Confidentiality Requested:

CORRECTION #1

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1249514

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

# WELL COMPLETION FORM

WELL	HISTORY -		TION OF	WFII &	I FASE
VVELL	<b>HISTORT</b>	DESCRIP			LEASE

OPERATOR: License #		API No. 15
Name:		Spot Description:
Address 1:		
Address 2:		Feet from Dorth / South Line of Section
City: State: Z	′ip:+	Feet from East / West Line of Section
Contact Person:		Footages Calculated from Nearest Outside Section Corner:
Phone: ()		
CONTRACTOR: License #		GPS Location: Lat:, Long:
Name:		(e.g. xx.xxxx) (e.gxxx.xxxx)
Wellsite Geologist:		Datum: NAD27 NAD83 WGS84
Purchaser:		County:
Designate Type of Completion:		Lease Name: Well #:
New Well Re-Entry	Workover	Field Name:
		Producing Formation:
		Elevation: Ground: Kelly Bushing:
Gas D&A ENHR	SIGW	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)		Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):		Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:		If yes, show depth set: Feet
Operator:		If Alternate II completion, cement circulated from:
Well Name:		feet depth to:w/sx cmt.
Original Comp. Date: Original		
	ENHR Conv. to SWD	Drilling Eluid Management Plan
	ASW Conv. to Producer	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
		Chloride content: ppm Fluid volume: bbls
Commingled Permit #:		
Dual Completion Permit #:		Dewatering method used:
SWD Permit #:		Location of fluid disposal if hauled offsite:
ENHR Permit #:		Operator Name:
GSW Permit #:		Lease Name: License #:
		Quarter Sec TwpS. R East West
Spud Date or Date Reached TD Recompletion Date	Completion Date or Recompletion Date	Guarter         Sec.         Iwp.         S. n.         East           County:          Permit #:

#### AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

### Submitted Electronically

KCC Office Use ONLY					
Confidentiality Requested					
Date:					
Confidential Release Date:					
Wireline Log Received					
Geologist Report Received					
UIC Distribution					
ALT I II III Approved by: Date:					

## CORRECTION #1

1249514

Operator Nar	me:			Lease Name:	_ Well #:
Sec	Twp	_S. R	East West	County:	

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken	I	Yes No	L	og Formatio	on (Top), Depth an	d Datum	Sample
(Attach Additional S			Nam	е		Тор	Datum
Samples Sent to Geol	ogical Survey	Yes No					
Cores Taken Electric Log Run		└─ Yes └─ No └─ Yes └─ No					
List All E. Logs Run:							
		CASING	RECORD Ne	w Used			
		Report all strings set-c			ion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
	<u> </u>	ADDITIONAL	CEMENTING / SQL	IEEZE RECORD			•
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used		Type and Pe	ercent Additives	
Perforate Protect Casing							
Plug Back TD Plug Off Zone							
Did you perform a hydrau	lic fracturing treatment c	on this well?		Yes	No (If No. ski	o questions 2 an	nd 3)
	0	aulic fracturing treatment ex	ceed 350,000 gallons'			o question 3)	
Was the hydraulic fractur	ing treatment informatior	n submitted to the chemical d	lisclosure registry?	Yes	No (If No, fill o	out Page Three	of the ACO-1)
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated				cture, Shot, Cement mount and Kind of Mat		d Depth

Date of First, Resumed Production, SWD or ENHR.			Producing Me	ethod:				
			Flowing	Pump	ing Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbl	S.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
DISPOSITION OF C	AS:			METHOD C	F COMPLETION:		PRODUCTION I	NTERVAL:
	Used on Lease		Open Hole	Perf.	Dually Comp. (Submit ACO-5)	Commingled (Submit ACO-4)		
(If vented, Submit ACC	)-18.)		Other (Specify)					

Packer At:

Liner Run:

No

Yes

TUBING RECORD:

Size:

Set At:

Form	ACO1 - Well Completion
Operator	Black Tea Oil, LLC
Well Name	Pahls C 1
Doc ID	1249514

# Casing

	Size Hole Drilled	Size Casing Set	U U	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	12.25	8.625	23	265	common	180	
Production	8.625	5.5	15.5	2240	common	250	

## Summary of Changes

Lease Name and Number: Pahls C 1

API/Permit #: 15-109-21336-00-00

Doc ID: 1249514

Correction Number: 1

Approved By: NAOMI JAMES

Field Name	Previous Value	New Value
Amount of Surface Pipe Set and Cemented at	250	265
Approved Date	12/16/2014	04/14/2015
CasingNumbSacksUse dPDF_2	230	250
CasingSettingDepthPD F_1	250	265
CasingSettingDepthPD F_2	4500	2240
CasingWeightPDF_1	16	23
CasingWeightPDF_2	20	15.5
If Alternate II Completion - Cement	2100	
Circulated From If Alternate II Completion - Cement	0	
Circulated To If Alternate II Completion - Sacks of Cement	450	

# Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
Kelly Bushing Elevation	2828	2830
Multiple Stage Cementing Collar Depth	2100	
Multiple Stage Cementing Collar	Yes	No
Used? Plug Back Total Depth	4500	0
Producing Formation	Kansas City/Johnson	dry
Save Link	//kcc/detail/operatorE ditDetail.cfm?docID=12	//kcc/detail/operatorE ditDetail.cfm?docID=12
TopsDatum1	34876 -1307	49514 0
TopsDepth1	4128	0
TopsName1	Kansas City	0
Total Depth	4500	4480



1234876

Confidentiality Requested: Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form must be Typed

Form must be Signed All blanks must be Filled

Form ACO-1

August 2013

#### CONFIDENTIAL WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from Dorth / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxx) (e.gxxx.xxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
	Elevation: Ground: Kelly Bushing:
Gas D&A ENHR SIGW	Total Vertical Depth: Plug Back Total Depth:
GG GSW Temp. Abd.	Amount of Surface Pipe Set and Cemented at: Feet
CM (Coal Bed Methane)	
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used? Yes No
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Drilling Fluid Management Plan
Plug Back         Conv. to GSW         Conv. to Producer	(Data must be collected from the Reserve Pit)
	Chloride content: ppm Fluid volume: bbls
Commingled Permit #:      Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
ENHR     Permit #:	
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Spud Date orDate Reached TDCompletion Date orRecompletion DateRecompletion Date	County: Permit #:

#### AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

## Submitted Electronically

KCC Office Use ONLY					
Confidentiality Requested					
Date:					
Confidential Release Date:					
Wireline Log Received					
Geologist Report Received					
UIC Distribution					
ALT I II III Approved by: Date:					

#### KOLAR Document ID: 1234876

Operator Nam	ie:			Lease Name:	Well #:
Sec	Twp	S. R	East West	County:	

Page Two

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken		۲ <u> </u>	les 🗌 No		Log Formation (Top), Depth and Datur		th and Datum	Sample	
(Attach Additional Sheets)					Nam	е		Тор	Datum
Samples Sent to Geological Survey Cores Taken Electric Log Run Geologist Report / Mud Logs List All E. Logs Run:			∕es ∐No ∕es ∏No ∕es ∏No ∕es ∏No						
		Rep	CASING ort all strings set-o	RECORD	Ne		duction, etc.		
Purpose of String Size Hole Drilled		Size Casing Set (In O.D.)		Weight Lbs. / Ft.	,	Setting Depth	Type of Cement		Type and Percent Additives
			ADDITIONAL	CEMENTING	/ SQU	IEEZE RECC	RD		
Purpose: Perforate Protect Casing	Depth Top Bottom	n Type of Cement		# Sacks Used		Type and Percent Additives			
Plug Back TD Plug Off Zone									
<ol> <li>Did you perform a hydra</li> <li>Does the volume of the</li> <li>Was the hydraulic fractular</li> </ol>	total base fluid of the	hydraulic fr	racturing treatment		-		No (If N	o, skip questions 2 ai o, skip question 3) o, fill out Page Three	
Date of first Production/Inj Injection:	roduction/				Gas Lift Other (Explain)				
Estimated Production Oil Per 24 Hours		Bbls.	Gas Mcf		Water Bbls. Gas-Oil Ratio		Gravity		
DISPOSITION OF GAS:							PRODUCTION INTERVAL: Top Bottom		
Vented Sold Used on Lease (If vented, Submit ACO-18.)			Open Hole Perf.		Dually Comp. Commingled (Submit ACO-5) (Submit ACO-4)				
Shots Per         Perforation         Perforation         Bridge           Foot         Top         Bottom         Top		Bridge Plug Type	Bridge Plug Type Bridge Plug Set At		ŀ		, Cementing Squeeze Kind of Material Used,		
TUBING RECORD:	Size:	Set At:		Packer At:					

Form	ACO1 - Well Completion
Operator	Black Tea Oil, LLC
Well Name	Pahls C 1
Doc ID	1234876

# Casing

	Size Hole Drilled	Size Casing Set	U U	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	12.25	8.625	16	250	common	180	
Production	8.625	5.5	20	4500	common	230	

REMIT TO P.O. BOX 93999 SOUTHLAKE, TEXAS 7609:	2		SEI	RVICE POINT:	henol
DATE 9-15-14 SEC 20 TWP. 3	range 34	CALLED OUT	ON LOCATION	43000	JOB FINISH
LEASE Pahls & WELL# / OLD OR NEW (Circle one)	LOCATION MEALING	ment; KS 13	south,	COUNTY Lagen	STATE
CONTRACTOR Landiande Drit	,	OWNER			
TYPE OF JOB SORFALL	/				
HOLE SIZE 124 T.D. CASING SIZE 855 DEPT		CEMENT	DEPED 10	O SK CLASS	- 43%
TUBING SIZE DEPI		Zingel	DERED	0 01 (145)	113.200
DRILL PIPE DEPT					
TOOL DEPT	ΤH				
	MUM	COMMON	180	@ 17.90	3.222.9
MEAS. LINE SHOP	E JOINT	POZMIX		@	
CEMENT LEFT IN CSG. 15-CH		GEL	338	@·50	169.00
PERFS.		CHLORIDE		@ 1.10	557.70
DISPLACEMENT 5:42 64 /	120	ASC	ma	terials Total	
EQUIPMENT				Dise 20%	789.7
				@	
PUMPTRUCK CEMENTER bsh	Treas	-		@	
# 366 HELPER Rose (		-		@	
BULK TRUCK	ing	-		@	
	husille -		5.	ervice	
BULK TRUCK	AquionIIE	-		@	
# DRIVER		HANDLING	Gul / H	@ 2.78	482.71
REMARKS: bin 1000 - fing of hard set lin 8 91 caring Brack circle from 5 564 H 20 Mar 1800 (Set 4 2000 7)	theme is a second secon	MILEAGE 8			
Bentecarden - Rigger-hadset	theme is a second secon	DEPTH OF JO PUMP TRUCK EXTRA FOOT	B CHARGE AGE		
Bin Collision - Rig up - had set Pun 8 \$1 (2) ing ; Brak circles pump 564 HL2 mix 18058 (1655 A 3'200 Z) Displace 15.92 661 H22 Shut 25	theme is a second secon	DEPTH OF JO PUMP TRUCK EXTRA FOOT MILEAGE MANIFOLD	B CHARGE AGE AGE 2011 12	@ <u>7.7</u> 2 @	92.40
Bin Collection - Rig up-had Set Win 8 \$1 (20)ing ; Brack Circle Pump 5-64 H20 mix 180 5x Cless A 3200 ZS Displace (5, 92 661 H20 Short In Convert did constant Ng dawa	rjel	DEPTH OF JO PUMP TRUCK EXTRA FOOT MILEAGE MANIFOLD	B CHARGE AGE 40m 12	@ @ <u>7.72</u> @ @ <u>4</u> 9,48 @	92.40 52. <u>80</u>
Bin Courten - Rig up - had set Wh 8 \$1 (27)mg; Brack (3rade pump 564 H20 Mix 180 51 (1655 A 3'200 Z) Displace (5.92 661 H20 Short In Convert did constant	rjel	DEPTH OF JO PUMP TRUCK EXTRA FOOT MILEAGE MANIFOLD	B CHARGE AGE AGE 2011 12	@ @ <u>7.72</u> @ @ <u>4</u> 9,48 @	92.40 52. <u>80</u>
Bin Cocaption Rigger-had set Wh 8 \$1 (2) ing Brack Circles Aump 564 H22 Mix 18055 Cless A 3200 ZS Displace 5.92 661 H22 Short In Convert did correlant Rig down CHARGE TO: Black The Dil	ajel	DEPTH OF JO PUMP TRUCK EXTRA FOOT MILEAGE MANIFOLD	B CCHARGE AGE YUM 12	@ @ <u>7.72</u> @ @ <u>4</u> 9,48 @	92.40 52.80 2.520- 504.03
BALECCAPIEN Pin up - had set Lin 8 \$1 curing Brack circles PUMP 564 HZZ MIX 180 SK Class A 3200 ZS Displace 15.92 661 HZZ Shot in Consert did circulari Ng down CHARGE TO: Black The Dil STREET	ajel	DEPTH OF JO PUMP TRUCK EXTRA FOOT MILEAGE MANIFOLD	B CCHARGE AGE YUM 12	@ @ 7.72 @ @ TOTAL 	92.40 52.80 2.520.2 504.03
BALECCAPIEN Pin up - had set Lin 8 \$1 curing Brack circles PUMP 564 HZZ MIX 180 SK Class A 3200 ZS Displace 15.92 661 HZZ Shot in Consert did circulari Ng down CHARGE TO: Black The Dil STREET	ajel	DEPTH OF JO PUMP TRUCK EXTRA FOOT MILEAGE MANIFOLD 	PB AGE Vm 12 Vm 12 PLUG & FLO/	@ 7.72 @ 7.72 @ 49.40 @ TOTAL Доудоуд AT EQUIPMEN @ @	92.40 52.80 2.520.2 504.03
Ben location fin of hardsof Lon 8 St anging Brack circles Mar 180 55 class A 3'200 ZS Displace 15.92 bit HZS Shot In Comment did constant Hig down CHARGE TO: Black Ten Dil STREETSTATE	ajel	DEPTH OF JO PUMP TRUCK EXTRA FOOT MILEAGE MANIFOLD 	PB AGE Vm 12 Vm 12 PLUG & FLO/	@ @ 7.72 @ @ TOTAL 	92.40 52.80 2.520.2 504.03
By Course for the set with the	zip	DEPTH OF JO PUMP TRUCK EXTRA FOOT MILEAGE MANIFOLD 	PB AGE Vm 12 Vm 12 PLUG & FLO/	@ 7.72 @ 7.72 @ 49.40 @ TOTAL Доудоуд AT EQUIPMEN @ @	92.40 52.80 2.520 504.03
By Colling - fing - had set Lon 8 41 auging : Brack circles Mix 180 55 Cless 4 3'200 Z <sup>3</sup> Displace 15.92 661 HZD Shot in Convert did correction Hig down CHARGE TO: Black Ten Dil STREET CITY STATE To: Allied Oil & Gas Services, LLC. You are hereby requested to rent ceme	ziP	DEPTH OF JO PUMP TRUCK EXTRA FOOT MILEAGE MANIFOLD 	PB AGE Vm 12 Vm 12 PLUG & FLO/	د برای می اور	92.40 52.80 2.520 504.03
By Course for the set with the	ziP	DEPTH OF JO PUMP TRUCK EXTRA FOOT MILEAGE MANIFOLD 	PB AGE Vm 12 Vm 12 PLUG & FLO/	د برای می اور	92.40 52.80 2.520 504.03
by leaster fing p-hallset Lin 8 \$1 aning Back circle pair 180 Sr cless 43200 ZS Displate 15.92 bit HZZ Shot in Consert did circulate Hig down CHARGE TO: Black The Dil STREET CITY STATE To: Allied Oil & Gas Services, LLC. You are hereby requested to rent ceme and furnish cementer and helper(s) to contractor to do work as is listed. The done to satisfaction and supervision of contractor. I have read and understand	ZIP zible ZIP zinting equipment assist owner or above work was f owner agent or d the "GENERAL	DEPTH OF JO PUMP TRUCK EXTRA FOOT MILEAGE MANIFOLD 	PLUG & FLO	@ 7.72 @ 7.72 @ 49,40 @ 107AL Doc 20% AT EQUIPMEN @ 10% TOTAL @ 10% 0% TOTAL	92.40 52.80 2.520 504.03 T
by location find products of the set of the	ZIP zible ZIP zinting equipment assist owner or above work was f owner agent or d the "GENERAL	DEPTH OF JO PUMP TRUCK EXTRA FOOT MILEAGE MANIFOLD 	PLUG & FLO	@ 7.72 @ 7.72 @ 49,40 @ 107AL Doc 20% AT EQUIPMEN @ 10% TOTAL @ 10% 0% TOTAL	92.40 52.80 2.520 504.03 T
by leaster fing p-hallset Lin 8 \$1 aning Back circle pair 180 Sr cless 43200 ZS Displate 15.92 bit HZZ Shot in Consert did circulate Hig down CHARGE TO: Black The Dil STREET CITY STATE To: Allied Oil & Gas Services, LLC. You are hereby requested to rent ceme and furnish cementer and helper(s) to contractor to do work as is listed. The done to satisfaction and supervision of contractor. I have read and understand	ZIP zible ZIP zinting equipment assist owner or above work was f owner agent or d the "GENERAL	DEPTH OF JO PUMP TRUCK EXTRA FOOT MILEAGE MANIFOLD 	PLUG & FLO	@ 7.72 @ 7.72 @ 49,40 @ TOTAL Doc dof MT EQUIPMEN @ @ @ @ @ @ @ @ @	92.40 52.80 2.520. 504.03 T

# ALLIED OIL & GAS SERVICES, LLC 064108

Federal Tax I	.D. # 20-8651475			
REMIT TO P.O. BOX 93999 SOUTHLAKE, TEXAS 76092	SERVICE POINT: Dakleysks			
DATE 7-22-14 SEC. 33 TWP. 13 RANGE 34	CALLED OUT ON LOCATION JOB START JOB FINISH			
LEASE WELL# 1 LOCATION MOR	icionant S to Plains Logan KS			
OLD OP NEW (Circle one) W to 310	Sute.			
CONTRACTOR Landmark 6	OWNER Same			
TYPE OF JOB PTA	OPATNO			
HOLE SIZE 225 T.D. 4480 CASING SIZE DEPTH	AMOUNT, ORDERED 25091560/9049050			
TUBING SIZE DEPTH	st # flo-seal			
DRILL PIPE 4/2 DEPTH 2240				
TOOL DEPTH				
PRES. MAX MINIMUM	COMMON 1505/5@ 17.90 2685.00			
MEAS. LINE SHOE JOINT	POZMIX 100 913 @ 9.35 935.00			
CEMENT LEFT IN CSG.	GEL 860# @ 130 130.00			
PERFS.	CHLORIDE@			
DISPLACEMENT 24.74 661				
EQUIPMENT	flo-seal 63# 2,92 182.11			
I P 5.1 [	@ @			
PUMPTRUCK CEMENTER Lakon C. Lewit				
# 422 HELPER Wayna Mc Sighy	Material Total @ > 4237.1			
# 373/308 DRIVER GEORGE Grant	1633,56/10@31			
#373/308 DRIVER George Grant	@			
# DRIVER				
T DATAEN	HANDLING 266,5467@ 2,48 665.98			
	MILEAGE 11.21 ton x 30 8 2.75 924.85			
REMARKS:	TOTAL			
Mir 53 5 10 2261	-			
Mir 100 SFJ 12301	SERVICE			
Mix 10 263 40' W/p(ag	DEPTHOEIOB 22401			
Mix 10 Sta 40' W/plag				
Mix 305KI R.H.	PUMP TRUCK CHARGE 7483.57 EXTRA FOOTAGE @			
2414 0 077 1017	EXTRA FOOTAGE @ MILEAGE/47/10 30 @ 7,70 231.50			
Thoukyou	- MANIFOLD@			
free free	MILO 30@ 4,40 (32,50			
0.1	@			
CHARGE TO: Black Tea	[			
	(665.61/13 8) TOTAL 4.437.40			
STREET				
CITYSTATEZIP	DI UC & ELOAT FOUDMENT			
	PLUG & FLOAT EQUIPMENT			
	Woodan plang @ 110.00			
	@			
To: Allied Oil & Gas Services, LLC.	@			
You are hereby requested to rent cementing equipment	@			
and furnish cementer and helper(s) to assist owner or				
contractor to do work as is listed. The above work was	TOTAL 11000			
done to satisfaction and supervision of owner agent or				
contractor. I have read and understand the "GENERAL				
TERMS AND CONDITIONS" listed on the reverse side	9 - 9/1 - 1			
CV PNII A				
PRINTED NAME Koberte Muldoralo	DISCOUNT 1, 301.17 (15%) IF PAID IN 30 DAYS			
	1 1182 22 NoL			
SIGNATURE	7,483.33 Net.			
5100ATURE	<del>.</del>			