

K DOR 209843

TO:

STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202-1286

NOTICE OF CHANGE OF OPERATOR
OR
REQUEST TO TRANSFER INJECTION
AUTHORIZATION

Effective Date 7/1/89
Lease Name HCU-1920-B
County HAMILTON
Producing Zone WINFIELD

19 SEC. T 22 S. R 40 W

[] Oil Lease; No. of Wells _____

[X] Gas Lease; No. of Wells 1

[] Saltwater Disposal Well

[] Enhanced Recovery Project

Docket # _____ (if SWD or ER)

Lease Description 19-22S-40W

Field Name BRADSHAW

Past Operator's License # 05236

Past Operator's Name and Address

PLAINS RESOURCES, INC.
1601 N.W. EXPRESSWAY
SUITE 1500
OKLAHOMA CITY, OKLAHOMA 73118

Title OPERATIONS ENGINEER

Contact Person MICHAEL K. WHITAKER

Phone 405/842-2008

Oil/Gas Purchaser KNE

Date 7/12/89

Signature Michael K. Whitaker
15-015-20225-0000

New Operator's License 04680

New Operator's Name and Address

AMERICAN EXPLORATION COMPANY
700 LOUISIANA
SUITE 2100
HOUSTON, TEXAS 77002-2705
713/237-0800

Contact Person GENE W. ALLEN

Phone 405/752-9036

Oil/Gas Purchaser KNE

Date 7-14-89

Signature Gene W. Allen

Title PRODUCTION SUPERINTENDENT

FOR COMMISSION USE ONLY WITH INJECTION WELLS

It is acknowledged by the Kansas Corporation Commission that:

may: _____ is the new operator of the above named well and
_____ continue to injection fluid as authorized by Docket # _____
_____ not inject fluids until the following action is taken.

Administrative Action _____

Technical Review _____

Date _____

RECEIVED
STATE CORPORATION COMMISSION

JUL 24 1989

CONSERVATION DIVISION
Wichita, Kansas

Authorized Signature _____

U-2/OG-2
1/88

CONFIDENTIAL

DSI SERVICE ORDER
RECEIPT AND INVOICE NO.
03-12-2566

DSI SERVICE LOCATION NAME AND NUMBER
UH 3555 PC 03-12

CUSTOMER NUMBER

CUSTOMER P.O. NUMBER

TYPE SERVICE CODE
271

BUSINESS CODES

CUSTOMER'S
NAME

American Exploration

ADDRESS

CITY, STATE AND
ZIP CODE

WORKOVER
NEW WELL
OTHER

☐ W
☒ N

API OR IC NUMBER

SEE OTHER SIDE FOR TERMS & CONDITIONS

ARRIVE LOCATION MO. DAY YR. TIME
5 7 90 1720

SERVICE ORDER RECEIPT

I certify that the materials and services listed were authorized and received and all services performed in a workmanlike manner and that I have the authority to accept and execute this document.

JOB COMPLETION MO. DAY YR. TIME
5 7 90 2240

SIGNATURE OF CUSTOMER OR AUTHORIZED REPRESENTATIVE

STATE CODE COUNTY / PARISH CODE CITY
Kansas 15 Hamilton

WELL NAME AND NUMBER / JOB SITE

LOCATION AND POOL / PLANT ADDRESS

SHIPPED VIA

ITEM/PRICE REF. NO.

MATERIAL, EQUIPMENT AND SERVICES USED

UNIT

QUANTITY

UNIT PRICE

\$ AMOUNT

048209-000	Pump Truck Charge 0-1500'	ea	1	433.00	433.00
048209-001	Additional Footage Below 300'	ft	70	0.41	28.70
049102-000	Delivery Charge	TM	1043	0.80	834.40
049100-000	Service Charge	ea	363	1.08	392.04
059697-000	PACK Charge	ea	1	110.00	110.00
059200-002	Mileage Charge	mi	62	2.40	148.80
040015-000	D909 Class II Cement	cu ft	350	6.25	2187.50
067005-100	51 Calcium Chloride	lb	658	0.32	210.56
044003-025	D29 Cellophane Flakes	lb	88	1.35	118.80
050001-085	2 1/2" Taper Guide Shoe	ea	1	200.00	200.00
056015-085	2 3/4" Eaffle Plug	ea	1	70.00	70.00
056011-085	2 5/8" Centralizers	ea	2	68.00	136.00
048501-085	2 3/8" Warden Plug	ea	1	20.00	20.00
057499-001	Thread Lock Nut	ea	1	22.00	22.00

RELEASED

SEP 07 1991

FROM CONFIDENTIAL

SUB TOTAL

Field Estimate = \$ 187.80

LICENSE/REIMBURSEMENT FEE

LICENSE/REIMBURSEMENT FEE

REMARKS:

Thanks For Using DSI

STATE % TAX ON \$
COUNTY % TAX ON \$
CITY % TAX ON \$
SIGNATURE OF DSI REPRESENTATIVE

Doug E. Howard

TOTAL \$

CEMENTING SERVICE REPORT

DS

ORIGIN

TREATMENT NUMBER
103-12-2566
DATE
5-7-90
STAGE DS DISTRICT
Wichita, KS

DS-496 PRINTED IN U.S.A.

DOWELL SCHLUMBERGER INCORPORATED

WELL NAME AND NO. <u>HCU 820-B</u>	LOCATION (LEGAL) <u>Sec 8, T22S, R16W</u>
FIELD-POOL <u>Hugoton</u>	FORMATION
COUNTY/PARISH	STATE <u>Kansas</u>
	API. NO.

RIG NAME: <u>Cheyenne #5</u>
WELL DATA:
BIT SIZE 12 1/4 CSG/Liner Size <u>8 5/8</u>
TOTAL DEPTH WEIGHT <u>20</u>
☒ ROT ☐ CABLE FOOTAGE <u>370.77</u>
MUD TYPE GRADE <u>27.05</u>
☐ BHST ☐ BHCT THREAD <u>8 1/2</u>
MUD DENSITY LESS FOOTAGE SHOES JOINT(S) <u>43.72</u>
MUD VISC. Disp. Capacity
NOTE: Include Footage From Ground Level To Head In Disp. Capacity

NAME American Exploration

AND

ADDRESS

ZIP CODE

SPECIAL INSTRUCTIONS

CONFIDENTIAL

TYPE <u>Ball Valve Plate</u>	TYPE
DEPTH <u>326.28</u>	DEPTH
TYPE <u>Texas Pattern</u>	TYPE
DEPTH <u>370</u>	DEPTH
Head & Plugs ☐ TBG ☐ D.P.	SQUEEZE JOB
☐ Double ☐ SIZE	TYPE
☒ Single ☐ WEIGHT	DEPTH
☐ Swage ☐ GRADE	TAIL PIPE: SIZE DEPTH
☐ Knockoff ☐ THREAD	TUBING VOLUME Bbls
TOP ☒ R ☐ W ☐ NEW ☐ USED	CASING VOL. BELOW TOOL Bbls
BOT ☐ R ☐ W DEPTH	TOTAL Bbls
	ANNUAL VOLUME Bbls

IS CASING/TUBING SECURED? ☒ YES ☐ NOLIFT PRESSURE 140 PSI CASING WEIGHT + SURFACE AREA (3.14 x R²)PRESSURE LIMIT PSI BUMP PLUG TO 100 OVER PSIROTATE — RPM RECIPROCATATE — FT No. of Centralizers 2

TIME	PRESSURE	VOLUME PUMPED BBL	JOB SCHEDULED FOR TIME: DATE: <u>5/7</u>	ARRIVE ON LOCATION TIME: <u>11:20</u> DATE: <u>5/7</u>	LEFT LOCATION TIME: <u>23:15</u> DATE: <u>5/7</u>			
0001 to 2400	TBG OR D.P.	CASING	INCREMENT	CUM	INJECT RATE	FLUID TYPE	FLUID DENSITY	SERVICE LOG DETAIL
	<u>NA</u>							PRE-JOB SAFETY MEETING
<u>2211</u>	<u>110</u>	<u>10</u>	<u>5.0</u>	<u>17.0</u>	<u>7.24</u>	<u>11.0</u>	<u>8.34</u>	<u>Trans. off track - lost</u>
<u>2210</u>	<u>140</u>	<u>10</u>	<u>5.0</u>	<u>11.0</u>	<u>7.24</u>	<u>11.0</u>	<u>8.34</u>	<u>Begin Pumping Well Ahead</u>
<u>2213</u>	<u>140</u>	<u>73</u>	<u>10.5</u>	<u>15.6</u>	<u>7.24</u>	<u>11.0</u>	<u>8.34</u>	<u>Begin Mixing Cement Slurry</u>
<u>2224</u>	<u>0</u>	<u>—</u>	<u>73</u>	<u>—</u>	<u>—</u>	<u>—</u>	<u>—</u>	<u>Shut down Pump Plug</u>
<u>2228</u>	<u>200</u>	<u>15</u>	<u>5.6</u>	<u>11.0</u>	<u>8.34</u>	<u>11.0</u>	<u>8.34</u>	<u>Begin Displacement</u>
<u>2231</u>	<u>120</u>	<u>73</u>	<u>15</u>	<u>2.0</u>	<u>11.0</u>	<u>8.34</u>	<u>11.0</u>	<u>Lower Batch - Did not Plug</u>
<u>2240</u>	<u>130</u>	<u>—</u>	<u>22%</u>	<u>—</u>	<u>—</u>	<u>—</u>	<u>—</u>	<u>Shut-In - Main hold - Fail Sub</u>

RELEASED

SEP 07 1991

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REMARKS

SYSTEM CODE	NO. OF SACKS	YIELD CU. FT/SK	COMPOSITION OF CEMENTING SYSTEMS	SLURRY MIXED BBLs	DENSITY
1.	<u>350</u>	<u>1.18</u>	<u>11.0% H + 2.5% S + 1/4% Bk D29</u>	<u>73.6</u>	<u>15.</u>
2.					
3.					
4.					
5.					
6.					

BREAKDOWN FLUID TYPE	VOLUME	DENSITY	PRESSURE	MAX. <u>240</u> MIN:
☐ HESITATION SQ. ☐ RUNNING SQ.	CIRCULATION LOST	☐ YES ☒ NO	Cement Circulated To Surf. ☒ YES ☐ NO	<u>10</u> B
BREAKDOWN PSI FINAL	PSI	DISPLACEMENT VOL.	<u>21</u> Bbls	TYPE ☐ OIL ☐ STORAGE ☐ BRINE WAT
Washed Thru Perfs ☐ YES ☐ NO	TO	FT MEASURED DISPLACEMENT ☐ WIRELINE	WELL ☐ GAS ☐ INJECTION	☐ WILDCAT
PERFORATIONS	CUSTOMER REPRESENTATIVE	DS	SUPERVISOR	
TO	<u>Hawk Demoss</u>		<u>Doug E. Hamer</u>	

Moore