-2
CONTRACTOR SAXEDO				OHNED			J	
CONTRACTOR SOLVEROR TYPE OF JOB SWIFECE				OWNER	- 44/4			
HOLE SIZE 12/14	T.D.	1707		CEMENT		_ 200ch.	11-00 no.	
CASING SIZE SYS TUBING SIZE	DEF DEF			260 MAMS	RDERE RDERE	V 4 # 1/0 c	Class Car	9 <u>92 23/</u>
DRILL PIPE	DEF	TH		245sk Jas	j Č (396 CC 1	14 4 4030	àl
TOOL PRES. MAX	DEF MIN	<u>TH</u> IIMUM		COMMON	c	24SS	<i>ം മവ വ</i> റ	S9 7 <i>6.6</i> 0
MEAS. LINE		DEJOINT 42.	37	POZMIX _	\/	01 1001	_@	
CEMENT LEFT IN CSG. PERFS.				GEL _		aask_	_@ @64.00	1408.00
	106 b	6/		CHLORIDE ASC_			@	1400.00
EQUI	PMENT			Alhedma	11:-02	in 3508K	@ <u>31.00</u>	10850.00
	,						_@ @	
PUMP TRUCK CEMENTER #S49-SSO HELPER		ny Baeza		SA-S/		66 F	@ 17.55	1158 30
BULK TRUCK	^ .	0	_	Mospal		150#	_@ <i>2.97</i> _ @	945.50
#955-SAO DRIVER DULK TRUCK	Janiel	K.					_ @	
#705-B-42 DRIVER	Ricara	b С.		*			_ @	· · · · · · · · · · · · · · · · · · ·
				•			_ @	
REM	ARKS:						TOTAL	19039.00
							TOTAL	11, 90
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						SERVI		
				DEPTH OF J		1001-ZE	CE 2 <i>0</i> 0	
				PUMP TRUC	K CHA	1001-ZE	CE 000 22/3, 7:	5
	NA				K CHA	1001-ZE	CE 200 22/3.7: @ 4:40 @ 7.70	S 220.00 285.00
				PUMPTRUC -tight Veh MILEAGE_ MANIFOLD	CK CHA	1001-ZE	CE 200 2213. 7 @ 440 @ 770	S 220.60
				PUMPTRUC Tight Veh MILEAGE_	CK CHA	1001-ZE	CE 200 22/3.7: @ 4:40 @ 7.70	S 220.60 288.60
CHARGE TO: Me/1 + 8	ners	J.		PUMPTRUC -fight Ven MILEAGE_ MANIFOLD Landing	CK CHA	1001-ZE	CE 2213.7 @ 4.40 @ 7.70 @ 2.48 > @ 2.60	220.00 285.00 275.00 1651.36 3844.00
CHARGE TO: Me/1 + E	ners			PUMPTRUC -fight Ven MILEAGE_ MANIFOLD Landing	CK CHA	1001-ZE	CE 2213.7 @ 4.40 @ 7.70 @ 2.48 > @ 2.60	S 220.00 285.00
	0	ZIP		PUMPTRUC -fight Ven MILEAGE_ MANIFOLD Landing	EK CHA	100/-26 RGE SO SO 65,67- 478,48	CE 200 2213.79 @ 4.40 @ 7.70 @ 2.48 2 @ 2.60 TOTAL	5 285.00 285.00 275.00 165436 384460
STREET	0			PUMPTRUC -fight Ven MILEAGE_ MANIFOLD Landing	PLUG	00/-26 RGE SO SO 6S.67 976,48	CE 2213.7 @ 4.40 @ 7.70 @ 2.48 > @ 2.60	5 285.00 285.00 275.90 165436 384460
STREET	0			PUMPTRUC -fight Ven MILEAGE_ MANIFOLD Landing	PLUC	(00/-26 SO SO 65.67 976,48 6 & FLOAT	CE 200 2213.79 @ 4.40 @ 7.70 @ 2.48 2 @ 2.60 TOTAL	5 285.00 285.00 275.90 165436 384460
STREET	0			PUMPTRUCTION VON MILEAGE MANIFOLD Danding Drayage Too Rub AFU I Guide S	PLUC ber Phoe	100/-26 SO SO 65.67 978,48 1 & FLOAT	CE 200 2313. 7 2 4.40 2 7.70 2 2.48 TOTAL FEQUIPMEN 2 2 2	220.00 285.00 275.00 1651.36 28440 (8589.11 11 11 131.00 447.90 460.00
STREET STAT	TE	ZIP		PUMPTRUC- tight Veh MILEAGE MANIFOLD Danding Drayage Too Rub AFU D Guide S	PLUC ber P. nserthoe	1901-26 SO SO 65.87- 978,48 18 FLOAT	CE 200 2213. 7 2 4.40 2 7.70 2 2.48 2 2 2.60 TOTAL FEQUIPMEN 2 2 2 3 TS:00	5 285.00 285.00 275.90 165436 384460
To: Allied Oil & Gas Service You are hereby requested to	TEes, LLC.	ZIP		PUMPTRUC- tight Veh MILEAGE MANIFOLD Drayage Drayage Too Rub AFU D Guide S Centra Stop (PLUC ber Phoe	1901-26 SO SO 65.87- 978,48 & FLOAT	CE 200 2313. 7 2 4.40 2 7.70 2 2.48 TOTAL FEQUIPMEN 2 2 2	220.00 285.00 275.00 1651.36 28440 (8589.11 11 11 131.00 447.90 460.00
STREET STAT	TEes, LLC. rent cent	ZIPZIP		PUMPTRUC- tight Veh MILEAGE MANIFOLD Drayage Drayage Too Rub AFU D Guide S Centra Stop (PLUC ber P. hoe. Slizec	1901-26 SO SO 65.87- 978,48 & FLOAT	CE 200 2213.7 2440 2.770 2.48 202.46 TOTAL	5 200.00 285.00 275.00 275.00 1651.36 3844.00 1850.00 190.00 100.00 1020.00 3164.00
To: Allied Oil & Gas Service You are hereby requested to and furnish cementer and hel contractor to do work as is li done to satisfaction and supe	FE	ZIP	as r	PUMPTRUC- tight Veh MILEAGE MANIFOLD Drayage Drayage Too Rub AFU D Guide S Centra Stop (PLUC ber P. hoe. Slizec	1901-26 SO SO 65.87- 978,48 & FLOAT	CE 200 2213.7 2440 2.770 2.48 202.60 TOTAL FEQUIPMEN 0 0 75.00 0 85.00	5 200.00 285.00 275.00 275.00 1651.36 3844.00 1850.00 190.00 100.00 1020.00 3164.00
To: Allied Oil & Gas Service You are hereby requested to and furnish cementer and hel contractor to do work as is li done to satisfaction and supercontractor. I have read and to	es, LLC. rent cen lper(s) to sted. The ervision understa	ZIP	as r AL	PUMP TRUCTION TO PUMP TRUCTION TO PUMP TRUCTOR TO PUMP TRUCTOR PUMP TRUCTOR PUMP TO PU	PLUC ber P. NSC! hoe slizec Soldar d Loc	1901-26 SO SO 65.87- 978.48 Walve	CE 200 22/3, 7 2 4.40 3.48 2 2.48 TOTAL TEQUIPMEN 0 0 7.500 0 7.500 0 7.500	5 200.00 285.00 275.00 275.00 1651.36 3844.00 1850.00 190.00 100.00 1020.00 3164.00
To: Allied Oil & Gas Service You are hereby requested to and furnish cementer and hel contractor to do work as is li done to satisfaction and supe	es, LLC. rent cen lper(s) to sted. The ervision understa	ZIP	as r AL	PUMP TRUCTION TO PUMP TRUCTION TO PUMP TRUCTOR TO PUMP TRUCTOR PUMP TRUCTOR PUMP TO PU	PLUC ber P. NSC! hoe slizec Soldar d Loc	1901-26 SO SO 65.87- 978.48 Walve	CE 200 22/3, 7 2 4.40 3.48 2 2.48 TOTAL TEQUIPMEN 0 0 7.500 0 7.500 0 7.500	5 200.00 285.00 275.00 275.00 1651.36 3844.00 1850.00 190.00 100.00 1020.00 3164.00
To: Allied Oil & Gas Service You are hereby requested to and furnish cementer and hel contractor to do work as is li done to satisfaction and super contractor. I have read and the TERMS AND CONDITION	es, LLC. rent cen lper(s) to sted. The ervision understa	ZIP	as r AL	PUMP TRUCTISH Veh MILEAGE MANIFOLD LANGLING LANGLING LANGLING MANIFOLD LANGLING LANGLING LANGLING LANGLING LANGLING LANGLING LANGLING SALES TAX TOTAL CHA	PLUC ber P. Ascillation A Loc (If Any	19/-26 SO SO 65.87- 978.48 Walve 14	CE 200 23/3.79 @ 4.40 @ 7.70 @ 2.48 TOTAL TEQUIPMEN @ 75.00 @ 85 TOTAL	320.60 2385.00 2385.00 275.60 165436 2844.00 447.90 460.00 1020.00 3164.00
To: Allied Oil & Gas Service You are hereby requested to and furnish cementer and hel contractor to do work as is li done to satisfaction and supercontractor. I have read and to	es, LLC. rent cen lper(s) to sted. The ervision understa	ZIP	as r AL	PUMP TRUCTION TO PUMP TRUCTION TO PUMP TRUCTOR TO PUMP TRUCTOR PUMP TRUCTOR PUMP TO PU	PLUC ber P. Ascillation A Loc (If Any	1901-26 SO SO 65.87- 978.48 Walve	CE 200 23/3.79 @ 4.40 @ 7.70 @ 2.48 TOTAL TEQUIPMEN @ 75.00 @ 85 TOTAL	5 200.00 285.00 275.00 275.00 1651.36 3844.00 1850.00 190.00 100.00 1020.00 3164.00

ALLIED OIL & GAS SERVICES, LLC 061604

Federal Tax I	.D. # 20-8651475	,		
MIT TO P.O. BOX 93999		SHR	VICE POINT:	
SOUTHLAKE, TEXAS 76092		211/		0.5
			Liberal	<u> </u>
JE 8747-17 10 23 RANGE 37	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
ASE CONSTITUTE A WELL# 3 LOCATION GOODS	- (COSTRICTS	STATE
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DURINEW/CIrcle one) 6 North, East	, and North in	170		
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ONTRACTOR SOLON 176 PE OF JOB Production	OWNER			
				-
CINIC CITY	CEMENT			
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BING SIZE DEPTH	-cts4901,5%	Expende 110	Sodium Ch.	lacita.
RILL PIPE DEPTH	52 Gilsonit	e, K. Floson 1, . 5	\$ F4160. A	2 19 marson 1
OL DEPTH		//		
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SHOE JOINT 42.27	POZMIX			
MENT LEFT IN CSG. BBL	GEL			
RFS.	CHLORIDE	<u> </u>		
SPLACEMENT 1/3.6 BBL	ASC	***	@	
EQUIPMENT	Super Fli	18h 18-80		~7.= 5/
	50/50 (/2	H 330 sx	@ 1/ ==	727,43
MATRICK CTARRED 411	GUPSEO!	19 3K	-	
MPTRUCK CEMENTER Aldo Espional	Solt	13 5K	_ @ <u>37.60</u>	714,4
103-501 HELPER Cesar Pavía	Gilsonite	10.38	_ ^{(g} <u>0</u> 25,25	342.5
ILK TRUCK	flesen!	1100 16	_ <u> </u>	4,018,00
993-467 DRIVER Heritages Valenzucka		55 lb	- 0 - 2.97	163.35
ILK TRUCK	1000	93 1h	_ @ _18,90	4757,2c
DRIVER	LANDING	37 16	_ @ _ <i>[D</i> ,3 <i>D</i> _	3 <i>81.44</i>
	MILEAGE		_ @	
REMARKS:	MILEAGE	·		
## \$\TAS\###\TA\$.			TOTAL	8,848.8
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4FE# 34362	- 11	SERVI	CE .	
	- Circulati	ng Iran 1	@ 400,00	1400,0
	DEPTH OF JOE	B	•	
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	Henry Vals	de 50 mi	- 6 <u>7,70</u>	220,0
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	Hood line	296,48 pg	6 1 1 10	
	Decrease			
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ANOE 10.	Detrich	charge 1		
REET			TOTAL	7,144,63
		1		
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	<u>#</u>	'LUG & FLOAT	EGOTEMEN.	ĺ,
	Caulde Sho	الله الله	@ 330,80	2.80 8
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: Allied Oil & Gas Services, LLC.	Centralized	5 20	@ <u>57.33</u>	1.146.6
u are hereby requested to rent cementing equipment	STOP COL	//	@ 49.14	
	Too Milhor	e Plus 1	@ 85,41	85,4
1 furnish cementer and helper(s) to assist owner or	7. 7. 1000 1000		_ =	C3 =17 F
ntractor to do work as is listed. The above work was	\	· - ·		1
ne to satisfaction and supervision of owner agent or			TOTAL .	1,896,5
ntractor. I have read and understand the "GENERAL				
RMS AND CONDITIONS" listed on the reverse side.	SALES TAX (If	Any)	RAVIE DE LA CONTRACTION DE LA	_
	TOTAL CHAPC	GES <u>17, 8</u> ,	89.70	
Man G	-	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~		
WIEDNAME DINGO CANTON	DISCOUNT	-	IF PAID	IN 30 DAYS
\bigcirc \bigcirc \bigcirc \bigcirc \bigcirc				
NATURE	NE1= 12	4522.79	•	
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