CORRECTION #2

Confidentiality Requested: KANSAS CORPORATION COMMISSION

Yes No

1257489

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OIL & GAS CONSERVATION DIVISION

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City:	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
□ Oil □ WSW □ SWD □ SIOW □ Gas □ D&A □ ENHR □ SIGW	Elevation: Ground: Kelly Bushing:
OG GSW Temp. Abd.	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD	Drilling Fluid Management Plan
☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)
Demot #	Chloride content: ppm Fluid volume: bbls
Commingled Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
ENHR Permit #:	Location of fluid disposal if fladied offsite.
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R
Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
☐ Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II Approved by: Date:



CORRECTION #2

Sec Twp S. R East West County:	erator Name:		Lease Name:			Well #:	
open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recover and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF). Drill Stem Tests Taken	TwpS. R	_	County:				
files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF). Drill Stem Tests Taken	n and closed, flowing and shut-in p	ssures, whether shut-in pre	essure reached stati	c level, hydrosta	tic pressures, bott		
(Attach Additional Sheets) Samples Sent to Geological Survey				gs must be ema	iled to kcc-well-lo	gs@kcc.ks.go	v. Digital electronic log
Samples Sent to Geological Survey Cores Taken Electric Log Run Yes No Yes No Yes No		Yes No			on (Top), Depth an		
Electric Log Run Yes No	Samples Sent to Geological Survey			Э		Тор	Datum
List All E. Logs Run:	=						
	All E. Logs Run:						
CASING RECORD New Used Report all strings set-conductor, surface, intermediate, production, etc.					on etc		
Size Hele Size Casing Weight Setting Tune of # Seeks Time and Person	Size Hole	· -		· · · · · · · · · · · · · · · · · · ·		# Sacks	Type and Percent
Purpose of String Drilled Set (In O.D.) Lbs. / Ft. Depth Cement Used Additives							
ADDITIONAL CEMENTING / SQUEEZE RECORD		ADDITIONAL	L CEMENTING / SQU	EEZE RECORD	I		
Purpose: Perforate Protect Casing Plug Back TD Depth Top Bottom Type of Cement # Sacks Used Type and Percent Additives # Sacks Used Type and Percent Additives	Perforate Top Bottom Protect Casing	Type of Cement	# Sacks Used				
Plug Off Zone							
Did you perform a hydraulic fracturing treatment on this well? Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No (If No, skip questions 2 and 3) (If No, skip question 3) Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No (If No, skip question 3)							
Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth					d Depth		
	Jopa.						
TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes No	3ING RECORD: Size:	Set At:	Packer At:	Liner Run:	Yes No		
Date of First, Resumed Production, SWD or ENHR. Producing Method: Flowing Pumping Gas Lift Other (Explain)	e of First, Resumed Production, SWD o			Gas Lift □ ∩	Other (Explain)		
Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity	=					as-Oil Ratio	Gravity
DISPOSITION OF GAS: METHOD OF COMPLETION: PRODUCTION INTERVAL:	DISPOSITION OF GAS:		METHOD OF COMPLE	TION		PRODI ICTIO	ON INTERVAL:
Vented Sold Used on Lease Open Hole Perf. Dually Comp. (Submit ACO-4) (If vented, Submit ACO-18.)	Vented Sold Used on Le		Perf. Dually	Comp. Cor		THODOGIN	ZIVIIVI EI IVAE.

Form	ACO1 - Well Completion
Operator	Merit Energy Company, LLC
Well Name	BRINKMAN ATU B 3
Doc ID	1257489

All Electric Logs Run

ANNULAR HOLE VOLUME PLOT
ARRAY COMPENSATED TRUE RESISTIVITY LOG
CEMENT BOND LOG
MICROLOG
REPEAT SECTION
TRIPLE COMBO LOG

Form	ACO1 - Well Completion	
Operator	Merit Energy Company, LLC	
Well Name	BRINKMAN ATU B 3	
Doc ID	1257489	

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Type and Percent Additives
SURFACE	12.25	8.625	24	1683	CLASS C	SEE ATTACH ED
PRODUC TION	7.875	5.5	15.5	3216	CLASS A	SEE ATTACH ED

Summary of Changes

Lease Name and Number: BRINKMAN ATU B 3

API/Permit #: 15-055-22319-00-00

Doc ID: 1257489

Correction Number: 2

Approved By: NAOMI JAMES

Field Name	Previous Value	New Value
Approved Date	01/05/2015	07/10/2015
Contractor License Number	35070	99975
Contractor Name	Saxon Drilling, LP	COMPANY SERVICING TOOLS
Kelly Bushing Elevation	2997	2996
Save Link	//kcc/detail/operatorE ditDetail.cfm?docID=12 37224	//kcc/detail/operatorE ditDetail.cfm?docID=12 57489

Kansas Corporation Commission Oil & Gas Conservation Division Confidentiality Requested: Yes No

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

CONFIDENTIAI **WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R East West
Address 2:	Feet from North / South Line of Section
City:	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
☐ New Well ☐ Re-Entry ☐ Workover	Field Name:
☐ Oil ☐ WSW ☐ SWD ☐ SIOW	Producing Formation:
Gas D&A ENHR SIGW	Elevation: Ground: Kelly Bushing:
☐ OG ☐ GSW ☐ Temp. Abd.	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to: w/ sx cmt.
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD	Drilling Fluid Management Plan
☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)
Commingled Permit #:	Chloride content:ppm Fluid volume: bbls
Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
ENHR Permit #:	
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	QuarterSecTwpS. R East West
Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I I II Approved by: Date:



Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

1235725

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

CONFIDENTIAL WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #			API No. 15
Name:			Spot Description:
Address 1:			Sec TwpS. R
Address 2:			Feet from North / South Line of Section
City: Sta	ate: Zi	p:+	Feet from East / West Line of Section
Contact Person:			Footages Calculated from Nearest Outside Section Corner:
Phone: ()			□ NE □ NW □ SE □ SW
CONTRACTOR: License #			GPS Location: Lat:, Long:
Name:			(e.g. xx.xxxxx) (e.gxxx.xxxxxx)
Wellsite Geologist:			Datum: NAD27 NAD83 WGS84
Purchaser:			County:
Designate Type of Completion:			Lease Name: Well #:
New Well Re-l	Entry	Workover	Field Name:
			Producing Formation:
☐ Oil ☐ WSW ☐ D&A	☐ SWD	∐ SIOW □ SIGW	Elevation: Ground: Kelly Bushing:
☐ Gas ☐ D&A ☐ OG	GSW	Temp. Abd.	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	d3vv	remp. Abu.	Amount of Surface Pipe Set and Cemented at: Fee
Cathodic Other (Core,	. Expl., etc.);		Multiple Stage Cementing Collar Used? Yes No
If Workover/Re-entry: Old Well Info			If yes, show depth set: Feet
Operator:			If Alternate II completion, cement circulated from:
Well Name:			feet depth to:w/sx cmt
Original Comp. Date:			·
Deepening Re-perf.	Conv. to E	NHR Conv. to SWD	Drilling Fluid Management Plan
☐ Plug Back	Conv. to G	SW Conv. to Producer	(Data must be collected from the Reserve Pit)
O constituents at	D		Chloride content: ppm Fluid volume: bbls
CommingledDual Completion			Dewatering method used:
SWD			Location of fluid disposal if hauled offsite:
☐ ENHR			Location of hala disposal in fladica offsite.
☐ GSW			Operator Name:
_			Lease Name: License #:
Spud Date or Date Read	ched TD	Completion Date or	QuarterSecTwpS. R East Wes
•		Recompletion Date	County: Permit #:

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I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

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KOLAR Document ID: 1235725

Page Two

Operator Name: _				Lease Name:			Well #:	
SecTwp.	S. R.	Ea	ast West	County:				
	flowing and shu	ıt-in pressures, w	hether shut-in pre	ssure reached st	atic level, hydrosta	tic pressures, bot		val tested, time tool erature, fluid recovery,
Final Radioactivity files must be subm						iled to kcc-well-lo	gs@kcc.ks.go\	. Digital electronic log
Drill Stem Tests Ta			Yes No		_	on (Top), Depth ar		Sample
Samples Sent to G	Geological Surv	ey	Yes No	Na	me		Тор	Datum
Cores Taken Electric Log Run Geologist Report / List All E. Logs Ru	_		Yes No Yes No Yes No					
		R			New Used	on, etc.		
Purpose of Strir		Hole	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
			ADDITIONAL	CEMENTING / S	QUEEZE RECORD	I		
Purpose:		epth Ty	pe of Cement	# Sacks Used		Type and F	Percent Additives	
Protect Casi								
Plug Off Zon								
 Did you perform a Does the volume o Was the hydraulic 	of the total base f	luid of the hydraulic	fracturing treatment	_	=	No (If No, sk	ip questions 2 an ip question 3) out Page Three (,
Date of first Producti Injection:	ion/Injection or Re	esumed Production	/ Producing Meth	nod:	Gas Lift 0	Other (Explain)		
Estimated Production Per 24 Hours	on	Oil Bbls.					Gas-Oil Ratio	Gravity
DISPOS	SITION OF GAS:		N	METHOD OF COMP	LETION:			N INTERVAL: Bottom
	_	on Lease	Open Hole			mmingled mit ACO-4)	Тор	Bottom
,	, Submit ACO-18.)				· · · · · · · · · · · · · · · · · · ·			
Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid	Fracture, Shot, Cer (Amount and Kind	menting Squeeze of Material Used)	Record
TUBING RECORD:	Size:	Set /	At:	Packer At:				
. 5213 (1200) 10.	JIEG.			. 30.0.71				

Form	ACO1 - Well Completion
Operator	Merit Energy Company, LLC
Well Name	BRINKMAN ATU B 3
Doc ID	1235725

All Electric Logs Run

ANNULAR HOLE VOLUME PLOT
ARRAY COMPENSATED TRUE RESISTIVITY LOG
CEMENT BOND LOG
MICROLOG
REPEAT SECTION
TRIPLE COMBO LOG

Form	ACO1 - Well Completion
Operator	Merit Energy Company, LLC
Well Name	BRINKMAN ATU B 3
Doc ID	1235725

Perforations

Shots Per Foot	Perforation Record	Material Record	Depth
	2681, 2742-2760 CHASE	FRAC-1021 BLS, 16/30 SAND 210,000 LBS, TOTAL N2 860,000 SCF	2606-2760

Form	ACO1 - Well Completion
Operator	Merit Energy Company, LLC
Well Name	BRINKMAN ATU B 3
Doc ID	1235725

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
SURFACE	12.25	8.625	24	1683	CLASS C	595	SEE ATTACH ED
PRODUC TION	7.875	5.5	17	3216	CLASS A	200	SEE ATTACH ED

ALLIED OIL & GAS SERVICES, LLC 052970 Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665	SERVICE POINT:
DATE 9-15-14 SEC. 15 TWP. RANGE 33	ALLED OUT ON LOCATION JOB START JOB FINISH 3.00 fm 4:00 fm
OLD OR (Circle one) TV Rd 21	the KS. North to Finney KS.
CONTRACTOR Saxon #146 TYPE OF JOB Surface HOLE SIZE 12/4" T.D. 1683	OWNER
CASING SIZE 8 5/8" DEPTH 1688.15" TUBING SIZE DEPTH DRILL PIPE DEPTH	AMOUNT ORDERED 350 5K Class (, 2% Gu) 2% NAMS 3% CC , 25 lb Florsed , 2% SAS 200 5K Class (C, 3%CC , 25 lb Florsed
PRES. MAX 3000 PST MINIMUM 500 MEAS. LINE SHOE JOINT CEMENT LEFT IN CSG. 42 13 PERFS.	COMMON C 245@24.40 5978.00 FW-Sed 150@2.97 445.50 SA-51 66@17.55 1158.30
DISPLACEMENT EQUIPMENT	AMD Class C 350 @ 31.30 10850.00
PUMPTRUCK CEMENTER Kennyb/Cesarlav #903-501 HELPER Cesarlaina BULK TRUCK #955-828 DRIVER Greyery Randall BULK TRUCK #705-842 DRIVER Ricardo Landa	@
REMARKS:	TOTAL 19839.80
AFE 34583	SERVICE
THANK YOU!!	DEPTH OF JOB 1688, 15" PUMP TRUCK CHARGE @ 2058.50 Light VMileage 50@4.40 220.00 MILEAGE 50@7.70 385.00 MANIFOLD 1@275.00 275.00 Handling 4587@2.48 1651.36
CHARGE TO: Mexit Energy STREET	Drayon 1478.41@ 2.60 3844.00 Circulating Tran 12 400.00 400.00 TOTAL 8833.86
CITY STATE ZIP	PLUG & FLOAT EQUIPMENT
To: Allied Oil & Gas Services, LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was	AFU Freet 1 @ 447.00 447.00 Cruide Shoe 1 @ 440.00 460.00 Centralizers 9 @ 75.00 675.00 Stop Claime 1 @ 56.00 56.00 Top Rubber Hun 1 @ 131.00 131.00
done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side. PRINTED NAME	TOTAL 17(4.00) SALES TAX (If Any) TOTAL CHARGES \$\\\\ 30'442. \(\ext{6} \) DISCOUNT \$\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
SIGNATURE June / July	

ALLIED OIL & GAS SERVICES, LLC 061627 Federal Tax I.D. # 20-8651475

3001	BOX 93999 HLAKE, TEXAS	76092		SER	/ICE POINT: ムム。	1,15
DATE 9-17-14	SEC. TWP.	RANGE 33%	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE ATU	WELL# B-3	LOCATION S. A	1111		COUNTY	STATE
OLD OR NEW (C		LOCATION 200	lette, ks No-1	4 to Trike	Finney	A.S.
3.7(0.29 (0.	irete one)	Cismiles ;	rest, North int	0		
CONTRACTOR	Sazon 146		Care than	10 /	MENTERS TO SERVICE STATE OF THE SERVICE STATE OF TH	
TYPE OF JOB F	Production	·····	<u>OWNER</u>	Ment	Energy	<u></u> _
HOLE SIZE 77		.D. 3226	CEMENT			
CASING SIZE 5	1/2 D	DEPTH 3220		DERED 200 S	te acres	1211 A 1022
TUBING SIZE		EPTH	5.5 % 600	seed 290 gel,	a ver file	- 6 11 11
DRILL PIPE	D	EPTH	gilsom te		63. 3. 23 1 1 18	E, 3 (10/38)
TOOL PRES MAX 350	en en den e	DEPTH				
MEAS LINE		IINIMUM	COMMON		@	
CEMENT LEFT IN	S (CCC) (CC) (CCC)	HOE JOINT 42.06	POZMIX		@	
PERFS.	1030. 4200 E	<u>r</u>	GEL		@	
DISPLACEMENT	70 61	ale .	CHLORIDE _		_@	
= IOI PATEBILITY			ASC		_@	
	EQUIPMEN	₹	Superflush	20.589	@ <u>58.70</u>	587.00
Dava and management		1 1 21	ASBC-Clas	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	@ 20.90	4/80.00
. (2)		dyan A. Kode	ME Gulsonti		@ <u>18.90</u> @ <u>0.48</u>	
BULK TRUCK	HELPER 4/	ez Aupla		11/08 334-4-		73000
	DRIVER R	ando Estrado			@	
BULK TRUCK	DRIVER / 10	and astrado	<u> </u>		@	
	DRIVER				@	
1			<u>-</u>		@	
			_			
	REMARKS	:		, ,	TOTAL	EE 65243
				•		
				SERVIC	Œ	
			DEPTH OF JOI	В		3220
				CHARGE /	2555.75	2558.75
i i				2		200,000- 1-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0
i				Light Some	@ 4.40	220 cc
			MILEAGE	light Somi Heavy Somi		385.00
			— MANIFOLD _	Hegy Sami		
			— MANIFOLD	Meany Somi	@ <u>'7-7s</u> @ <u>Z75-oo</u> @ <u>2-48</u>	385.00 275.00 668.15
	M. I. E.		MANIFOLD _ Handling Drayage	Heavy Sani 21.9.42 ft ³ 559.73 Tan	@ '7.7s @ Z75.6p @ '2.48 @ 2.60	385.00 275.00
CHARGE TO:	Merit En	ergy	MANIFOLD _ Handling Drayage	Heavy Sani 21.9.42 ft ³ 559.73 Tan	@ 7.75 @ Z75.00 @ 2.48 @ 2.60	385.00 275.00 668.15 1455.30
CHARGE TO:	Merit En	ergy	MANIFOLD _ Handling Drayage	Meany Somi	@ 7.75 @ Z75.00 @ 2.48 @ 2.60	385.00 275.00 668.15
STREET			MANIFOLD _ Handling Drayage	Heavy Sani 21.9.42 ft ³ 559.73 Tan	@ 7.75 @ Z75.00 @ 2.48 @ 2.60	385.00 275.00 668.15 1455.30
STREET		ergy ZIP_	MANIFOLD	Heavy Sani 21.9.42 ft ³ 559.73 Tan	@ 7.76 @ 275.00 @ 2.48 @ 2.60 TOTAL	385.00 275.00 668.15 1455.30 5562.70
STREET			MANIFOLD	Hegy Somi 21.9-42 ft ³ 559-73 Ten 35.53 / 33 PLUG & FLOAT	@ -7.76 @ 275.00 @ 2.48 @ 2.46 TOTAL	385.00 275.00 668.15 1455.30 5562.70
STREET			MANIFOLD	Henry Somi 21.9-42 ft ³ 559.73 Tan 35.53 / 33 PLUG & FLOAT	@ -7.76 @ 275.00 @ 2.48 @ 2.46 TOTAL EQUIPMEN	385.00 275.00 668.15 1455.30 5562.70
STREET	STATE	ZIP	MANIFOLD	Heavy Sami 21.9.42 ft3 559.73 Tan 35.53/33 PLUG & FLOAT	@ -7.76 @ 275.00 @ 2.48 @ 2.46 **TOTAL **EQUIPMEN** **@ \forall \f	385.00 275.00 668.15 7455.30 5562.70
CITY To: Allied Oil & C	STATE	ZIPZIP	MANIFOLD	Heavy Somi 21.9-42 ft3 559.73 Ten 35.53 / 33 PLUG & FLOAT	@ -7.76 @ 275.00 @ 2.48 @ 2.46 TOTAL EQUIPMEN* @ \$5.00 @ 335.00 @ 281.00	385.00 275.00 668.15 1455.30 5562.70 1 85.00 335.00 281.00
CITY To: Allied Oil & C	STATE Gas Services, LLG quested to rent ce	ZIPZIP	MANIFOLD	Heavy Somi 21.9-42 ft3 559.73 Ton 35.53/33 PLUG & FLOAT Your Value / 20	@ -7.76 @ 275.00 @ 2.48 @ 2.46 TOTAL EQUIPMEN* @ \$5.00 @ 335.60 @ 281.60 @ 57.06	385.00 275.00 668.15 1455.30 5562.70 1 85.00 335.00 281.00 140.00
CITY To: Allied Oil & C You are hereby reand furnish cemen	STATE Gas Services, LLG quested to rent center and helper(s)	ZIPZIP	MANIFOLD Handling Drangage 18 Top Aubber P Apri Insort E Gunte Shoe (en tradicer clapm / stre	Heavy Somi 21.9-42 ft3 559.73 Ton 35.53/33 PLUG & FLOAT Your Value / 20	@ -7.76 @ 275.00 @ 2.48 @ 2.46 TOTAL EQUIPMEN* @ \$5.00 @ 335.00 @ 281.00	385.00 275.00 668.15 1455.30 5562.20 1 85.00 335.00 281.00
To: Allied Oil & O You are hereby reand furnish cemen	Gas Services, LLG quested to rent center and helper(s) vork as is listed.	ZIP	MANIFOLD Handling Drangage 18 Top Thubber & Afric Ensert & Grandi Shoe landralizer Claper /sty	Heavy Somi 21.9-42 ft3 559.73 Ton 35.53/33 PLUG & FLOAT Your Value / 20	@ -7.76 @ Z75.00 @ 2.48 @ 2.60 TOTAL EQUIPMEN @ \$5.00 @ 335.00 @ 281.00 @ 57.06 @ 44.00	385.00 275.00 648.15 1455.30 5562.70 5562.70 335.00 281.00 146.00 49.00
To: Allied Oil & O You are hereby recand furnish cemen contractor to do w done to satisfactio	Gas Services, LLG quested to rent center and helper(s) rork as is listed.	ZIP	MANIFOLD Handling Drangage 18 Top Tubber F Afri Fuser 6 Guntalizer Clapm / stop	Heavy Somi 21.9-42 ft3 559.73 Ton 35.53/33 PLUG & FLOAT Your Value / 20	@ -7.76 @ Z75.00 @ 2.48 @ 2.60 TOTAL EQUIPMEN @ \$5.00 @ 335.00 @ 281.00 @ 57.06 @ 44.00	385.00 275.00 668.15 7455.30 5562.70 1 85.00 335.00 281.00 140.00
To: Allied Oil & O You are hereby reand furnish cemen contractor to do w done to satisfactio contractor. I have	STATESTATE Gas Services, LLG quested to rent center and helper(s) vork as is listed. To and supervision read and underst	ZIP	MANIFOLD Handling Drangage 18 Top Thubber F Afri Finser 6 Ginnel Shoe (c. tradizer Clapm / stop	Henry Somi 21.9.42 ft3 559.73 Tan 35.53 / 33 PLUG & FLOAT Young / loof Value / 20 0 (0//m /	@ -7.76 @ Z75.00 @ 2.48 @ 2.60 TOTAL EQUIPMEN @ \$5.00 @ 335.00 @ 281.00 @ 57.06 @ 44.00	385.00 275.00 61.8.15 1455.30 5562.70 5562.70 335.00 281.00 146.00 49.00
To: Allied Oil & OYOu are hereby reand furnish cemen contractor to do w done to satisfactio contractor. I have	Gas Services, LLG quested to rent ce nter and helper(s) york as is listed. To n and supervision tread and underst	ZIP	MANIFOLD Handling Drangage 18 Top Thubber F Afri Finser 6 Ginnel Shoe (c. tradizer Clapm / stop	Heavy Somi 21.9.42 ft3 559.73 Ten 35.53 / 33 PLUG & FLOAT Value / / Lug / / Any)	@ -7.76 @ Z75.60 @ 2.48 @ 2.46 @ TOTAL EQUIPMEN* @ \$5.00 @ 335.00 @ 231.00 @ 57.00 @ 44.00 TOTAL	385.00 275.00 648.15 1455.30 5562.70 5562.70 335.00 281.00 146.00 49.00
To: Allied Oil & OYou are hereby reand furnish cemen contractor to do w done to satisfactio contractor. I have	STATESTATE Gas Services, LLG quested to rent center and helper(s) vork as is listed. To and supervision read and underst	ZIP	MANIFOLD Handling Drangage 18 Top Thubber F Afri Finser 6 Ginnel Shoe (c. tradizer Clapm / stop	Heavy Somi 21.9.42 ft3 559.73 Ten 35.53 / 33 PLUG & FLOAT Ing / Gaf Value / 20 0 (0//r / / Any)	@ -7.76 @ Z75.00 @ 2.48 @ 2.60 TOTAL EQUIPMEN @ \$5.00 @ 335.00 @ 281.00 @ 57.06 @ 44.00	385.00 275.00 61.8.15 1455.30 5562.70 5562.70 335.00 281.00 146.00 49.00
To: Allied Oil & C You are hereby recand furnish cemen contractor to do w done to satisfactio contractor. I have TERMS AND CO	Gas Services, LLC quested to rent center and helper(s) york as is listed. To and supervision read and underst DNDITIONS" listed AFF 34	ZIP Ementing equipmen to assist owner or The above work wan of owner agent or and the "GENERA ed on the reverse side 5 8 3	MANIFOLD Honding Drangage 18 Top Rubber F Afri Fuser 6 Emule shoe Captur / shoe It Clapm / shoe It SALES TAX (III	Heavy Somi 21.9.42 P+3 559.73 Ton 25.53 / 33 PLUG & FLOAT Value / 1 20 20 20 20 20 20 20 20 20 2	@ -7.76 @ 275.00 @ 2.48 @ 2.46 @ 2.46 **TOTAL EQUIPMEN** @ \$5.00 @ 335.00 @ 281.00 @ 57.00 @ 44.00 TOTAL	385.00 275.00 625.15 1455.30 5562.70 1 85.00 335.00 281.00 640.00 94.00
To: Allied Oil & OYou are hereby reand furnish cemen contractor to do w done to satisfactio contractor. I have	Gas Services, LLC quested to rent center and helper(s) york as is listed. To and supervision read and underst DNDITIONS" listed AFF 34	ZIP Ementing equipmen to assist owner or The above work wan of owner agent or and the "GENERA ed on the reverse side 5 8 3	MANIFOLD	Heavy Somi 21.9.42 P+3 559.73 Ton 25.53 / 33 PLUG & FLOAT Value / 1 20 20 20 20 20 20 20 20 20 2	@ -7.76 @ 275.00 @ 2.48 @ 2.46 @ 2.46 **TOTAL EQUIPMEN** @ \$5.00 @ 335.00 @ 281.00 @ \$7.00 @ \$7.00 #4.00 TOTAL	385.00 275.00 61.8.15 1455.30 5562.70 5562.70 335.00 281.00 146.00 49.00
To: Allied Oil & C You are hereby recand furnish cemer contractor to do w done to satisfactio contractor. I have TERMS AND CO PRINTED NAME_	Gas Services, LLC quested to rent center and helper(s) york as is listed. To and supervision read and underst DNDITIONS" listed AFF 34	ZIP Ementing equipmen to assist owner or The above work wan of owner agent or and the "GENERA ed on the reverse side 5 8 3	MANIFOLD Handing Drangage 18 Top Rubber P APU Tusor C Funds shoe Gentralizer Clapm / stop IS L SALES TAX (III TOTAL CHARG DISCOUNT	Heavy Sami 26.942 Ft3 559.73 Tom 35.53 / 33 PLUG & FLOAT 1 1 1 20 06/12 1 1 Any) GES 142	@ 7.76 @ 275.00 @ 2.48 @ 2.46 TOTAL EQUIPMEN @ \$5.00 @ 335.00 @ 281.00 TOTAL TOTAL	385.00 275.00 625.15 1455.30 5562.70 1 85.00 335.00 281.00 640.00 94.00
To: Allied Oil & C You are hereby reand furnish cemer contractor to do w done to satisfactio contractor. I have TERMS AND CO	Gas Services, LLC quested to rent center and helper(s) york as is listed. To and supervision read and underst DNDITIONS" listed AFF 34	ZIP Ementing equipmen to assist owner or The above work wan of owner agent or and the "GENERA ed on the reverse side 5 8 3	MANIFOLD Handing Drangage 18 Top Rubber P APU Tusor C Funds shoe Gentralizer Clapm / stop IS L SALES TAX (III TOTAL CHARG DISCOUNT	Heavy Sami 26.942 Ft3 559.73 Tom 35.53 / 33 PLUG & FLOAT 1 1 1 20 06/12 1 1 Any) GES 142	@ 7.76 @ 275.00 @ 2.48 @ 2.46 TOTAL EQUIPMEN @ \$5.00 @ 335.00 @ 281.00 TOTAL TOTAL	385.00 275.00 625.15 1455.30 5562.70 1 85.00 335.00 281.00 640.00 94.00
To: Allied Oil & C You are hereby recand furnish cemer contractor to do w done to satisfactio contractor. I have TERMS AND CO PRINTED NAME_	Gas Services, LLC quested to rent center and helper(s) vork as is listed. on and supervision read and underst bNDITIONS" liste AFE 34	ZIP Ementing equipmen to assist owner or The above work wan of owner agent or and the "GENERA ed on the reverse side 5 8 3	MANIFOLD Handing Drangage 18 Top Rubber P APU Tusor C Funds shoe Gentralizer Clapm / stop IS L SALES TAX (III TOTAL CHARG DISCOUNT	Heavy Somi 21.9.42 P+3 559.73 Ton 25.53 / 33 PLUG & FLOAT Value / 1 20 20 20 20 20 20 20 20 20 2	@ 7.76 @ 275.00 @ 2.48 @ 2.46 TOTAL EQUIPMEN @ \$5.00 @ 335.00 @ 281.00 TOTAL TOTAL	385.00 275.00 625.15 1455.30 5562.70 1 85.00 335.00 281.00 640.00 94.00