CORRECTION #1

Kansas Corporation Commission Confidentiality Requested: OIL & GAS CONSERVATION DIVISION Yes No

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

#### **WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License #	API No. 15				
Name:	Spot Description:				
Address 1:	SecTwpS. R East West				
Address 2:	Feet from North / South Line of Section				
City:	Feet from _ East / _ West Line of Section				
Contact Person:	Footages Calculated from Nearest Outside Section Corner:				
Phone: ()	□NE □NW □SE □SW				
CONTRACTOR: License #	GPS Location: Lat:, Long:				
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)				
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84				
Purchaser:	County:				
Designate Type of Completion:	Lease Name: Well #:				
New Well Re-Entry Workover	Field Name:				
	Producing Formation:				
□ Oil         □ WSW         □ SWD         □ SIOW           □ Gas         □ D&A         □ ENHR         □ SIGW	Elevation: Ground: Kelly Bushing:				
OG GSW Temp. Abd.	Total Vertical Depth: Plug Back Total Depth:				
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet				
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?				
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet				
Operator:	If Alternate II completion, cement circulated from:				
Well Name:	feet depth to:w/sx cmt.				
Original Comp. Date: Original Total Depth:					
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD	Drilling Fluid Management Plan				
☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)				
Demot #	Chloride content: ppm Fluid volume: bbls				
Commingled Permit #:	Dewatering method used:				
SWD Permit #:	Location of fluid disposal if hauled offsite:				
ENHR Permit #:	Location of fluid disposal if fladied offsite.				
GSW Permit #:	Operator Name:				
	Lease Name: License #:				
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R				
Recompletion Date Recompletion Date	County: Permit #:				

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:



1248513 CORRECTION #1

Operator Name:			Lease Name: _			Well #:	
Sec Twp	S. R	East West	County:				
INSTRUCTIONS: Show open and closed, flowing and flow rates if gas to s	g and shut-in pressur	res, whether shut-in pre	ssure reached stati	c level, hydrosta	tic pressures, bott		
Final Radioactivity Log, files must be submitted				gs must be ema	iled to kcc-well-lo	gs@kcc.ks.gov	. Digital electronic log
Drill Stem Tests Taken (Attach Additional Sho	eets)	Yes No			n (Top), Depth an		Sample
Samples Sent to Geolog	gical Survey	Yes No	Nam	е		Тор	Datum
Cores Taken Electric Log Run		Yes No					
List All E. Logs Run:							
		CASING Report all strings set-c	RECORD Ne		on, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONAL	CEMENTING / SQL	IFEZE BECORD			
Purpose:	Depth	Type of Cement	# Sacks Used	ALLEE TILOGRID	Type and P	ercent Additives	
Perforate Protect Casing Plug Back TD Plug Off Zone	Top Bottom	7,			76.2.2		
Flug Oil Zoile							
Did you perform a hydraulic Does the volume of the tota Was the hydraulic fracturing	l base fluid of the hydra	ulic fracturing treatment ex		Yes Yes Yes	No (If No, ski	o questions 2 an o question 3) out Page Three o	
Shots Per Foot		N RECORD - Bridge Plug otage of Each Interval Perl			cture, Shot, Cement mount and Kind of Ma		Depth
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No		
Date of First, Resumed Pr	oduction, SWD or ENHI	R. Producing Meth		Gas Lift C	other (Explain)		
Estimated Production Per 24 Hours	Oil Bb	ols. Gas	Mcf Wate	er Bl	ols. G	as-Oil Ratio	Gravity
DISPOSITION	LOE GAS:		METHOD OF COMPLE	TION:		PRODUCTIO	N INTERVAL:
Vented Sold	Used on Lease	Open Hole		Comp. Con	nmingled mit ACO-4)	PRODUCTIO	IN INTERVAL:
(If vented, Subm	it ACO-18.)	Other (Specify)	(				

Form	ACO1 - Well Completion
Operator	Black Tea Oil, LLC
Well Name	Rose Trust D 1
Doc ID	1248513

#### Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight		Type Of Cement		Type and Percent Additives
Surface	12.25	8.625	23	264	common	180	
Production	8.625	5.5	15.5	4428	common	230	

Black Tea Oil

Rose Trust D1

RTD 4430

LTD Cased Hole 4398

5 1/2 Set @ 4428 230 sks

8 5/8 Set @ 264' 180 sks

Port Collar @ 2129' 550 sks, 1 inch 200 sks

Perfs

FT Scott 4164-73 200 gal

Pawnee 4126-32 150 gal

Altamont 4100-10 200 gal

Marmaton 4054-70 150 gal

L 3957-61 1500 gal

#### **Summary of Changes**

Lease Name and Number: Rose Trust D 1

API/Permit #: 15-109-21364-00-00

Doc ID: 1248513

Correction Number: 1

Approved By: NAOMI JAMES

Field Name	Previous Value	New Value
Amount of Surface Pipe Set and Cemented at	250	26
Approved Date	12/11/2014	04/27/2015
CasingSettingDepthPD F_1	250	264
CasingSettingDepthPD F_2	4500	4428
CasingWeightPDF_1	16	23
CasingWeightPDF_2	20	15.5
If Alternate II Completion - Cement	2100	2129
Circulated From If Alternate II Completion - Sacks of	450	750
Cement Kelly Bushing Elevation	2680	2685
Method Of Completion - Commingled	No	Yes

### Summary of changes for correction 1 continued

Field Name	Previous Value	New Value	
Multiple Stage Cementing Collar Depth	2100	2129	
Perf_Record_1		See Attached Report	
Plug Back Total Depth	4500	4398	
Producing Formation	Kansas City/Johnson	see attached report	
Save Link	//kcc/detail/operatorE ditDetail.cfm?docID=12	//kcc/detail/operatorE ditDetail.cfm?docID=12	
TopsDatum1	34899 -1307	48513 -1479	
TopsDatum2		-1441	
TopsDatum3		-1415	
TopsDatum4		-1369	
TopsDatum5		-1272	
TopsDepth1	3980	4164	
TopsDepth2		4126	
TopsDepth3		4100	

#### Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
TopsDepth4		4054
TopsDepth5		3957
TopsName1	Kansas City	Ft Scott
TopsName2		Pawnee
TopsName3		Altamont
TopsName4		Marmaton
TopsName5		L
Total Depth	4500	4430

#### **Summary of Attachments**

Lease Name and Number: Rose Trust D 1

API: 15-109-21364-00-00

Doc ID: 1248513

Correction Number: 1

**Attachment Name** 



Confidentiality Requested:

Yes No

#### Kansas Corporation Commission Oil & Gas Conservation Division

1234899

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

## CONFIDENTIAL WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15				
Name:	Spot Description:				
Address 1:	SecTwpS. R 🔲 East 🗌 West				
Address 2:	Feet from North / South Line of Section				
City:	Feet from _ East / _ West Line of Section				
Contact Person:	Footages Calculated from Nearest Outside Section Corner:				
Phone: ()	□NE □NW □SE □SW				
CONTRACTOR: License #	GPS Location: Lat:, Long:				
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)  Datum: NAD27 NAD83 WGS84				
Wellsite Geologist:					
Purchaser:	County:				
Designate Type of Completion:	Lease Name: Well #:				
☐ New Well ☐ Re-Entry ☐ Workover	Field Name:				
☐ Oil ☐ WSW ☐ SWD ☐ SIOW	Producing Formation:				
Gas D&A ENHR SIGW	Elevation: Ground: Kelly Bushing:				
☐ OG ☐ GSW ☐ Temp. Abd.	Total Vertical Depth: Plug Back Total Depth:				
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet				
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used? Yes No				
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet				
Operator:	If Alternate II completion, cement circulated from:				
Well Name:	feet depth to:w/sx cmt.				
Original Comp. Date: Original Total Depth:					
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD	Drilling Fluid Management Plan				
☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)				
Commingled Permit #:	Chloride content:ppm Fluid volume:bbls				
Dual Completion Permit #:	Dewatering method used:				
SWD Permit #:	Location of fluid disposal if hauled offsite:				
ENHR Permit #:					
GSW Permit #:	Operator Name:				
	Lease Name: License #:				
Spud Date or Date Reached TD Completion Date or	QuarterSecTwpS. R East West				
Recompletion Date Recompletion Date	Countv: Permit #:				

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY			
Confidentiality Requested			
Date:			
Confidential Release Date:			
Wireline Log Received			
Geologist Report Received			
UIC Distribution			
ALT I II III Approved by: Date:			

KOLAR Document ID: 1234899

#### Page Two

Operator Name: _				Lease Name:			Well #:	
Sec Twp.	S. R.	E	ast West	County:				
	flowing and shu	ut-in pressures, v	vhether shut-in pre	ssure reached st	atic level, hydrosta	tic pressures, bot		val tested, time tool erature, fluid recovery,
Final Radioactivity files must be subm						iled to kcc-well-lo	gs@kcc.ks.gov	v. Digital electronic log
Drill Stem Tests Ta			Yes No			on (Top), Depth ar		Sample
Samples Sent to 0	Geological Surv	/ey	Yes No	Na	me		Тор	Datum
Cores Taken Electric Log Run Geologist Report / List All E. Logs Ru	_		Yes No Yes No Yes No					
		B	CASING eport all strings set-c		New Used	ion, etc.		
Purpose of Strir		Hole illed	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
			ADDITIONAL	CEMENTING / SO	UEEZE RECORD			
Purpose:		epth T Bottom	ype of Cement	# Sacks Used		Type and F	Percent Additives	
Perforate Protect Casi Plug Back T								
Plug Off Zor								
Did you perform a     Does the volume     Was the hydraulic	of the total base f	fluid of the hydrauli		_	=	No (If No, sk	ip questions 2 an ip question 3) out Page Three	,
Date of first Product Injection:	tion/Injection or R	esumed Production	Producing Meth	nod:	Gas Lift 0	Other (Explain)		
Estimated Production Per 24 Hours	on	Oil Bbls.					Gas-Oil Ratio	Gravity
DISPOS	SITION OF GAS:		N	METHOD OF COMP	LETION:			DN INTERVAL: Bottom
	Sold Used	I on Lease	Open Hole			mmingled mit ACO-4)	Тор	BOROTT
,	,			B.11 B1				
Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid,	Fracture, Shot, Cer (Amount and Kind	menting Squeeze I of Material Used)	Record
TUBING RECORD:	: Size:	Set	Δ+-	Packer At:				
TODING RECORD:	. 3126.	Set	n.	i donei Al.				

Form	ACO1 - Well Completion
Operator	Black Tea Oil, LLC
Well Name	Rose Trust D 1
Doc ID	1234899

#### Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight		Type Of Cement		Type and Percent Additives
Surface	12.25	8.625	16	250	common	180	
Production	8.625	5.5	20	4500	common	230	

# QUALITY OILWELL CEMENTING, INC. Federal Tax I.D.# 20-2886107

Phone 785-483-2025 Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 682

Cell 703-324-1041								
Date 11-4-14	Sec.	Twp.	Range	40.7	County 1911	State	On Location	4:15 AM
Date 11 1-1-1		-	. 279	0	on Oakle	775 100	7	- 1 1 1
Lease Rose Trust	_	[ ]	Well No. D -1	Locati	Owner	715000	1.5 Ta	
Contractor landmark			vveii ivo. p		To Quality O	Dilwell Cementing, In	nt cementing equipmen	nt and furnish
Type Job Syrface							wner or contractor to d	o work as listed.
Hole Size 12 /4	10	T.D.	265		To Bla	ack tea c	)//	
Csg. 85/8		Depth	265		Street			
Tbg. Size		Depth			City		State	
Tool		Depth			The above wa		and supervision of owne	
Cement Left in Csg.		Shoe Jo	oint ZO	1	Cement Am	ount Ordered 170	SXCOM, 3 6CC	,2% gel
Meas Line			e 15 /2 661	.1			11/1	
1000 1000	EQUIPM	ENT			Common /	70		
Pumptrk / 7 No. Ceme Helpe	r Lon	niew			Poz. Mix			
Bulktrk / 3 No. Driver	Doy				Gel. 3			
Bulktrk PL No. Driver		7			Calcium &	2		
JOB SE	RVICES	REMA	RKS		Hulls	1	= 1.	
Remarks: coment d	id ch	cula	te		Salt	n 4	* ±	
Rat Hole		0-1-11			Flowseal			
Mouse Hole					Kol-Seal			
Centralizers					Mud CLR 48	3	1	13
Baskets					CFL-117 or	CD110 CAF 38		
D/V or Port Collar		v8880a			Sand	1, 11	_ 1 5 0	
1 200					Handling /	179		
					Mileage			
						FLOAT EQUIP	MENT	8
					Guide Shoe			
	-				Centralizer			
					Baskets	te e la		
	- 505			h 2007	AFU Inserts			
					Float Shoe	JAN TOTA		
					Latch Down			
							1.77	
		grilling.			10,000			
					Pumptrk Ch	arge Surfac	0	
		100000000000000000000000000000000000000			Mileage 2	5		-
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				1.7.7			Discount	f
X Signature Maxin	Ma	done	010		40.0		Total Charge	
Signature Marin	1 (11)	00/10	nov					



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	\	BHI APPROVED (	ВНІ				SEE LAST PAGE FOR GENERAL	SEE LAST PA
	D AGENT	CUSTOMER AUTHORIZED AGENT	×	T AND SIGN TH	TY TO ACCEP	REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS CORNER OR DEPT.	James	CUSTOMER REP.
RIALS AND ERVICES	T THE MATE D AND ALL S MANNER.	SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.	SERVICES L SERVICES L	PER SERVICE  IS AND  IS ECOM AND	RK TO BEGIN	SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND	0. DAY YEAR TIME 1 09 2014 13:00	ARRIVE MO. LOCATION: 11
1,049.30	39.56%	1,736.00			Ø	SUB-TOTAL FOR Service Charges		
839.30	45%	1,526.00	5,450	280	cu ft	Charge	Bulk Materials Blending Charge	M100
210.00	0%	210.00	210.000		e a	y - Cement Svc	Personnel Per Diem Chrg - Cement Svc	A152
6,866.26	45.00%	12,484.09			<u> </u>	SUB-TOTAL FOR Product Material		=
992.20	45%	1,804.00	16.400	110	sack		Lafarge Red Rock Poz	L425411-00
404.25	45%	735.00	147.000	5	gals	260 gl tote	ClayCare, Clay Treat-2C, 260 gl tote	499702
44.77	45%	81.40	40.700	2	lbs		Static Free	499680
605.00	45%	1,100.00	1.250	880	lbs		Kol-Seal, 50 lb bag	499634
1,149.69	45%	2,090.35	21.550	97	lbs		FL-62	488073
114.68	45%	208.50	104.250	2	gals		FP-6L	488019
94.95	45%	172.64	0.520	332	lbs		Sodium Chloride	100404
154.28	45%	280.50	5.100	55	lbs		Cello Flake	100295
218.74	45%	397.70	4.100	97	lbs		Sodium Metasilicate	100275
3,087.70	45%	5,614.00	40,100	140	sacks		Class H Cement	100022
AMOUNT	% DISC.	GROSS	LIST PRICE UNIT	QUANTITY	UNIT OF MEASURE	DESCRIPTION	D	PRODUCT
		String	Long String	Kansas	7.	Logan	30-14S-32W	LOCATION:
		111	JOB TYPE CODE:	STATE J	S	COUNTY/PARISH	LEGAL DESCRIPTION	WELL
0		NS .	No Gas	4,431	י אברר סב <i>ו</i> ווייי	10 885	NOMBEZ	Rose Trust D #1
	1	)			7777	17		מאלו האאות אווס
			WELL CLASS:	4,426 W	JOB DEPTH(ft)	JOBI		PP, PERRYTON
		Vell	WELL TYPE : New Well		WELL API NO: 15109213640000	TATIVE	DAY YEAR 09 2014	DATE WORK MO. COMPLETED 11
		2IP CODE 67601	Kansas	S	HAYS	1011 CENTENNIAL BOULEVARD, SUITE B	1011 CENTENNIAL BO	INVOICE TO
INVOICE NUMBER	INVOICE	0040140007 - 0040140007	0040140	PURCHASE ORDER NO.	PURCHASE	CREDIT APPROVAL NO.	BLACK TEA OIL LLC	CUSTOMER



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		BHI APPROVED!	BHI A				SEE LAST PAGE FOR GENERAL	SEE LAST PAG
	AGENT	CUSTOMER AUTHORIZED AGENT	×	EPT AND SIGN TI	Y TO ACCE	REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS CORNER ORDER	James REPRES	CUSTOMER REP.
ERVICES	THE MATER AND ALL S MANNER.	SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.		IN PER SERVICE	TH THE TE	SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND	DAY YEAR TIME 09 2014 13:00	ARRIVE MO. LOCATION: 11
					3			
21 252 58	44.25%	38.124.34		2		FIELD ESTIMATE		
4,929.93 4,929.93	45% 45.00%	8,963.50 8,963.50	3.940	2275	ton-mi	ducts SUB-TOTAL FOR Freight/Delivery Charges	Bulk Delivery, Dry Products SUB-T	J401
8,407.09	43.73%	14,940.75				SUB-TOTAL FOR Equipment		
1,474.00	45%	2,680.00	6.700	400	miles	ating Van	Mileage, Auto, Pick-Up or Treating Van	J391
1,336.09	45%	2,429.25	11.850	205	miles		Mileage, Heavy Vehicle	J390
1,171.50	45%	2,130.00	2,130.000	<b>→</b>	job	indard	Data Acquisition, Cement, Standard	J225
456.50	45%	830.00	830.000	_	job		Cement Head	J050
421.50	0%	421.50		o	pump/hr	nt	Fuel per pump charge - cement	F090
3,547.50	45%	6,450.00	6,450.000	_	6hrs	10 ft	Cement Pumping, 4001 - 5000 ft	F061A
NET	% DISC.	ROSS	LIST PRICE UNIT	E QUANTITY	UNIT OF MEASURE	DESCRIPTION	DESC	PRODUCT
		String	Long String			Logan	30-14S-32W	LOCATION:
			IOB TYPE CODE .			COUNTY/PARISH	LEGAL DESCRIPTION	WELL
		OB:	GAS USED ON JOB:	4,431	ID WELL DEPTH(n)	ID WE	DEZ	Rose Trust D #1
				1,140	7	17	III WOLD	WELL NAME AND
			WELL CLASS:	1 367 7	JOB DEPTH(ft)	JOBI		PP PERRYTON
		Vell	WELL TYPE : New Well		WELL API NO: 15109213640000	TATIVE WELL	DAY YEAR BHI REPRESENTATIVE 09 2014 Barry K Barkley	COMPLETED 11
		67601	Kansas	HAYS	I	ULEVARD, SUITE B	1011 CENTENNIAL BOULEVARD, SUITE B	INVOICE TO
		ZIP CODE	STATE	CITY	0		STREET OR BOX NUMBER	MAIL
INVOICE NUMBER	INVOICE	CUSTOMER NUMBER 0040140007 - 0040140007	0040140	PURCHASE ORDER NO.	PURCHA	CREDIT APPROVAL NO.	BLACK TEA OIL LLC	CUSTOMER



O.	E T	SHIAPPROVED	X BWA		AGENT	CUSTOMER AUTHORIZED AGENT	AL (X)	R GENER	GE FO	SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS
	AGENT	CUSTOMER AUTHORIZED AGENT		DER.	GN THIS OR	HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.	HAVE AUTH			CUSTOMER REP.
SERVICES	AND ALL S	SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.		PER SERVICE S AND CONDIT	TO BEGIN I	SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS BEINTED ON THE PACE OF THE FORM AND BEINTED ON THE PACE OF THE FORM AND BEINTED ON THE PACE OF THE FORM AND BEINTED ON THE PACE OF THE P	13:00 INSTRUCTION	YEAR 2014	MO. DAY	ARRIVE N
1,048.30						Control Contro				
839.30				280	cu ft	TOTAL EOB Service Charge	Bulk Materials Blending Charge	/laterials Bler	Bulk N	M100
210.00				_	ea	0	Personnel Per Diem Chrg - Cement Svc	nnel Per Die	Perso	A152
6,866.26						SUB-TOTAL FOR Product Material	SUB-			
992.20			4	410	sack			Lafarge Red Rock Poz	Lafarg	L425411-00
404.25			1	6	gals		ClayCare, Clay Treat-2C, 260 gl tote	are, Clay Tre	ClayC	499702
44.77			1	(2)	lbs			Free	Static Free	499680
605.00			7	880	lbs		g	Kol-Seal, 50 lb bag	Kol-Se	499634
1,149.69			1	-97	lbs				FL-62	488073
114.68				-2*	gals				FP-6L	488019
94.95			1	-332	lbs			Sodium Chloride	Sodiu	100404
154.28			-	- 55	lbs			Flake	Cello Flake	100295
218.74			/	-97	lbs		ite	Sodium Metasilicate	Sodiu	100275
3,087.70				-140	sacks			Class H Cement	Class	100022
AMOUNT	bisc.	GROSS AMOUNT	LIST PRICE UNIT	QUANTITY	UNIT OF MEASURE	2	DESCRIPTION			PRODUCT
		String	Long String	Kansas		Logan	32W	30-14S-32W		LOCATION:
			JOB TYPE CODE:	STATE	(0	COUNTY/PARISH	CRIPTION	LEGAL DESCRIPTION	_	WELL
		S	No Gas	4,431						Rose Trust D #1
		OB:	GAS USED ON JOB:		TD WELL DEPTH (ft)	TD WEL		Ö	NUMBE	WELL NAME AND NUMBER
			Gas	4,426						PP, PERRYTON
70			WELL CLASS:	_	JOB DEPTH (ft)	JOB DE				DISTRICT
		/ell	WELL TYPE:  New Well		15109213640000	WELL	Barry K Barkley	2014	11 09	COMPLETED 1
		67601	Kansas	S	HAYS	RD, SUITE B	1011 CENTENNIAL BOULEVARD, SUITE B	1011 CEN		
		ZIP CODE	STATE	~	CITY		STREET OR BOX NUMBER	TREET OR B	S	MAIL
INVOICE NUMBER	INVOIC	0040140007 - 0040140007	0040140007 - 0040	PURCHASE ORDER NO.	PURCHAS	CKEDI AFFROVAL NO.	TC	BLACK TEA OIL LLC	BLACK	OMEN.
		The same that it is a second	- Internation	AND STREET	DI IDOULO	און ועוועממפע דוקבמע				CUSTOMER



) / (	BHI ABPROVED	X BHIAF			and of the control of	SEE LAST PAGE FOR GENERAL	SEE LAST PA
ENT	CUSTOMER ANTHORIZED AGENT	×	RDER.	IGN THIS OF	HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER		CUSTOMER REP.
D ALL SERVICES	SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.		PER SERVICE VIS AND CONDI	TO BEGIN	SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS DRINTED ON THE LAST PAGE OF THIS FORM AND REDRESENT THAT I	DAY YEAR TIME 09 2014 13:00	ARRIVE MO. LOCATION: 11
	N .						
22,523.49			В	258	FIELD ESTIMATE	\$	
4,929.93				- 336	SUB-TOTAL FOR Freight/Delivery Charges	SI	
4,929.93		Oi	2275	ton-mi		Bulk Delivery, Dry Products	J401
9,678.00					SUB-TOTAL FOR Equipment	ě	
1,474.00			400	miles	reating Van	Mileage, Auto, Pick-Up or Treating Van	J391
2,607.00			400	miles		Mileage, Heavy Vehicle	J390
1,171.50				job	Standard	Data Acquisition, Cement, Standard	J225
456.50			_	job		Cement Head	J050
421.50		0,	0	pump/hr	nent	Fuel per pump charge - cement	F090
3,547.50				6hrs	000 ft	Cement Pumping, 4001 - 5000 ft	F061A
C. AMOUNT	GROSS % AMOUNT DISC.	LIST PRICE UNIT	QUANTITY	UNIT OF MEASURE	DESCRIPTION	DE	PRODUCT
	ring	JOB TYPE CODE : Long String	STATE Kansas	-	COUNTY/PARISH	LEGAL DESCRIPTION 30-14S-32W	WELL LOCATION:
		No Gas	4,431				Rose Trust D #1
		GAS USED ON JOB:	ť)	TD WELL DEPTH (ft)	TD WEI	NUMBER	WELL NAME AND NUMBER
		WELL CLASS:	4,426	JOB DEPTH (ft)	JOBDE		PP, PERRYTON
	<u>w</u>	WELL TYPE : New Well		15109213640000	TATIVE WELL !	DAY YEAR 09 2014	COMPLETED 11
	67601	Kansas	YS	HAYS	1011 CENTENNIAL BOULEVARD, SUITE B	1011 CENTENNIAL	INVOICE TO:
	ZIP CODE	STATE	Υ	CITY	ER	STREET OR BOX NUMBER	MAIL
INVOICE NUMBER	0040140007 - 0040140007	00401400				BLACK TEA OIL LLC	

Well Name:

Operator Name: BLACK TEA OIL LLC Rose Trust D #1

Job Description: 5-1/2" x 7-7/8 OH - 4600' MD

Date:

November 7, 2014



Estimate No: 101021426 Job ID: 10011116496

#### JOB SUMMARY/SERVICE ORDER

4,600 ft Depth (TVD) 4,600 ft Depth (MD) 7.875 in Hole Size 5 1/2 in, 15.5 lbs/ft

Casing Size

Pump Via 5 1/2" O.D. (4.950" .I.D) 15.5 # **Total Mix Water** 771 gals

Scavenger Slurry

27 bbls Scavenger 11.0 ppg Density 3.03 cf/sack Yield

Cement Slurry

41 bbls Arkoma Lite w/ Adds 14.3 ppg Density 1.36 cf/sack Yield

Displacement

109 bbls Displacement Fluid 9.0 ppg Density

Cement Slurry

6 bbls Fill in for Rat hole 16.4 ppg Density 1.06 cf/sack Yield

\$25,574.70 **Estimated Price** 

Summary of Changes Agreed to on Location (to be initialed by Customer):

TERMS: IN THE ABSENCE OF A MASTER SERVICE AGREEMENT BETWEEN BAKER HUGHES AND CUSTOMER, THE BAKER HUGHES WORLDWIDE TERMS AND CONDITIONS ATTACHED HERETO SHALL GOVERN THE PRODUCTS AND SERVICES PROVIDED HEREUNDER. THE TERMS AND CONDITIONS CONTAIN INDEMNITIES, WAIVERS OF WARRANTIES AND LIMITATIONS ON REMEDIES AND SHOULD BE CAREFULLY REVIEWED BY CUSTOMER.

SERVICE ORDER: Vauthorize work to begin as described above and in accordance with the attached Baker Hughes Worldwide Terms, and Conditions. I represent that I have authority to accept and sign this Service Order:

Customer Authorized Representative