CORRECTION #1

Kansas Corporation Commission Confidentiality Requested: OIL & GAS CONSERVATION DIVISION Yes No

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

#### **WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License #			API No. 15
Name:			Spot Description:
Address 1:			Sec TwpS. R
Address 2:			Feet from North / South Line of Section
City: Sta	ate: Zi	p:+	Feet from East / West Line of Section
Contact Person:			Footages Calculated from Nearest Outside Section Corner:
Phone: ()			□ NE □ NW □ SE □ SW
CONTRACTOR: License #			GPS Location: Lat:, Long:
Name:			(e.g. xx.xxxxx) (e.gxxx.xxxxxx)
Wellsite Geologist:			Datum: NAD27 NAD83 WGS84
Purchaser:			County:
Designate Type of Completion:			Lease Name: Well #:
New Well Re-l	Entry	Workover	Field Name:
			Producing Formation:
☐ Oil ☐ WSW ☐ D&A	☐ SWD	∐ SIOW □ SIGW	Elevation: Ground: Kelly Bushing:
☐ Gas ☐ D&A ☐ OG	GSW	Temp. Abd.	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	d3vv	remp. Abu.	Amount of Surface Pipe Set and Cemented at: Fee
Cathodic Other (Core,	. Expl., etc.);		Multiple Stage Cementing Collar Used? Yes No
If Workover/Re-entry: Old Well Info			If yes, show depth set: Feet
Operator:			If Alternate II completion, cement circulated from:
Well Name:			feet depth to:w/sx cmt
Original Comp. Date:			·
Deepening Re-perf.	Conv. to E	NHR Conv. to SWD	Drilling Fluid Management Plan
☐ Plug Back	Conv. to G	SW Conv. to Producer	(Data must be collected from the Reserve Pit)
O constituents at	D		Chloride content: ppm Fluid volume: bbls
<ul><li>Commingled</li><li>Dual Completion</li></ul>			Dewatering method used:
SWD			Location of fluid disposal if hauled offsite:
☐ ENHR			Location of hala disposal in fladica offsite.
☐ GSW			Operator Name:
_			Lease Name: License #:
Spud Date or Date Read	ched TD	Completion Date or	QuarterSecTwpS. R East Wes
Recompletion Date		Recompletion Date	County: Permit #:

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
☐ Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II Approved by: Date:



CORRECTION #1

Operator Name: \_ Lease Name: \_\_ Well #: \_ County: \_ INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF). No **Drill Stem Tests Taken** Yes Loa Formation (Top), Depth and Datum Sample (Attach Additional Sheets) Name Top Datum No Samples Sent to Geological Survey Yes No J Yes Cores Taken No Electric Log Run \_\_\_ Yes List All E. Logs Run: CASING RECORD New Used Report all strings set-conductor, surface, intermediate, production, etc. Size Hole Size Casing Weight Setting Type of # Sacks Type and Percent Purpose of String Drilled Set (In O.D.) Lbs. / Ft. Depth Cement Used Additives ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Depth Type of Cement # Sacks Used Type and Percent Additives Top Bottom Perforate **Protect Casing** Plug Back TD Plug Off Zone Did you perform a hydraulic fracturing treatment on this well? Yes No (If No, skip questions 2 and 3) Yes Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? No (If No, skip question 3) Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? (If No, fill out Page Three of the ACO-1) Yes PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record Shots Per Foot Specify Footage of Each Interval Perforated Depth (Amount and Kind of Material Used) TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes No Date of First, Resumed Production, SWD or ENHR. Producing Method: Gas Lift Flowing Pumping Other (Explain) **Estimated Production** Bbls. Oil Bbls Gas Mcf Water Gas-Oil Ratio Gravity Per 24 Hours METHOD OF COMPLETION: DISPOSITION OF GAS: PRODUCTION INTERVAL: Open Hole Perf. Dually Comp. Commingled Sold Used on Lease (Submit ACO-5) (Submit ACO-4) (If vented, Submit ACO-18.) Other (Specify)

Form	ACO1 - Well Completion
Operator	Black Tea Oil, LLC
Well Name	Krebs Y 1
Doc ID	1249512

#### Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight		Type Of Cement		Type and Percent Additives
Surface	12.25	8.625	23	265	common	180	
Production	8.625	5.5	15.5	4435	common	250	

Black Tea Oil

Krebs Y1

LTD 4410

Port Collar 2110

Perfs

Morrow 4348-60

Johnsons 4437-46, 4230-38

Treated above with 2000 gal 15% INS

Plugged well

#### **Summary of Changes**

Lease Name and Number: Krebs Y 1 API/Permit #: 15-109-21371-00-00

Doc ID: 1249512

Correction Number: 1

Approved By: NAOMI JAMES

Field Name	Previous Value	New Value
Amount of Surface Pipe Set and Cemented at	250	265
Approved Date	12/11/2014	04/15/2015
CasingNumbSacksUse dPDF_2	230	250
CasingSettingDepthPD F_1	250	265
CasingSettingDepthPD F_2	4500	4435
CasingWeightPDF_1	16	23
CasingWeightPDF_2	20	15.5
If Alternate II Completion - Cement	2100	2110
Circulated From If Alternate II Completion - Sacks of	450	430
Cement Kelly Bushing Elevation	2637	2639

### Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
Multiple Stage Cementing Collar Depth	2100	2110
Perf_Record_1		see attached report
Plug Back Total Depth	4500	4410
Producing Formation	Kansas City/Johnson	dry
Save Link	//kcc/detail/operatorE ditDetail.cfm?docID=12	//kcc/detail/operatorE ditDetail.cfm?docID=12
TopsDatum1	34950 -1307	49512 -1709
TopsDatum2		-1798
TopsDepth1	3937	4348
TopsDepth2		4437
TopsName1	Kansas City	morrow
TopsName2		johnson
Total Depth	4500	4435
Well Type	OIL	DH

#### **Summary of Attachments**

Lease Name and Number: Krebs Y 1

API: 15-109-21371-00-00

Doc ID: 1249512

Correction Number: 1

**Attachment Name** 



Confidentiality Requested:

Yes No

#### Kansas Corporation Commission Oil & Gas Conservation Division

1234950

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

## CONFIDENTIAL WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R East _ West
Address 2:	Feet from North / South Line of Section
City:	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
□ Oil         □ WSW         □ SWD         □ SIOW           □ Gas         □ D&A         □ ENHR         □ SIGW	Elevation: Ground: Kelly Bushing:
GSW Sigw Sigw GSW Temp. Abd.	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used? Yes No
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	·
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Drilling Fluid Management Plan
☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)
	Chloride content:ppm Fluid volume:bbls
Commingled Permit #:	Dewatering method used:
Dual Completion Permit #:	
SWD Permit #:	Location of fluid disposal if hauled offsite:
ENHR Permit #:	Operator Name:
GSW Permit #:	Lease Name: License #:
	Quarter Sec TwpS. R
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Permit #:

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

KOLAR Document ID: 1234950

#### Page Two

Operator Name: _				Lease Name:			Well #:	
Sec Twp.	S. R.	E	ast West	County:				
	flowing and shu	ut-in pressures, v	vhether shut-in pre	ssure reached st	atic level, hydrosta	tic pressures, bot		val tested, time tool erature, fluid recovery,
Final Radioactivity files must be subm						iled to kcc-well-lo	gs@kcc.ks.gov	v. Digital electronic log
Drill Stem Tests Ta			Yes No			on (Top), Depth ar		Sample
Samples Sent to 0	Geological Surv	/ey	Yes No	Na	me		Тор	Datum
Cores Taken Electric Log Run Geologist Report / List All E. Logs Ru	_		Yes No Yes No Yes No					
		B	CASING eport all strings set-c		New Used	ion, etc.		
Purpose of Strir		Hole illed	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
			ADDITIONAL	CEMENTING / SO	UEEZE RECORD			
Purpose:		epth T Bottom	ype of Cement	# Sacks Used		Type and F	Percent Additives	
Perforate Protect Casi Plug Back T								
Plug Off Zor								
Did you perform a     Does the volume     Was the hydraulic	of the total base f	fluid of the hydrauli		_	=	No (If No, sk	ip questions 2 an ip question 3) out Page Three	,
Date of first Product Injection:	tion/Injection or R	esumed Production	Producing Meth	nod:	Gas Lift 0	Other (Explain)		
Estimated Production Per 24 Hours	on	Oil Bbls.					Gas-Oil Ratio	Gravity
DISPOS	SITION OF GAS:		N	METHOD OF COMP	LETION:			DN INTERVAL: Bottom
	Sold Used	I on Lease	Open Hole			mmingled mit ACO-4)	Тор	BOROTT
,	,			B.11 B1				
Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid,	Fracture, Shot, Cer (Amount and Kind	menting Squeeze I of Material Used)	Record
TUBING RECORD:	: Size:	Set	Δ+-	Packer At:				
TODING RECORD:	. 3126.	Set	n.	i donei Al.				

Form	ACO1 - Well Completion
Operator	Black Tea Oil, LLC
Well Name	Krebs Y 1
Doc ID	1234950

#### Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight		Type Of Cement		Type and Percent Additives
Surface	12.25	8.625	16	250	common	180	
Production	8.625	5.5	20	4500	common	230	

# ALLIED OIL & GAS SERVICES, LLC 064758 Federal Tax I.D. # 20-8651475

3001	HLAKE, T	H Y A S 760	02			ICE POINT:		
	IILAKO, I	DANS 700	72		Dekley			
DATE //- /4.1	SEC.	TWP.	RANGE 32	CALLED OUT	ON LOCATION	JOB START	JOB FINISH	
LEASE Y	WELL#	1	LOCATION OG	Hey 225 ET	e tank Both	COUNTY	STATE	
OLD OR NEW (C	ircle one)		Sinto		- 13.10 09.11		7,0	
CONTRACTOR		mark	5	OWNER	same.			
TYPE OF JOB		Face	5231	_				
HOLE SIZE	8 5/8	-		CEMENT	1	7	ala.	
CASING SIZE TUBING SIZE	878		TH 264.89	AMOUNT OF	RDERED 180.	SKS COM	3%00	
DRILL PIPE		DEP DEP		2%geL				
TOOL		DEF						
PRES. MAX		0.5%(85%)@16	IMUMI	COMMON	180.56	@ 12,50	3222,00	
MEAS, LINE			DEJOINT	POZMIX		@ @	0-24/012	
CEMENT LEFT I	N CSG.	15	0.01111	GEL	338-16	@50	2694.00	
PERFS.				CHLORIDE _	502	@ 1110	557.70	
DISPLACEMENT	' /	5,91 6	BC.	ASC		@		
		HPMENT				@		
				Masen	al Total	@	8.962.20	
PUMPTRUCK	CEMENT	FR An	drew Forst	tind -	1100	@		
# 4/3/	HELPER			10811 (BAC)	17/1620)	@		
BULK TRUCK	TIDDI DI	~, ~,	1	all hir	1	@		
# 818	DRIVER	JL	an (T/15)			@		
BULK TRUCK			(100)					
#	DRIVER			TIANOLING	10 11 1110. les	@ 2148	182,00	
				HANDLING	194,640,154	3,8870	C10,50	
	DE	MARKS:		MILEAGE 21	is regime s			
	RE	manno.				TOTAL	,	
					anna ir	243		
-					SERVI	CE		
Camart	Die	& Ci	reglate	DEPTH OF JO	DB 2648	4		
				PUMPTRUC		-	510,25	
				EXTRA FOOT		.@		
				MILEAGE _ 5	5 miles	@2,20	192,50	
				— MANIFOLD.	head	@	225,00	
		7.	hank you	Lightveh	icle	@ 4140		
						6 7140	110,00	
		,				@	110,00	
CHARGE TO:	Black	r Tea				@		
CHARGE TO:	Black	r tea				@	3,182.95	
CHARGE TO:	Black	r tea			301 196.813	@		
	-	Y Tea	ZIP	_ (3	801 196.818	O TOTAL	3,182.95	
STREET	-			_ (3		O TOTAL	3,182.95	
STREET	-			_ (3	801 196.818	TOTAL	3,182.95	
STREET	-			_ (3	801 196.818	TOTAL	. <u>3,183.9</u> 5	
STREET	-			_ (3	801 196.818	TOTAL	. <u>3,180.9</u> 5	
STREET	ST	ATE		_ (3	801 196.818	TOTAL  TEQUIPMENT  OUT  OUT  OUT  OUT  OUT  OUT  OUT  O	. <u>3,180.95</u>	
CITY	ST	ATE	ZIP		801 196.818	TOTAL  TEQUIPMENT  (a)  (a)  (b)	. <u>3,180.95</u>	
CITY To: Allied Oil &	ST	ices, LLC.	ZIP		801 196.818	TOTAL  TEQUIPMENT  OUT  OUT  OUT  OUT  OUT  OUT  OUT  O	. <u>3,180.95</u>	
CITY To: Allied Oil & You are hereby r	Gas Servi	ices, LLC. o rent cem	ZIPZIP	nt	801 196.818	TOTAL  EQUIPMENT  EQUI	. <u>3,189.9</u> 5	
CITY To: Allied Oil & You are hereby rand furnish ceme	Gas Servi equested tenter and I work as is	ices, LLC. o rent cem nelper(s) to listed. Th	ZIPZIP	nt as	801 196.818	TOTAL  TEQUIPMENT  (a)  (a)  (b)	. <u>3,189.9</u> 5	
To: Allied Oil & You are hereby rand furnish ceme contractor to do	Gas Servi equested t enter and I work as is ion and su	ices, LLC. to rent cem nelper(s) to listed. The	ZIPZIP	nt as	818.39   103 PLUG & FLOAT	TOTAL  EQUIPMENT  EQUI	. <u>3,189.9</u> 5	
To: Allied Oil & You are hereby r and furnish ceme contractor to do done to satisfacti	Gas Servi equested t enter and h work as is ion and su re read and	ices, LLC. o rent cem nelper(s) to listed. Th pervision of	ZIP	nt as r AL SALES TAX (		TOTAL	. <u>3,180.95</u> vt	
To: Allied Oil & You are hereby r and furnish ceme contractor to do done to satisfactic contractor. I have	Gas Servi equested t enter and h work as is ion and su re read and	ices, LLC. o rent cem nelper(s) to listed. Th pervision of	ZIP	nt as r AL SALES TAX (		TOTAL	. <u>3,180.95</u> vt	
To: Allied Oil & You are hereby r and furnish ceme contractor to do done to satisfactic contractor. I have TERMS AND Contractor.	Gas Servi equested t enter and I work as is ion and su e read and	ices, LLC. o rent cem nelper(s) to listed. Th pervision of	ZIP	as r AL SALES TAX (TOTAL CHAI	(If Any)	TOTAL	, <u>3,180.95</u>	
To: Allied Oil & You are hereby r and furnish ceme contractor to do done to satisfactic contractor. I have	Gas Servi equested t enter and I work as is ion and su e read and	ices, LLC. o rent cem nelper(s) to listed. Th pervision of	ZIP	as r AL SALES TAX (TOTAL CHAI	(If Any) RGES 12,143	TOTAL	. 3 180 95 NT	
To: Allied Oil & You are hereby r and furnish ceme contractor to do done to satisfactic contractor. I have TERMS AND Contractor.	Gas Servi equested t enter and I work as is ion and su e read and	ices, LLC. o rent cem nelper(s) to listed. Th pervision of	ZIP	as r AL SALES TAX (TOTAL CHAI	(If Any) RGES 12,143	TOTAL	. 3 180 95 NT	



FIELD RECEIPT NO. 10011119930

	BLACK	BLACK TEA OIL LLC	TIC -	CREDIT APPROVAL NO.		PURCHASE ORDER NO.	CUSTOME 0040140	0040140007 - 0040140007		INVOICE NUMBER
MAIL INVOICE TO	ST	REET OR 1011 CE	STREET OR BOX NUMBER 1011 CENTENNIAL BC	REET OR BOX NUMBER 1011 CENTENNIAL BOULEVARD, SUITE B		CITY	STATE	ZIP CODE 67601		
DATE WORK COMPLETED	MO. DAY	7EAR 2014	BHI REPRESENTATIVE Jack A Roberts	ATIVE	WELL API NO: 15109213710000		WELL TYPE : New Well			
DISTRICT PP, PERRYTON				7	JOB DEPTH(ft)	4 435	WELL CLASS:			
WELL NAME AND NUMBER Krebs Y #1	ND NUMBE	œ		F	TD WELL DEPTH(ft)	4435	GAS USED ON JOB	OB:		
WELL LOCATION:		EGAL DESCRIP 1N-32W-15S	LEGAL DESCRIPTION 1N-32W-15S	COUNTY/PARISH	_		JOB TYPE CODE :			
PRODUCT			1.7	DESCRIPTION	UNIT OF MEASURE	F QUANTITY	Long string LIST G PRICE UNIT AM	GROSS	% DISC.	NET
100022	Class F	Class H Cement	t		sacks	140	40.100	5,614.00	45%	3.087.70
100275	Sodium	Sodium Metasilicate	icate		sql	26	4.100	397.70	45%	218.74
100295	Cello Flake	lake			sql	55	5.100	280.50	45%	154.28
100404	Sodium	Sodium Chloride	Ф		sql	332	0.520	172.64	45%	94.95
488019	FP-6L				gals	2	104.250	208.50	45%	114.68
488073	FL-62				sql	46	21.550	2,090.35	45%	1,149.69
499634	Kol-Seg	Kol-Seal, 50 lb bag	oag		lbs	880	1.250	1,100.00	45%	605.00
499680	Static Free	ree			lbs	9	40.700	244.20	45%	134.31
499702	ClayCa	re, Clay	ClayCare, Clay Treat-2C, 260 gl tote	gl tote	gals	5	147.000	735.00	45%	404.25
L425411-00	Lafarge	Lafarge Red Rock Poz	ck Poz		sack	110	16.400	1,804.00	45%	992.20
				SUB-TOTAL FOR Product Materia	terial			12,646.89	45.00%	6,955.80
A152	Person	nel Per D	Personnel Per Diem Chrg - Cement Svc	ment Svc	ea	-	210.000	210.00	%0	210.00
M100	Bulk Ma	aterials B	Bulk Materials Blending Charge	Φ	cu ft	280	5.450	1,526.00	45%	839.30
				SUB-TOTAL FOR Service Charges	rges			1,736.00	39.56%	1,049.30
ARRIVE I	MO. DAY	YEAR 2014	TIME 12:15	SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND	VORK TO BEG	IN PER SERVICE RMS AND	SERVICE REC SERVICES LIS	SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES	THE MATER AND ALL SE	ALS AND RVICES
CUSTOMER REP.	Gerald Achatz	2	REPRES	DITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND RESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS	AST PAGE OF IRITY TO ACC	THIS FORM AND EPT AND SIGN TH	×	CUSTOMER AUTHORIZED AGENT	AGENT	
SEE LAST PAGE FOR GENERAL	E LAST PAGE FOR GENER	GENER		EN.				BHI APPROVED	C	\
A LANGE							~	,	111	1

Page 1

Report Printed on: November 24, 2014 8:39 AM



FIELD RECEIPT NO. 10011119930

CUSTOMER	BLACK TEA OIL LLC	CREDIT APPROVAL NO.	VAL NO.	PURCHASE	PURCHASE ORDER NO.	CUSTOMI 004014	CUSTOMER NUMBER 0040140007 - 0040140007		INVOICE NUMBER
MAIL INVOICE TO	STREET OR BOX NUMBER 1011 CENTENNIAL BOUL	BER L BOULEVARD, SUITE B		CITY	_ 0	STATE	ZIP CODE 67601		
DATE WORK COMPLETED	MO.         DAY         YEAR         BHI REPRESEN           11         22         2014         Jack A Roberts	BHI REPRESENTATIVE Jack A Roberts	WELL API NO: 151092	API NO: 15109213710000		WELL TYPE: New Well	Vell		
DISTRICT PP, PERRYTON			JOB DEPTH(ft)		4,435	WELL CLASS:			
WELL NAME AND NUMBER Krebs Y #1	D NUMBER		TD WELL	TD WELL DEPTH(ft)	1,435	GAS USED ON JOB	JOB :		
WELL LOCATION:	LEGAL DESCRIPTION 1N-32W-15S	COUNTY/PARISH	RISH	rs X		JOB TYPE CODE	CODE:		
PRODUCT	DE	DESCRIPTION	_ 2	UNIT OF	QUANTITY	LIST PRICE UNIT	GROSS	% DISC.	NET
F061A	Cement Pumping, 4001 - 5000 ft	. 5000 ft	9	6hrs	-	6,450.000	6,450.00	45%	3,547.50
F090	Fuel per pump charge - cement	ement	0.	pump/hr	9	70.250	421.50	%0	421.50
JU50	Cement Head	77.7	.5.	doi	~	830.000	830.00	45%	456.50
1300	Milozo Userion, Cement, Standard	, standard	_	gol	-	2,1	2,130.00	45%	1,171.50
3390	Mileage, Heavy Vehicle		_	miles	400		4,740.00	45%	2,607.00
1001	Mileage, Auto, Pick-Up or Treating Van	Treating Van		miles	400	6.700	2,680.00	45%	1,474.00
2002	Circulating Equipment			doj	-	2,380.000	2,380.00	45%	1,309.00
		SUB-TOTAL FOR Equipment	uipment				19,631.50	44.03%	10,987.00
1401	Bulk Delivery, Dry Products	ts		ton-mi	2275	3.940	8,963.50	45%	4,929.93
	SOI	SUB-TOTAL FOR Freight/Delivery Charges	Charges				8,963.50	45.00%	4,929.93
		FIELD ESTIMATE	TIMATE				42,977.89	44.34%	23,922.03
ARRIVE M LOCATION: 1	MO. DAY YEAR TIME S 11 22 2014 12:15 II	SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND	E WORK T	THE TERMS	ER SERVICE		SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES DEPERTMENT OF THE MATERIALS AND ALL SERVICES	THE MATER	JALS AND ERVICES
CUSTOMER REP.	Gerald Achatz R	CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS	E LAST PA	GE OF THI	S FORM AND AND SIGN TH		CUSTOMER AUTHORIZED AGENT	AGENT	
SEE LAST PA	SEE LAST PAGE FOR GENERAL	.				11/2/20	BHI APPROVED	1	
I ERING AI	AD CONDITIONS	CUSTOMER AUTHORIZED AGENT	ORIZED AC	GENT		×	The Marie	the state of	-

Page 2



FIELD RECEIPT NO. 10011119930

	BLACK TEA OIL LLC				TOROTASE ORDER NO.	004014	0040140007 - 0040140007		MACIOL MOMBEN
MAIL INVOICE TO	STREET OR BOX NUMBER 1011 CENTENNIAL BC	REET OR BOX NUMBER 1011 CENTENNIAL BOULEVARD, SUITE B		CITY	S	STATE	ZIP CODE 67601		
DATE WORK COMPLETED	MO. DAY YEAR BHIRE 11 22 2014 Jack A	BHI REPRESENTATIVE Jack A Roberts	WELL API NO 151092	API NO: 15109213710000		WELL TYPE: New Well	Nell		
DISTRICT PP, PERRYTON			JOB DEPTH(ft)		4,435	WELL CLASS: Gas			
WELL NAME AND NUMBER Krebs Y #1	ND NUMBER		TD WELL	TD WELL DEPTH(ft)	1,435	GAS USED ON JOB No Gas	JOB:	T	
WELL LOCATION:	LEGAL DESCRIPTION	ON COUNTY/PARISH Logan	HSI	S X		JOB TYPE CODE : Long Str	CODE:		
PRODUCT		DESCRIPTION	- 2	UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS	% DISC.	NET
100022	Class H Cement		(0)	sacks	140	7			3,087.70
100275	Sodium Metasilicate		=	lbs	787	`			218.74
100295	Cello Flake		=	sql	25	7 /			154.28
100404	Sodium Chloride			sql	332				94.95
488019	FP-6L		O) =	gals	2 1				114.68
400013			= =	SQI	18				1,149.69
499024	Not-Seal, SO ID Bag			20 .	000				605.00
499680	Static Free			sq	90				134.31
499702	ClayCare, Clay Treat-2C, 260 gl tote	2, 260 gl tote	0) (	gals	φ ;				404.25
L423411-00	Lalaige Ned Nock For	SUB-TOTAL FOR Product Materia		Sack	2				992.20
A152	Personnel Per Diem Chra - Cement Svc	ra - Cement Svc	Φ	69	-				210.00
M100	Bulk Materials Blending Charge	Charge	0	cu ft	280				839.30
		SUB-TOTAL FOR Service Charges	Charges						1,049.30
ARRIVE LOCATION:	MO. DAY YEAR TIME 11 22 2014 12:15	SERVICI	E WORK 1	TO BEGIN F	S AND		SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PEFFORMED IN A WORKMANI IKE MANNED	AT THE MATE	RIALS AND
CUSTOMER REP.	Gerald	CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THORIES.	HORITY J		CCEPT AND SIGN THIS		CUSTOMER AUTHORIZED AGENT	ED AGENT	1042
SEE LAST F	SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS	CHISTOMED AITHORIZED ACENT	NOIZED AS	TO THE		×	BHI APPROVED	7	1

Page 1



FIELD RECEIPT NO. 10011119930

CUSTOMER	BLACK TEA OIL LLC	CREDIT APPROVAL NO.	OVAL NO.	PURCHASE	PURCHASE ORDER NO.	CUSTOM 004014	CUSTOMER NUMBER 0040140007 - 0040140007		INVOICE NUMBER
MAIL INVOICE TO	STREET OR BOX NUMBER 1011 CENTENNIAL BC	REET OR BOX NUMBER 1011 CENTENNIAL BOULEVARD, SUITE B		CITY	S	STATE	ZIP CODE 67601		
DATE WORK MO. COMPLETED 11	DAY YEAR 22 2014	BHI REPRESENTATIVE Jack A Roberts	WELL API NO: 151092	API NO: 15109213710000		WELL TYPE: New Well	Well		
DISTRICT PP, PERRYTON			JOB DEPTH(ft)		4,435	WELL CLASS: Gas			
WELL NAME AND NUMBER Krebs Y #1	NUMBER		TD WELI	TD WELL DEPTH(ft)	1,435	GAS USED ON JOB	JOB:		
WELL LOCATION:	LEGAL DESCRIPTION	ION COUNTY/PARISH Logan	ARISH	s X		JOB TYPE CODE :	CODE:		
PRODUCT		DESCRIPTION		UNIT OF	QUANTITY	LIST PRICE UNIT	GROSS	% DISC.	NET
F061A F090 J050	Cement Pumping, 4001 - 5000 ft Fuel per pump charge - cement Cement Head	11 - 5000 ft - cement		6hrs pump/hr job	- 9 -				3,547.50 421.50 456.50
J225 J390 J553	Data Acquisition, Cement, Standard Mileage, Heavy Vehicle Mileage, Auto, Pick-Up or Treating Van Circulating Equipment	ent, Standard e or Treating Van SUB-TOTAL FOR Equipment		job miles job	400 800				1,171.50 2,607.00 2,948.00 1,309.00 12,461.00
J401	Bulk Delivery, Dry Products SUB-	Jucts SUB-TOTAL FOR Freight/Delivery Charges		ton-mi	2275				4,929.93
		FIELD E	FIELD ESTIMATE						25,396.03
ARRIVE MO. LOCATION: 11	DAY YEAR TIME 22 2014 12:15	SERVICI	ANCE WITH	THE TERM	S AND	SERVICE RE SERVICES L PERFORMEI	SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.	THE MATE	RIALS AND ERVICES
CUSTOMER REP.	STOMER REP.  Gerald  SEE LAST PAGE FOR GENERAL	CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.	UTHORITY 1	TO ACCEPT	AND SIGN TH		CUSTOMER AUTHORIZED AGENT	O AGENT	
TERMS AN	TERMS AND CONDITIONS	CUSTOMER AUTHORIZED AGENT	THORIZED A	GENT		×	Complex	X	F

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eport Printed on: November 22, 2014 1:29 PM



Operator Name: BLACK TEA OIL LLC

Well Name:

Job Description: 5-1/2" x 7-7/8 OH - 4600' MD Krebs Y#1

Date:

November 21, 2014

Job ID: 10011119930 Estimate No: 1000793451

#### JOB SUMMARY/SERVICE ORDER

62.839,85	<b>Z\$</b>	Estimated Price
1.06 cf/sack		Yield
2dq 4.81		Density
eldd 9		Fill in for Rat hole
		Cement Slurry
9qq 0.6		Density
sldd eo r		Displacement Fluid
		Displacement
1.36 cf/sack		Yield
gqq €.41		Density
sldd f4		Arkoma Lite w/ Adds
		Cement Slurry
3.15 cf/sack		Yield
pqq 0.11		Density
28 bbls		Scavenger
		Scavenger Slurry
slag 918		Total Mix Water
	# 3.21 (Q.I. "089.4) . Q.O "S\1 8	Pump Via
	11/2dl 3.31 ,niS\f 3	Casing Size
ni 278.7		Asic Size
# 009,4		Depth (MD)
₩ 009,4		Depth (TVD)

Summary of Changes Agreed to on Location (to be initialed by Customer):

CAREFULLY REVIEWED BY CUSTOMER. CONTAIN INDEMNITIES, WAIVERS OF WARRANTIES AND LIMITATIONS ON REMEDIES AND SHOULD BE GOVERN THE PRODUCTS AND SERVICES PROVIDED HEREUNDER. THE TERMS AND CONDITIONS CUSTOMER, THE BAKER HUGHES WORLDWIDE TERMS AND CONDITIONS ATTACHED HERETO SHALL TERMS: IN THE ABSENCE OF A MASTER SERVICE AGREEMENT BETWEEN BAKER HUGHES AND

Hughes Worldwide Terms and Conditions. I represent that I have authority to accept and sign SERVICE ORDER: I authorize work to begin as described above and in accordance with the attached Baker

Customer Authorized Representative

this Service Order: