



Borehole Compensated Sonic Log

Pioneer Energy Services

API No.

15-009-26057-00-00

Company Tomlinson Operating, LLC
Well Hoffman Trust #1
Field Kraft-Prusa
County Barton State Kansas

Location SE SE SE
330' FSL / 330' FEL
Sec: 13 Twp: 16S Rge: 12W

Other Services
CNL/CDL
MEL/DIL

Permanent Datum Ground Level Elevation 1880
Log Measured From Kelly Bushing 9 Ft. Above Perm. Datum
Drilling Measured From Kelly Bushing

K.B. 1889
D.F.
G.L. 1880

Date 12/19/2014

Run Number Two

Type Log

BHC Sonic

Depth Driller 3413

Depth Logger 3412

Bottom Logged Interval 3401

Top Logged Interval 400

Type Fluid In Hole Chemical

Salinity, PPM CL 7300

Density 9.3

Level Full

Max. Rec. Temp. F 110

Operating Rig Time 4 Hours

Equipment -- Location 15 Hays

Recorded By R. Barnhart

Witnessed By Bob O'Dell

Borehole Record

To 413

Size 8.625

Wgt. 23#

From 00

To 413

Run No Bit From To

One 12.25 00 413

TD

Two 7.875 413

TD

TD

TD

TD

TD

TD

TD

TD

TD

TD

TD

<<< Fold Here >>>

All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

Thank you for using Log-Tech, Inc.
(785) 625-3858

Beaver, KS:
3E, 1N, .9E, N into

Database File: tomlinson_hhd.db
Dataset Pathname: dil/tommain
Presentation Format: sonic
Dataset Creation: Thu Dec 18 23:55:13 2014
Charted by: Depth in Feet scaled 1:240

0	Gamma Ray	150	Sonic Int	140	Delta Time (usec/ft)	40
150	Gamma Ray	300	5	0	Sonic Porosity	-10
6	dCAL (GAPI)	16		15000	LTEN (lb)	0
						LSPD



























