Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Confidentiality Requested:

Yes No

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #		API No. 15		
Name:		Spot Description:		
Address 1:		SecTwpS. R		
Address 2:		Feet from North / South Line of Section		
City: State: 2	Zip:+	Feet from _ East / _ West Line of Section		
Contact Person:		Footages Calculated from Nearest Outside Section Corner:		
Phone: ()		□NE □NW □SE □SW		
CONTRACTOR: License #		GPS Location: Lat:, Long:		
Name:		(e.g. xx.xxxxxx) (e.gxxx.xxxxxx)		
Wellsite Geologist:		Datum: NAD27 NAD83 WGS84		
Purchaser:		County:		
Designate Type of Completion:		Lease Name: Well #: Field Name:		
New Well Re-Entry	Workover			
		Producing Formation:		
Oil WSW SWD	SIOW	Elevation: Ground: Kelly Bushing:		
☐ Gas ☐ D&A ☐ ENHR☐ OG ☐ GSW	☐ SIGW	Total Vertical Depth: Plug Back Total Depth:		
☐ OG ☐ GSW ☐ CM (Coal Bed Methane)	Temp. Abd.	Amount of Surface Pipe Set and Cemented at: Feet		
Cathodic Other (Core, Expl., etc.):		Multiple Stage Cementing Collar Used? Yes No		
If Workover/Re-entry: Old Well Info as follows:		If yes, show depth set: Feet		
Operator:		If Alternate II completion, cement circulated from:		
Well Name:		feet depth to:w/sx cmt.		
Original Comp. Date: Original				
Deepening Re-perf. Conv. to I	<u>.</u>	Drilling Fluid Management Plan		
	GSW Conv. to Producer	(Data must be collected from the Reserve Pit)		
	_	Chloride content:ppm Fluid volume:bbls		
		Dewatering method used:		
		Downtoning motion dood.		
		Location of fluid disposal if hauled offsite:		
		Operator Name:		
GSW Permit #:		Lease Name: License #:		
Canad Data as Data Data LTD	Completion Data and	Quarter Sec Twp S. R		
Spud Date or Date Reached TD Completion Date or Recompletion Date		County: Permit #:		

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:



CORRECTION #1

Operator Name:			Lease Name:			Well #:	
Sec Twp	S. R	East West	County:				
INSTRUCTIONS: She open and closed, flow and flow rates if gas to	ing and shut-in pressu	res, whether shut-in pr	essure reached sta	tic level, hydrosta	tic pressures, bott		
Final Radioactivity Log files must be submitte					iled to kcc-well-log	gs@kcc.ks.gov	v. Digital electronic log
Drill Stem Tests Taken (Attach Additional S		Yes No		_	on (Top), Depth an		Sample
Samples Sent to Geol	ogical Survey	☐ Yes ☐ No	Nar	ne		Тор	Datum
Cores Taken Electric Log Run		Yes No					
List All E. Logs Run:							
		CASING	RECORD N	lew Used			
			-conductor, surface, in		ion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONA	L CEMENTING / SC	UEEZE RECORD			
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used		Type and Pe	ercent Additives	
Perforate Protect Casing							
Plug Back TD Plug Off Zone							
Did you perform a hydrau	lic fracturing treatment or	n this well?		Yes	No (If No, skij	o questions 2 an	nd 3)
Does the volume of the to	otal base fluid of the hydra	aulic fracturing treatment	_			question 3)	iu <i>0)</i>
Was the hydraulic fracture	ng treatment information	submitted to the chemica	I disclosure registry?	Yes	No (If No, fill o	out Page Three	of the ACO-1)
Shots Per Foot		N RECORD - Bridge Plu potage of Each Interval Pe			cture, Shot, Cement mount and Kind of Mat		d Depth
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No		
Date of First, Resumed	Production, SWD or ENH	IR. Producing Me	thod:		Other (Explain)		
Estimated Production Per 24 Hours	Oil B	bls. Gas				as-Oil Ratio	Gravity
Diapositio	N OF 040:		METHOD OF COLUM	FTIONI		DDOD! IOTIC	
Vented Sold	ON OF GAS: Used on Lease	Open Hole		ly Comp. Cor	mmingled	PHODUCTIC	ON INTERVAL:
(If vented, Sub		Other (Specify)	(Submi	(Sub	mit ACO-4)		

Form	ACO1 - Well Completion
Operator	Merit Energy Company, LLC
Well Name	SHELL B 6
Doc ID	1257486

All Electric Logs Run

ANNULAR HOLE VOLUME PLOT
ARRAY COMPENSATED TRUE RESISTIVITY LOG
BOREHOLE COMPENSATED SONIC ARRAY LOG
CEMENT BOND LOG
DUAL SPACED NEUTRON SPECTRAL DENSITY LOG
MICROLOG

Form	ACO1 - Well Completion
Operator	Merit Energy Company, LLC
Well Name	SHELL B 6
Doc ID	1257486

Tops

Name	Тор	Datum
HEEBNER	3757	
TORONTO	3781	
LANSING	3814	
KANSAS CITY	4128	
PAWNEE	4365	
CHEROKEE	4409	
MORROW	4601	
ST GENEVIEVE	4687	
ST LOUIS	4743	

Form	ACO1 - Well Completion
Operator	Merit Energy Company, LLC
Well Name	SHELL B 6
Doc ID	1257486

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Type and Percent Additives
SURFACE	12.25	8.625	24	1751	CLASS C	SEE ATTACH ED
PRODUC TION	7.875	5.5	17	4872	50/50 POZ	SEE ATTACH ED

Summary of Changes

Lease Name and Number: SHELL B 6

API/Permit #: 15-055-22331-00-00

Doc ID: 1257486

Correction Number: 1

Approved By: NAOMI JAMES

Field Name	Previous Value	New Value
Approved Date	12/08/2014	07/10/2015
Contractor License Number	35070	99975
Contractor Name	Saxon Drilling, LP	COMPANY SERVICING TOOLS
Kelly Bushing Elevation	2988	2987
Save Link	//kcc/detail/operatorE ditDetail.cfm?docID=12 34213	//kcc/detail/operatorE ditDetail.cfm?docID=12 57486



Confidentiality Requested:

Yes No OIL & GAS C

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

CONFIDENTIAL WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R East West
Address 2:	Feet from North / South Line of Section
City:	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxxx) (e.gxxx.xxxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
□ Oil □ WSW □ SWD □ SIOW	Producing Formation:
Gas D&A ENHR SIGW	Elevation: Ground: Kelly Bushing:
OG GSW Temp. Abd.	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used? Yes No
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD	Drilling Fluid Management Plan
☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)
Coversionaled Permit #	Chloride content:ppm Fluid volume: bbls
☐ Commingled Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
ENHR	
GSW Permit #:	Operator Name:
_	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec. TwpS. R East West
Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY				
Confidentiality Requested				
Date:				
Confidential Release Date:				
Wireline Log Received				
Geologist Report Received				
UIC Distribution				
ALT I II III Approved by: Date:				

KOLAR Document ID: 1234213

Page Two

Operator Name:					Lease Nam	ne:			Well #:	
Sec Tw	pS. F	R [East	West	County:					
open and closed and flow rates if	, flowing and sh gas to surface t ty Log, Final Lo	nut-in pressurest, along wit	es, whe h final c ain Geo	ther shut-in pre hart(s). Attach physical Data a	essure reached extra sheet if r and Final Electr	station more : ric Loc	level, hydrosta space is needed	tic pressures, d.	bottom hole tempe	val tested, time tool rature, fluid recovery, Digital electronic log
Drill Stem Tests Taken Yes N (Attach Additional Sheets)				es No		Lo	og Formatio	n (Top), Deptl	n and Datum	Sample
Samples Sent to	Geological Sur	vey	Ye	es 🗌 No		Name)		Тор	Datum
Cores Taken Electric Log Run Geologist Report / Mud Logs List All E. Logs Run:		Y€ Y€	es No							
			Repo		RECORD [Nev	w Used rmediate, producti	on. etc.		
Purpose of St		ze Hole Orilled	Siz	e Casing (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
				ADDITIONAL	OF MENTING /					
Purpose:	[Depth	Typo		# Sacks Use		EEZE RECORD	Typo a	ad Paraant Additivas	
Perforate Protect Ca Plug Back	Top	Bottom	Type of Cement		# Gacks Oseu		Type and Percent Additives			
Plug Off Z										
1. Did you perform a hydraulic fracturing treatment on this well? 2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? 3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No (If No, skip questions 2 and 3) No (If No, skip questions 3) No (If No, fill out Page Three of the ACO-1)										
Date of first Produ	ction/Injection or	Resumed Produ	uction/	Producing Meth			Coolift 0	thor (Fundain)		
		le.	Flowing Gas	Pumping Mcf	Wate		ther <i>(Explain)</i> bls.	Gas-Oil Ratio	Gravity	
Estimated Production Per 24 Hours		Oil Bb	15.	Gas	IVICI	vvale	ı Di	JIS.	Gas-Oil Hallo	Gravity
DISPOSITION OF GAS: METHOD OF COMPLETION: PRODUCTION INTER					N INTERVAL:					
☐ Vented ☐ Sold ☐ Used on Lease				Oually Comp. Commingled		Тор	Bottom			
(If vented, Submit ACO-18.) (Submit ACO-5) (Submit ACO-4)										
Shots Per Foot	Perforation Top	Perforation Bottom	on	Bridge Plug Bridge Plug Acid, F Type Set At		Fracture, Shot, Cementing Squeeze Record (Amount and Kind of Material Used)				
TUBING RECOR	D: Size:		Set At:		Packer At:					

Form	ACO1 - Well Completion			
Operator	Merit Energy Company, LLC			
Well Name	SHELL B 6			
Doc ID	1234213			

All Electric Logs Run

ANNULAR HOLE VOLUME PLOT
ARRAY COMPENSATED TRUE RESISTIVITY LOG
BOREHOLE COMPENSATED SONIC ARRAY LOG
CEMENT BOND LOG
DUAL SPACED NEUTRON SPECTRAL DENSITY LOG
MICROLOG

Form	ACO1 - Well Completion			
Operator	Merit Energy Company, LLC			
Well Name	SHELL B 6			
Doc ID	1234213			

Tops

Name	Тор	Datum
HEEBNER	3757	
TORONTO	3781	
LANSING	3814	
KANSAS CITY	4128	
PAWNEE	4365	
CHEROKEE	4409	
MORROW	4601	
ST GENEVIEVE	4687	
ST LOUIS	4743	

Form	ACO1 - Well Completion			
Operator	Merit Energy Company, LLC			
Well Name	SHELL B 6			
Doc ID	1234213			

Perforations

Shots Per Foot	Perforation Record	Material Record	Depth
2	4300-4303 MARMATON	FRAC-2550 BBLS OF 2%KCL WATER, 125,000 LBS 40/70 BROWN SAND, 70% QN2 FOAM	4300-4303
2	4368-4374, 4395- 4402 PAWNEE	" "	4368-4402
2	4501-4503 CHEROKEE	п п	4501-4503
2	4533-4535, 4546- 4548, 4583-4586 ATOKA	11 II	4533-4586
2	4763-4768 ST LOUIS	ACIDIZE-15% HCL,FLUSH W/ 34 BBLS OF 4%KCL	4763-4768

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Well Name	SHELL B 6			
Doc ID	1234213			

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Type and Percent Additives
SURFACE	12.25	8.625	24	1751	CLASS C	SEE ATTACH ED
PRODUC TION	7.875	5.5	17	4872	50/50 POZ	SEE ATTACH ED

ALLIED OIL & GAS SERVICES, LLC 053189 Federal Tax I.D.# 20-5975804

RUSSELL, KANSAS 67665	SERVICE POINT.
DATE 8-24-14 SEC. TWP. RANGE	CALLED OUT ON LOCATION JOB START JOB FINISH 12:20 fm 4:15 fm 6:30 fm
LEASE Shell WELL# B-6 LOCATION Gardy	C. L. COUNTY STATE
	City to Mest on so to Transports
OLD CIVILEW (Chicle one) By of Kd, 9 M	ules worth, east into
CONTRACTOR Society 146	
TYPE OF JOB To Lee	OWNER Ment Theray
	No. of Contract of
	CEMENT
TEDIALG OUT	AMOUNT ORDERED 350 & Class (AMDC, 220 3 good,
DDI 1 DIDE	27. Hamin 3 70 CC, 225 16/54 Hogel, 0.27, 5461.
TOOL DEPTH	2455ks Class C Neat. 3 % CC, 0.25 16/St Ho Soul
PRES. MAX 1500 PS) MINIMUM	
17117411710171	COMMON@@
CEMENT LEFT IN CSG. 4/.85 Ft	POZMIX@
PERFS.	GEL@
DISPLACEMENT /09 bb/s	CHLORIDE@
	ASC@
EQUIPMENT	And-class (350360@ 31.00 10850.00
	Calcium Unb. 13 Sts @ 64,00 \$32.00
PUMPTRUCK CEMENTER Lagu Andrycz	Mosel 85# @ 7.97 26686
# 549-550 HELPER Alex Anala	SASI 65# @ 17.55 /158.36
BULK TRUCK	Class &C Prensum 845165@ 24.40 5978.00
# 993-467 DRIVER FICE TO FESTIVA	Calcium Chlonde 9565 @ 64,00 57,00
BULK TRUCK,	Flo Seaf 62# @ 297 184.14
# 869-584 DRIVER Jose Calderon	@
······································	@
. REMARKS:	· ————————————————————————————————————
HFE# 34573	TOTAL <u>/9.839.80</u>
	1
	SERVICE
	DEPTH OF JOB
	PUMPTRUCK CHARGE / 2213.75 2213.75
	1 Light 56 mg @ 4.40 220,00
	MILEAGE / Henry Son; @ 7.70 385.00
	MANIFOLD / @ 275.00 275.00
	MANIFOLD @ <u>275.00</u> <u>275.00</u>
	Handley 165.87 H3 @ 2.48 1451.36
MILE	// //
CHARGE TO: Menit Energy	Handley (45.37 H3 @ 2.48 1451.31
- F	Hondley (45.87 H3 @ 2.48 1651.36 Orange 1478.46 ton @ 2.60 3544.00
STREET	Handley (45.37 H3 @ 2.48 1451.31
- F	Hondling (45.87 H) @ 2.48 1651.36 Orange 1478.46 Ton @ 2.60 3544.00 TOTAL 8589.11
STREET	Hondley (45.87 H3 @ 2.48 1651.36 Orange 1478.46 ton @ 2.60 3544.00
STREET	Hondling (45.87 H) @ 2.48 1651.36 Orange 1478.46 Ton @ 2.60 3544.00 TOTAL 8589.11
STREET	Handling (45.87 H) @ 2.18 1451.31. Orange 1478.46 for @ 2.60 3544.00 TOTAL 8589.11 PLUG & FLOAT EQUIPMENT
STREET	Hondling (45.87 H? @ 2.18 1451.36 Orange 1478.46 For @ 2.60 3844.00 TOTAL 8589.11 PLUG & FLOAT EQUIPMENT Top Fubber flug 1 @ 131.00 131.00
STREET	Handling (45.87 H) @ 2.18 1451.36 Orange 1478.46 for @ 2.60 3844.00 TOTAL 8589.11 PLUG & FLOAT EQUIPMENT Top Jubber flug @ 131.00 131.00 Atm Trart Flord Value @ 447.00 447.00
STREET STATE ZIP To: Allied Oil & Gas Services, LLC.	Handling (45.87 Ht) @ 2.18 1451.36 Orange 1478.46 Ton @ 2.60 3844.00 TOTAL 8589.11 PLUG & FLOAT EQUIPMENT Top Jubber flown @ 131.00 131.00 After Transf Thous Value @ 447.00 447.00 Stop Colley @ 69.00 69.00
STREET STATE ZIP To: Allied Oil & Gas Services, LLC. You are hereby requested to rent cementing equipment	Hondling (45.87 H) @ 2.18 1451.36 Orange 1478.46 for @ 2.60 13844.00 TOTAL 8589.11 PLUG & FLOAT EQUIPMENT Top Fubber flug 1 @ 131.00 131.00 Ath trust Float Value 1 @ 447.00 447.00 Stop Colles 1 @ 49.00 49.00 Gude Shoe 1 @ 400.00 460.00
To: Allied Oil & Gas Services, LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or	Handling (45.87 Ht) @ 2.18 1451.36 Orange 1478.46 Ton @ 2.60 73944.00 TOTAL 8589.11 PLUG & FLOAT EQUIPMENT Top Jubber flow 1 @ 131.00 131.00 Ath Tay of Tong Value 1 @ 447.00 447.00 Stop Colles 1 @ 49.00 49.00 Gunde Short 1 @ 400.00 400.00
To: Allied Oil & Gas Services, LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was	Howling (45.87 H) @ 2.48 1651.36 Orange 1478.46 ton @ 2.60 13544.00 TOTAL 8589.11 PLUG & FLOAT EQUIPMENT Top Tubber flow 1 @ 131.00 131.00 AM Trust Trong Value 1 @ 447.00 447.00 Stop Colles 1 @ 460.00 460.00 Gunde Shoe 1 @ 460.00 460.00 Centraficer 14 @ 75.00 1050100
To: Allied Oil & Gas Services, LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or	Hondling (45.87 H) @ 2.18 1451.36 Orange 1478.46 for @ 2.60 13844.00 TOTAL 8589.11 PLUG & FLOAT EQUIPMENT Top Fubber flug 1 @ 131.00 131.00 Ath trust Float Value 1 @ 447.00 447.00 Stop Colles 1 @ 49.00 49.00 Gude Shoe 1 @ 400.00 460.00
To: Allied Oil & Gas Services, LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL"	Handling (45.87 Ht) @ 2.18 1451.36 Orange 1478.46 Ton @ 2.60 1394.00 TOTAL 8589.11 PLUG & FLOAT EQUIPMENT The Aubber flow 1 @ 131.00 131.00 Ath Tay of Floor Value 1 @ 447.00 447.00 Stop Colles 1 @ 490.00 490.00 Gude Shoet 1 @ 460.00 460.00 (entrafeer 14 @ 75.00 1050.00
To: Allied Oil & Gas Services, LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or	Houlding (45.87 H) @ 2.18 1/51.36 Orange 1478.46 Ton @ 2.60 3544.00 TOTAL 8589.11 PLUG & FLOAT EQUIPMENT Top Subject flow 1 @ 131.00 131.00 After trust though Value 1 @ 447.00 447.00 Stop Colles 1 @ 490.00 490.00 Centralies 14 @ 75.00 1050.00 TOTAL 2/57.00 SALES TAX (If Any)
To: Allied Oil & Gas Services, LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.	Handling (45.87 Ht) @ 2.18 1451.36 Orange 1478.46 Ton @ 2.60 1394.00 TOTAL 8589.11 PLUG & FLOAT EQUIPMENT The Aubber flow 1 @ 131.00 131.00 Ath Tay of Floor Value 1 @ 447.00 447.00 Stop Colles 1 @ 490.00 490.00 Gude Shoet 1 @ 460.00 460.00 (entrafeer 14 @ 75.00 1050.00
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ALLIED OIL & GAS SERVICES, LLC 053267 Federal Tax 1.D.# 20-5975804

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665	SERVICE POINT:
DATE 96-30-14 17 129.5 34 W.	ALLED OUT ON LOCATION JOB START JOB FINISH
OLD OBATEMY (C. 1	City, Wto CRByrd, Finney KE
CONTRACTOR Son # 146	OWNER Ment Energy
TYPE OF JOB Long Stong HOLE SIZE 778 T.D. 4813+4+ CASING SIZE 51/2 17# DEPTH 4871.9841 TUBING SIZE DEPTH DRILL PIPE DEPTH TOOL DEPTH PRES. MAX 1400 MINIMUM MEAS. LINE SHOE JOINT 43.2544 CEMENT LEFT IN CSG. 1 BBIS PERFS. DISPLACEMENT 112 BBIS EQUIPMENT PUMP TRUCK CEMENTER 1 DEPTH Chavez #531-541 HELPER James Torres BULK TRUCK #774-744 DRIVER Jose Calderon. BULK TRUCK # DRIVER REMARKS:	CEMENT AMOUNT ORDERED 230 sk 50/50 fo 2-H 27.66/, 57.6 , Seul, 107. Solt, 511/5 GI (Som fo, 14 F.S., SY. FL-160, 27. DISP. COMMON @ POZMIX @ GEL @ CHLORIDE @ ASE F1-160 97 1/5 @ 18.90 833.30 Super Flush, 12886 @ 58.70 704.40 Alked 50/50-H /2235 @ 37.60 752.50 Super Flush 1286 @ 37.60 752.50 Super Flush 14 sk @ 26.25 368.90 HANDLING @ HANDLING @ MILEAGE TOTAL 7235.06
<u> </u>	SERVICE
A	PUMP TRUCK CHARGE 9.765.75 EXTRA FOOTAGE 0.75 MILEAGE 1.0275 MANIFOLD LACAL 1.0275 Light Vehicle 50 M. 02.60 1.518.78
CHARGE TO: MERIT ENERGY.	TOTAL 5.933.05
CITYSTATEZIPCalvin Curry	PLUG & FLOAT EQUIPMENT
To: Allied Oil & Gas Services, LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.	Guide Shoe @280.50 280.50 AFU Float Valve @35462 334.62 (controllizer 20 @57.33 1.146.60 50 collins 1 @49.14 49.14 10 collins 1 @85.41 85.41
PRINTED NAME CONDITIONS IISEE OF THE TEVERSE SIDE.	TOTAL CHARGES 17,064.7' DISCOUNT 5431.35/33% IF PAID IN 30 DAYS
	(1)