071510_Offenbacker_INJ.pdf

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Oil Lease: No. of Oil Wells Effective Date of Transfer: __7/15/2010 Gas Lease: No. of Gas Wells 17/1-/ plungged KS Dept of Revenue Lease No.: 231807 Gas Gathering System: Lease Name: OFFENBACKER 36 D28511 Saltwater Disposal Well - Permit No.: _ _- <u>w/2 Sec. 36 Twp. 26 R. 17</u> ✓ E W Spot Location: 4826 __ feet from __ N / 🗸 S Line Legal Description of Lease: w/2 sec 36 T26S R17E _ feet from ✓ E / W Line Enhanced Recovery Project Permit No.: Entire Project: Yes No County: Allen Number of Injection Wells Excello, Bartlesville, Squirrel, Cattlemna, Riverton Production Zone(s): Field Name: HUMBOLDT-CHANUTE Arbuckle Injection Zone(s): ** Side Two Must Be Completed. Surface Pit Permit No.: feet from N / S Line of Section (API No. if Drill Pit, WO or Haul) feet from W Line of Section Type of Pit: Emergency Burn Settlina Haul-Off Workover Drilling Past Operator's License No. 33583/ Steven Tedesco Past Operator's Name & Address: Admiral Bay (USA) Inc. 303-350-1255 7060 B. South Tucson Way, Centennial, CO 80112 Title: President & CEO Signature: 34420 Contact Person: Brent Nattrass New Operator's License No. New Operator's Name & Address: Exodus Gas & Oil, LLC Phone: 816-222-7500 RECEIVED 1701 Walnut, 4th Floor Oil / Gas Purchaser: Seminole Energy Services AUG 2 3 2010 Kansas City, MO 64108 Date: 7/23/10 Title: VP Operations Signature: KCC WICHITA Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #. noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. ___ is acknowledged as the new operator and may continue to inject fluids as authorized by r the new operator of the above named lease containing the surface pit . Recommended action: permitted by No.: ___ Authorized Signature Authorized Signature DISTRICT Mail to: Past Operator New Operator

Must Be Filed For All Wells 231807 KDOR Lease No.: **OFFENBACKER 36** * Lease Name: Location: w/2 sec 36 T26S R17E Well No. API No. Footage from Section Line Type of Well Well Status (YR DRLD/PRE '67) (i.e. FSL = Feet from South Line) (Oil/Gas/INJ/WSW) (PROD/TA'D/Abandoned) D1879-00-01 V 4221 Circle 3-36 15-001-1879 5007(FS)/FNL gas * Plugged by Dorado Gas 3-36-A Abandoned gas 3-36 CBM .15-001-29355<u>~</u> 4237 (FE) FWL gas producing 4-36 BV 15-001-29367/ 4222(FEI)FWL TA'D gas 15-001-29136 4-36 CBM 4630 FSL) NL 4594(FEL)FWL gas producing 5-36 <u>15-001-01878-გ</u>გ 3237(FSL/) 4688(FEL)FWL TA'D _gas 15-001-29356 5-36 CBM 3357 FSL/FNL 4692 FELFWL producing gas 15-001-29131 6-36 CBM 3300 FSI producing gas 11-36 15-001-29439 2120 FSI producing gas 12-36 15-001-29073 1998 FSL _gas producing 13-36 15-001-29437 535 4565 FELFWL <u>gas</u> producing 15-001-29070 14-36 3290(FEL)FWL 718 (FSL _gas producing 3-36 SWD 15-001-29227 4826 FSI INJ producing FSL/FNL FEL/FWL RECEIVED FSL/FNL FEL/FWL AUG 23 2010 FSL/FNL FEL/FWI

A separate sheet may be attached if necessary & flugged wells are not transferred

FSL/FNL

KCC WICHITA

^{*}When transferring a unit which consists of more than one lease please file alseparate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 34420	_ Well Location:
Name: Exodus Gas & Oil, LLC	
Name: Exodus Gas & Oil, LLC Address 1: 1701 Walnut, 4th Floor	County: Allen
Address 2:	Lases Name: OFFENBACKER 36
City: Kansas City State: MO Zip: 64108 +	
Contact Person: Brent Nattrass	the lease below:
Contact Person: Brent Nattrass Phone: (816) 222-7500 Fax: (816) 222-7501	w/2 sec 36 T26S R17E
Email Address:	
Surface Owner Information: Name: Thelma W. Offenbacker	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1: 478 Alabam Rd	sheet listing all of the information to the left for each surface owner. Surface
Address 2:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
City: Chanute State: KS Zip: 66720 H If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cather the KCC with a plat showing the predicted locations of locac roads to	hadic Protection Barehale Intent), you must supply the surface current and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Catl the KCC with a plat showing the predicted locations of lease roads. ta	-
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Catt the KCC with a plat showing the predicted locations of lease roads, take are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, I have not provided this information to the surface owner(s).	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form to being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Catt the KCC with a plat showing the predicted locations of lease roads, take preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of task, I acknowledge that I am being charged a \$30.00 handling.	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form n being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. acknowledge that, because I have not provided this information, the powner(s). To mitigate the additional cost of the KCC performing this and fee, payable to the KCC, which is enclosed with this form.
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AUG 2 3 2010