Kansas Corporation Commission Confidentiality Requested: OIL & GAS CONSERVATION DIVISION Yes No

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City:	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx) Datum: NAD27 NAD83 WGS84
Wellsite Geologist:	
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
☐ New Well ☐ Re-Entry ☐ Workover	Field Name:
☐ Oil ☐ WSW ☐ SWD ☐ SIOW	Producing Formation:
Gas D&A ENHR SIGW	Elevation: Ground: Kelly Bushing:
☐ OG ☐ GSW ☐ Temp. Abd.	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used? Yes No
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD	Drilling Fluid Management Plan
☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)
Commingled Permit #:	Chloride content:ppm Fluid volume:bbls
Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
ENHR Permit #:	
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	QuarterSecTwpS. R East West
Recompletion Date Recompletion Date	Countv: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II Approved by: Date:



1249511 CORRECTION #1

Operator Name:			Lease Name:			Well #:		
Sec Twp	S. R	East West	County:					
open and closed, flow	ring and shut-in pressu	ormations penetrated. Dres, whether shut-in preith final chart(s). Attach	ssure reached stati	c level, hydrosta	tic pressures, bott			
		tain Geophysical Data a r newer AND an image f		gs must be ema	iled to kcc-well-lo	gs@kcc.ks.gov	v. Digital electronic log	
Drill Stem Tests Taker (Attach Additional S		Yes No			on (Top), Depth an		Sample	
Samples Sent to Geo	logical Survey	☐ Yes ☐ No	Nam	9		Тор	Datum	
Cores Taken Electric Log Run		Yes No						
List All E. Logs Run:								
		0.0000						
		CASING Report all strings set-o	RECORD Ne conductor, surface, inte		ion, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
Durmaga	Depth		CEMENTING / SQU	EEZE RECORD				
Purpose: Perforate	Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives				
Protect Casing Plug Back TD								
Plug Off Zone								
Did you perform a hydrou	ulia fracturing tractment or	a this well?		Yes	No (If No, ski	n quantiana 2 an	(d 2)	
	ulic fracturing treatment or otal base fluid of the hydra	aulic fracturing treatment ex	ceed 350,000 gallons?	= =	= ' '	p questions 2 an p question 3)	u 3)	
Was the hydraulic fractur	ring treatment information	submitted to the chemical o	disclosure registry?	Yes	No (If No, fill	out Page Three	of the ACO-1)	
Shots Per Foot		N RECORD - Bridge Plug			cture, Shot, Cement			
	Specify Fo	ootage of Each Interval Perf	orated	(Ai	mount and Kind of Ma	terial Used)	Depth	
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No		l	
Date of First, Resumed	Production, SWD or ENH	R. Producing Meth		Gas Lift C	Other <i>(Explain)</i>			
Estimated Production Per 24 Hours	Oil B		Mcf Wate			as-Oil Ratio	Gravity	
DISPOSITIO	ON OF GAS:		METHOD OF COMPLE	TION:		PRODUCTIO	DN INTERVAL:	
Vented Sold		Open Hole	Perf. Dually	Comp. Cor	mmingled	1110000110	TO THE LANGE.	
	bmit ACO-18.)	Other (Specify)	(Submit A	ACO-5) (Sub	mit ACO-4)			

Form	ACO1 - Well Completion					
Operator	Black Tea Oil, LLC					
Well Name	Krebs X 4					
Doc ID	1249511					

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight		Type Of Cement		Type and Percent Additives
Surface	12.25	8.625	23	275	common	180	
Production	8.625	5.5	15.5	4468	common	230	

Black Tea Oil

Kresbs X4

RTD 4475

LTD 4434

Port Collar 2160 1100 sks

Perfs

Morrow 4354-70 2000 gal 15% INS Frac

Summary of Changes

Lease Name and Number: Krebs X 4 API/Permit #: 15-109-21312-00-00

Doc ID: 1249511

Correction Number: 1

Approved By: NAOMI JAMES

Field Name	Previous Value	New Value
Amount of Surface Pipe Set and Cemented at	250	275
Approved Date	12/11/2014	04/14/2015
CasingSettingDepthPD F_1	250	275
CasingSettingDepthPD F_2	4500	4468
CasingWeightPDF_1	16	23
CasingWeightPDF_2	20	15.5
If Alternate II Completion - Cement	2100	2160
Circulated From If Alternate II Completion - Sacks of	450	1000
Cement Kelly Bushing Elevation	2717	2719
Method Of Completion - Perf	No	Yes

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
Multiple Stage Cementing Collar Depth	2100	2160
Perf_Record_1		4354-4370
Plug Back Total Depth	4500	4434
Producing Formation	Kansas City/Johnson	morrow
Save Link	//kcc/detail/operatorE ditDetail.cfm?docID=12	//kcc/detail/operatorE ditDetail.cfm?docID=12
TopsDatum1	34888 -1307	49511 -1635
TopsDepth1	4017	4354
TopsName1	Kansas City	morrow
Total Depth	4500	4475

Summary of Attachments

Lease Name and Number: Krebs X 4

API: 15-109-21312-00-00

Doc ID: 1249511

Correction Number: 1

Attachment Name



Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

1234888

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

CONFIDENTIAL WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R 🔲 East 🗌 West
Address 2:	Feet from North / South Line of Section
City:	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx) Datum: NAD27 NAD83 WGS84
Wellsite Geologist:	
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
☐ New Well ☐ Re-Entry ☐ Workover	Field Name:
☐ Oil ☐ WSW ☐ SWD ☐ SIOW	Producing Formation:
Gas D&A ENHR SIGW	Elevation: Ground: Kelly Bushing:
☐ OG ☐ GSW ☐ Temp. Abd.	Total Vertical Depth: Plug Back Total Depth:
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Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used? Yes No
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD	Drilling Fluid Management Plan
☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)
Commingled Permit #:	Chloride content:ppm Fluid volume:bbls
Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
ENHR Permit #:	
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	QuarterSecTwpS. R East West
Recompletion Date Recompletion Date	Countv: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT 🔲 I 🔲 II 📗 III Approved by: Date:

KOLAR Document ID: 1234888

Page Two

Operator Name:					Lease Na	ame: _			Well #:	
SecTwp	oS.	R	East	West	County: _					
open and closed, and flow rates if g	flowing and s gas to surface y Log, Final L	hut-in pressu test, along wi ogs run to ob	res, whe ith final c tain Geo	ther shut-in prechart(s). Attach	essure reache extra sheet i and Final Elec	ed stati if more ctric Lo	c level, hydrosta space is neede	tic pressures, d.		ral tested, time tool rature, fluid recovery, Digital electronic log
Drill Stem Tests To			Y	es No		L	og Formatio	on (Top), Dept	th and Datum	Sample
Samples Sent to	,	ırvey	Y	es 🗌 No		Nam	е		Тор	Datum
Cores Taken Electric Log Run Geologist Report List All E. Logs Ri	_		Y	es No es No es No						
			David		RECORD	☐ Ne				
	9	ize Hole	-	ze Casing	Weight		ermediate, product	Type of	# Sacks	Type and Percent
Purpose of Str		Drilled		t (In O.D.)	Lbs. / F		Depth	Cement	Used	Additives
	'			ADDITIONAL	. CEMENTING	3 / SQL	JEEZE RECORD	'	'	
Purpose:	To	Depth p Bottom	Туре	of Cement	# Sacks U	sed		Туре а	and Percent Additives	
Perforate Protect Cas Plug Back	sing	p Bottom								
Plug Off Zo										
Did you perform Does the volume Was the hydraulic	of the total bas	e fluid of the hy	draulic fra	acturing treatmen		•		No (If No	o, skip questions 2 and o, skip question 3) o, fill out Page Three o	
Date of first Produc	ction/Injection or	Resumed Prod	duction/	Producing Meth			0.1%	NI (5 ())		
,				Flowing	Pumping			other (Explain) _		
Estimated Product Per 24 Hours	tion	Oil Bl	bls.	Gas	Mcf	Wate	er B	bls.	Gas-Oil Ratio	Gravity
DISPO	SITION OF GA	S:		N	METHOD OF C	OMPLE	ETION:		PRODUCTIO	
Vented	Sold Us	ed on Lease		Open Hole	Perf.	_ ,		nmingled	Тор	Bottom
(If vented	d, Submit ACO-1	8.)				(Submit	ACO-5) (SUD	mit ACO-4)		
Shots Per Foot	Perforation Top	Perforati Botton		Bridge Plug Type	Bridge Plug Set At		Acid,		, Cementing Squeeze Kind of Material Used)	Record
TUBING RECORD): Size.	:	Set At:		Packer At:					

Form	ACO1 - Well Completion					
Operator	Black Tea Oil, LLC					
Well Name	Krebs X 4					
Doc ID	1234888					

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight		Type Of Cement		Type and Percent Additives
Surface	12.25	8.625	16	250	common	180	
Production	8.625	5.5	20	4500	common	230	

ALLIED OIL & GAS SERVICES, LLC 0637

REMIT TO P.O. BOX 93999 SOUTHLAKE, TEXAS 76092	SERVICE POINT:
DATE 10/22/14 SEC 76 TWP RANGE	CALLED OUT ON LOCATION JOB START JOB FINISH
	Kly 2/5 Fe Sinto COUNTY STATE
OLD ORNEW Circle one)	
CONTRACTOR CONDINASK 5 TYPE OF JOB SINGUE	OWNER Some
HOLE SIZE 12"4 T.D. 275	CEMENT 1000
CASING SIZE PN DEPTH 255 TUBING SIZE DEPTH	AMOUNT ORDERED SOCO 20000
DRILL PIPE DEPTH	
TOOL DEPTH	COMMON_180 @1290 3222 CC
PRES. MAX MINIMUM MEAS. LINE SHOE JOIN'T	POZMIX @
CEMENT LEFT IN CSG. /5	GEL 338 @ 150 168
PERFS.	CHLORIDE 508 @ 120 55200
DISPLACEMENT 161562	ASC@
EQUIPMENT	100 design Talen @ 3949.80
4	1 Material (dal @ 3919.80
PUMPTRUCK CEMENTER Herfycom	- (39498/10%) @
#425-28/ HELPER Kurn Ryan	
BÚLK TŘUĆK	@
#890 DRIVER George Gren	7
BŮLK TRUCK # DRIVER	101673 @ 248 118237
T DRIVER	MILEAGED TON INCHES & SOST TON 610
REMARKS:	TOTAL
galocation State Ate Seting	SERVICE
Diglow Conery - 5 Million	275
at Ad Could	DEPTH OF JOB 23 PUMP TRUCK CHARGE 15/225
april our Gillion	EXTRA FOOTAGE @
	MILEAGE 25 miles @ 720 19230
Inskin	MANIFOLD @ 417 225
Blog Kerley 4	esquite Vehill 25 mbs 9 4 110
0/11-	
CHARGE TO STANK TELLY	(318.38/16%) TOTAL 3,18383
STREET STATE ZIP	
	PLUG & FLOAT EQUIPMENT
	@
To: Allied Oil & Gas Services, LLC.	
You are hereby requested to rent cementing equipme	ent
and furnish cementer and helper(s) to assist owner of	@
contractor to do work as is listed. The above work w	vas.
done to satisfaction and supervision of owner agent	or TOTAL
contractor. I have read and understand the "GENER	RAL SALES TAX (If Any)
TERMS AND CONDITIONS" listed on the reverse	TOTAL CHARGES 7.133.63
	TOTAL CHARGES 1,100.600
PRINTED NAME	DISCOUNT 713.36 (10%) IF PAID IN 30 DAYS
11111	6,420.26Net.
SIGNATURE CONTROL CONT	On a provide the contract



A P	Z	auk \	×		AGENT	CUSTOMER AUTHORIZED AGENT	TERMS AND CONDITIONS	TERMS AND
`		BHI APPROVED	ВНІ				SEE LAST PAGE FOR GENERAL	SEE LAST PAG
	AGENT	CUSTOMER AUTHORIZED AGENT	×	T AND SIGN T	Y TO ACCEP	REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER	James	CUSTOMER REP.
RVICES	THE MATER AND ALL SI MANNER.	SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.		PER SERVICE	IK TO BEGIN	SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND	DAY YEAR TIME 28 2014 14:30	ARRIVE MO.
722.57	36.72%	1,141.95			J,	SUB-TOTAL FOR Service Charges		
512.57	45%	931.95	5.450	171	cu ft	Charge	Bulk Materials Blending Charge	M100
210.00	0%	210.00	210.000	→	ea	g - Cement Svc	Personnel Per Diem Chrg - Cement Svc	A152
6,831.60	45.00%	12,421.06			_	SUB-TOTAL FOR Product Materia		
992.20	45%	1,804.00	16.400	110	sack		Lafarge Red Rock Poz	L425411-00
404.25	45%	735.00	147.000	5	gals	, 260 gl tote	ClayCare, Clay Treat-2C, 260 gl tote	499702
67.16	45%	122.10	40.700	S	lbs		Static Free	499680
605.00	45%	1,100.00	1.250	880	lbs		Kol-Seal, 50 lb bag	499634
1,149.69	45%	2,090.35	21.550	97	lbs		FL-62	488073
57.34	45%	104.25	104.250	_	gals		FP-6L	488019
95.24	45%	173.16	0.520	333	lbs		Sodium Chloride	100404
154.28	45%	280.50	5.100	55	lbs		Cello Flake	100295
218.74	45%	397.70		97	lbs		Sodium Metasilicate	100275
3,087.70	45%	5,614.00	40.100	140	sacks		Class H Cement	100022
NET	% DISC.	GROSS AMOUNT	LIST PRICE UNIT	QUANTITY	MEASURE	DESCRIPTION		PRODUCT
		String	Long String	Kansas	7	Logan	26-14S-32W	LOCATION:
		***	JOB TYPE CODE :	STATE .	S	N COUNTY/PARISH	LEGAL DESCRIPTION	WELL
		OB:	GAS USED ON JOB: No Gas	4,468	TD WELL DEPTH(ft)	TD WE	UMBER	WELL NAME AND NUMBER
			Oil Oil	4,475	סכם טבר ווו(וו)	CCC		PP, PERRYTON
			5 1		EDTH/#)	IOB D		DISTRICT
		/ell	WELL TYPE :		WELL API NO: 15109213090000	BHI REPRESENTATIVE WELL Jack A Roberts	DAY YEAR BHIRE 28 2014 Jack A	DATE WORK MO. COMPLETED 10
		ZIP CODE 67601	STATE Kansas	S	HAYS	1011 CENTENNIAL BOULEVARD, SUITE B	1011 CENTENNIAL BO	INVOICE TO
INVOICE NUMBER	INVOICE	0040140007 - 0040140007	0040140	PURCHASE ORDER NO.	PURCHAS	CREDIT APPROVAL NO.	BLACK TEA OIL LLC	CMEX
								CHISTOMED



7		10	×		AGENT	CUSTOMER AUTHORIZED AGENT	TERMS AND CONDITIONS	TERMS ANI
	10	BHI APPROVED	BHI/			CZCCCZ.	SEE LAST PAGE FOR GENERAL	SEE LAST PAG
	DAGENT	CUSTOMER AUTHORIZED AGENT		T AND SIGN TH	Y TO ACCEP	REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS	James	CUSTOMER REP. J
RVICES	T THE MATER D AND ALL SI MANNER.	SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.	SERVICE RE SERVICES L PERFORMEI	PER SERVICE	TH THE TERM	SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND	DAY YEAR TIME 28 2014 14:30	ARRIVE MO. LOCATION: 10
22,435.97	44.29%	40,275.97			111	FIELD ESTIMATE		
3,486.70 3,486.70	45% 45.00%	6,339.46 6,339.46	3.940	1609	ton-mi	ducts SUB-TOTAL FOR Freight/Delivery Charges	Bulk Delivery, Dry Products SUB	J401
11,395.10	44.07%	20,373.50				SUB-TOTAL FOR Equipment		
1.309.00	45%	2.380.00	2,380,000	1	job		Circulating Equipment	J553
1 621 40	45%	2 948 00	6 700	440	miles	or Treating Van	Mileage, Auto, Pick-Up or Treating Van	J391
2 867 70	45%	5.214.00	11.850	440	miles		Mileage, Heavy Vehicle	J390
1 171 50	45%	2 130 00	2 130 000	ـ ــ	job do	nt. Standard	Data Acquisition, Cement, Standard	J225
421.50	0%	421.50	70.250	<u>-</u> 0	pump/hr	cement	Cement Head	J050
3,547.50	45%	6,450.00	6,450.000	_	6hrs	- 5000 ft	Cement Pumping, 4001 - 5000 ft	F061A
AMOUNT	% DISC.	GROSS AMOUNT	LIST PRICE UNIT	QUANTITY	UNIT OF MEASURE	DESCRIPTION		PRODUCT
		String	Long String	Kansas	X "	Logan	26-14S-32W	LOCATION:
		38 :	No Gas	4,468	יי אבבר סבר וח(יין			KREBS X #1
	1_			4,770	DEDTU/#	TD WE	NIMBER	WELL NAME AND NUMBER
			WELL CLASS:	4 475	JOB DEPTH(ft)	JBOL		DISTRICT PP, PERRYTON
		Vell	WELL TYPE : New Well		WELL API NO: 15109213090000	BHI REPRESENTATIVE WELL Jack A Roberts	DAY YEAR 28 2014	DATE WORK MO. COMPLETED 10
		ZIP CODE 67601	STATE Kansas	YS Y	HAYS	1011 CENTENNIAL BOULEVARD, SUITE B	1011 CENTENNIAL BO	INVOICE TO
INVOICE NUMBER		CUSTOMER NUMBER 0040140007 - 0040140007	CUSTOME 0040140	PURCHASE ORDER NO.	PURCHAS	CREDIT APPROVAL NO.	BLACK TEA OIL LLC	OMER

ort Printed on: October 29, 2014 1 45 PM



SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS	CUSTOMER REP.	ARRIVE N		M100	A152		L425411-00	499702	499680	499634	488073	488019	100404	100295	100275	100022	PRODUCT	WELL LOCATION:	WELL NAME AND NUMBER KREBS X #1	PP, PERRYTON	COMPLETED 10	INVOICE TO	
TERMS AND CONDITIONS	James	MO. DAY 10 28		Bulk Materials Blending Charge	Personnel		Lafarge Red Rock Poz	ClayCare,	Static Free	Kol-Seal, 50 lb bag	FL-62	FP-6L	Sodium Chloride	Cello Flake	Sodium Metasilicate	Class H Cement		LEGAI 26	NUMBER		DAY 28	1011	BLACK TEA OIL LLC
ENERAL		YEAR TIME 2014 14:30		ials Blend	Per Diem		d Rock Po	Clay Treat		0 lb bag			loride		tasilicate	ment		26-14S-32W			YEAR BHI 2014 Jac	1011 CENTENNIAL BO	OIL LLC
	REPRESENT THAT HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.	TIME SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE 14:30 INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTERON THE LAST PAGE OF THIS FORM AND	SUB-TOTAL FOR Service Charges	ing Charge	Personnel Per Diem Chrg - Cement Svc	SUB-TOTAL FOR Product Material)Z	ClayCare, Clay Treat-2C, 260 gl tote									DESCRIPTION				Jack A Roberts	1011 CENTENNIAL BOULEVARD, SUITE B	IMPED
CUSTOMER AUTHORIZED AGENT	AVE AUTHORITY	THORIZE WORK CORDANCE WIT	Service Charges			Product Material												COUNTY/PARISH Logan	TD WEL	JOB DEPTH(ft)	WELL API NO: 151092		
AGENT	TO ACCE	TO BEGING THE TER		cu ft	0		sack	gals	lbs	lbs	lbs	gals	lbs	lbs	lbs	sacks	UNIT OF MEASURE	-	TD WELL DEPTH(ft)	PTH(ft)	API NO: 15109213090000	HAYS	CITY
	PT AND SIGN	N PER SERVIC		280			110	6	4	1088	- 97	1	-49933	-55	- 97	140	QUANTITY	STATE Kansas	ft) 4,468	4,475	0000	SYS	7
X	X			0	1		0	5	63	0	7	7	933	51	7	5	PRICE UNIT	JOB TYPE CODE : Long Str	GAS USED ON JO No Gas	WELL CLASS:	WELL TYPE : New Well	Kansas	STATE
Secules .	CUSTOMER AUTHORIZED AGENT	SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.															AMOUNT	CODE: Long String	No Gas		Well	67601	004014000/ - 004014000/
	RIZED AGEN	THAT THE MA EIVED AND ALI IKE MANNER.															DISC.						10/
a		SERVICES	1,049.30	839.30	210.00	6,879.07	992.20	404.25	67.16	605.00	1,149.69	57.34	142.71	154.28	218.74	3,087.70	AMOUNT						



STREET OR BOX NUMBER O 1011 CENTENNIAL BOULEVARD, RRK MO. DAY YEAR BHI REPRESENTATIVE ED 10 28 2014 Jack A Roberts YTON WE AND NUMBER #1 LEGAL DESCRIPTION Cement Pumping, 4001 - 5000 ft Fuel per pump charge - cement Cement Head Data Acquisition, Cement, Standard Mileage, Heavy Vehicle Mileage, Auto, Pick-Up or Treating Van Circulating Equipment SUB-TOTAL FOR RREP. James SERVICE ORD REPRESENT T ORDER.	C	The	and V	×		AGENT	CUSTOMER AUTHORIZED AGENT	AL	GENER. ITIONS	TERMS AND CONDITIONS	S AND	SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS
BLACK TEA OIL LIC STREET OR BOX NUMBER		AGENT	OMERAU HORIZED	×	T AND SIGN TI	Y TO ACCEF	ESENT THAT I HAVE AUTHORITER.			mes	P. Ja	CUSTOMER RE
BLACK TEA OIL LLC STREET OR BOX NUMBER STREET STREET OR BOX NUMBER STREET STREET STREET STREET OR BOX NUMBER STREET STREE	RIALS AND SERVICES	AND ALL S	EIPT: I CERTIFY THAT TED WERE RECEIVED IN A WORKMANLIKE M		PER SERVICE MS AND	K TO BEGIN	ICE ORDER: I AUTHORIZE WORZUCTIONS IN ACCORDANCE WI			DAY 28	MO.	ARRIVE LOCATION:
BLACK TEA OIL LIC STREET OR BOX NUMBER STREET OR BOX NUMBER STREET OR BOX NUMBER STREET OR BOX NUMBER CONTON ON OACH (ADOUT - OACH) (ADOUT - OAC												
BLACK TEA OIL LIC STREET OR BOX NUMBER STREET OR BOX NUMBER TOTAL PROVINCE TOTAL	4,932.09 25.321.46					0	TAL FOR Freight/Delivery Charges	SUB-TO				
BLACK Tea Oil Lic Street or Box Number Continue	4,932.09				2276	ton-mi		Products	very, Dry	Bulk Deli	П	J401
BLACK TEA OIL LIC STREET OR BOX NUMBER CONTAL NO. CONTACT NUMBER	12,461.00						SUB-TOTAL FOR Equipmen					
BLACK TEA OIL LIC STREET OR BOX NUMBER STREET	1,309.00				_	job		ment	ng Equipr	Circulatin	0	J553
BLACK TEA OIL LIC STREET OR BOX NUMBER	2,948.00				800	miles	ing Van	ck-Up or Treat	Auto, Pic	/lileage,	-	J391
BLACK TEA OIL LIC BUX NUMBER CONTINUEN STREET OR BOX NUMBER CONTINUEN STATE ZIP CODE	2,607.00				400	miles		ehicle	Heavy V	/lileage,	-	J390
BLACK TEA OIL LLC	1,171.50				_	job	dard	Cement, Stand	uisition,	Data Acq		J225
BLACK TEA OIL LIC STREET OR BOX NUMBER	456.50					job			Head	Dement I	0	J050
BLACK TEA OIL LIC BLACK TEA OIL LIC BLACK TEA OIL LIC STREET OR BOX NUMBER STATE	421.50				o	pump/hr		arge - cement	pump cha	uel per	77	F090
BLACK TEA OIL LIC STREET OR BOX NUMBER STREET OR STREET OR STRE	3,547.50					6hrs	ft	4001 - 5000	oumping,	ement f	0	F061A
BLACK TEA OIL LLC STREET OR BOX NUMBER STATE TORONAL NO. STATE TORONAL NO.	AMOUNT	bisc.		PRICE UNIT	QUANTITY	MEASURE	PTION	DESCRI				PRODUCT
BLACK TEA OIL LIC CREDIT APPROVAL NO. PORTAGE ORDER NO. CONTINUE NO. No			ring	Long St		~	Logan	2W	26-148-3			LOCATION:
BLACK TEA OIL LLC CREDIT APPROVAL NO. FOR FIRET OR BOX NUMBER CO40140007 CO4014007 CO4014007 CO4014007 CO4014007 CO4014007 CO401				JOB TYPE CODE:		(O	COUNTY/PARISH	RIPTION	AL DESC	LEG		WELL
BLACK TEA OIL LLC STREET OR BOX NUMBER STREET OR BOX NUMBER STATE ST			8:	GAS USED ON JO No Gas	4,468	LL DEPTH(ft	TD WE			JMBER	AND NI	WELL NAME . KREBS X #1
BLACK TEA OIL LLC				Gas							ž	PP, PERRYTO
BLACK TEA OIL LLC		or product		WELL CLASS:	_	EPTH(ft)	JOB D					DISTRICT
BLACK TEA OIL LLC STREET OR BOX NUMBER O 1011 CENTENNIAL BOULEVARD, SUITE B CONTRACT OR FOR FROM IN CONTRACT OF CONTRACT OIL CONTRAC			=	WELL TYPE : New We		API NO: 15109213090	TATIVE WELL	BHI REPRESEN Jack A Roberts		DAY 28	MO.	DATE WORK COMPLETED
BLACK TEA OIL LLC CREDIT APPROVAL NO. PORCHASE CREEK NO. 0040140007 - 0040140007			67601	Kansas	S	HAY		TENNIAL BOU	11 CENT	STRE 10		MAIL INVOICE TO
	T NOW DELX	INVOIC	07 - 0040140007	004014000	CAUCA NO.	TORCHAO	CREDIT AFFROVAL NO.	LC	A OIL LI	ACK TE	В	COSTOMER

Operator Name: BLACK TEA OIL LLC

Well Name:

KREBS X #1

Job Description: 5-1/2" x 7-7/8 OH - 4600' MD

Date:

October 27, 2014



Job ID: 10011112862

Estimate No: 101021391

JOB SUMMARY/SERVICE ORDER

4,600 ft Depth (TVD) 4,600 ft Depth (MD) 7.875 in Hole Size

5 1/2 in, 15.5 lbs/ft Casing Size

5 1/2" O.D. (4.950" .I.D) 15.5 # Pump Via

816 gals **Total Mix Water**

Scavenger Slurry

28 bbls Scavenger 11.0 ppg Density 3.15 cf/sack Yield

Cement Slurry

41 bbls Arkoma Lite w/ Adds 14.3 ppg Density 1.36 cf/sack Yield

Displacement

109 bbls Displacement Fluid 9.0 ppg Density

Cement Slurry

6 bbls Fill in for Rat hole 16.4 ppg Density 1.06 cf/sack Yield

\$25,665.29 **Estimated Price**

Summary of Changes Agreed to on Location (to be initialed by Customer):

TERMS: IN THE ABSENCE OF A MASTER SERVICE AGREEMENT BETWEEN BAKER HUGHES AND CUSTOMER, THE BAKER HUGHES WORLDWIDE TERMS AND CONDITIONS ATTACHED HERETO SHALL GOVERN THE PRODUCTS AND SERVICES PROVIDED HEREUNDER. THE TERMS AND CONDITIONS CONTAIN INDEMNITIES, WAIVERS OF WARRANTIES AND LIMITATIONS ON REMEDIES AND SHOULD BE CAREFULLY REVIEWED BY CUSTOMER.

SERVICE ORDER: I authorize work to begin as described above and in accordance with the attached Baker Hughes Worldwide Terms and Conditions. I represent that I have authority to accept and sign this Service Order:

Custome Authorized Representative

Date: 10-28-14