

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE POND PERMIT

Form T-1
June 2000
Form must be Typed
Form must be Signed
All blanks must be Filled

Check Applicable Boxes:

☒ Oil Lease: No. of Wells 2 **☐ Gas Lease: No. of Wells _____ **

** Side Two Must Be Completed.

☐ Saltwater Disposal Well - Docket No. _____

Spot Location: _____ feet from N / S Line

_____ feet from E / W Line

☐ Enhanced Recovery Project Docket No. _____Entire Project: ☐ Yes ☐ No

Number of Injection Wells _____ **

Field Name: _____

Effective Date of Transfer: 08/01/2000Lease Name: Beach "D"S/2 NE SW Sec. 22 Twp. 11S R. 17 ☐ E ☒ WLegal Description of Lease: S/2Sec. 22 - Twp. 11S - Rge. 17WCounty: EllisProduction Zone(s): Arbuckle

Injection Zone(s): _____

Surface Pond Permit # _____

(API # If Drill Pit)

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Identify: ☐ Emergency Pit☐ Burn Pit☐ Storage Pit☐ Drill PitPast Operator's License No. 5293 ✓Contact Person: Genea HollowayPast Operator's Name & Address: Helmerich & Payne, Inc.Phone: (918) 742-55311579 East 21st Street. Tulsa, OK 74114Date: 7/27/00Title: E&P Administration ManagerSignature: Joe W. AndersonNew Operator's License No. 31566 ✓Contact Person: Jay E JohnsonNew Operator's Name & Address: Benchmark Oil & Gas Corp.Phone: 303-595-92511515 Arapahoe St. Ste. 580Oil / Gas Purchaser: Benchmark Oil & Gas Corp.Denver, CO 80202Date: July 12, 2000Title: PresidentSignature: [Signature]

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pond permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pond permit.

_____ is acknowledged as the
new operator and may continue to inject fluids as authorized by

Docket # _____ Recommended action: _____

Date: _____

Authorized Signature

RECEIVED
STATE CORPORATION COMMISSION
new operator of the above named lease containing the surface pond
permitted by # _____
AUG 3 2000

Date: _____

CONSERVATION DIVISION
Wichita, Kansas

Authorized Signature

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

EP&R 10/6/00 PROD MAR 29 2001 UIC 11-15-00

158/LOT 41

CONSERVATION DIVISION
Wichita, Kansas

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORICAL FILE

EXPLORATION WELL FILE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR Liberty Enterprises, Inc. API NO. 15-051-23,069ADDRESS 308 West Mill COUNTY EllisPlainville, Ks 67663 FIELD _____

** CONTACT PERSON _____ PROD. FORMATION _____

PHONE _____

PURCHASER _____ LEASE Beach DisposalADDRESS _____ WELL NO. SWDWWELL LOCATION C E/2 W/2 W/2DRILLING Pioneer Drilling Company Ft. from _____ Line and

CONTRACTOR _____ Ft. from _____ Line of

ADDRESS 308 West Mill the _____ (Qtr.) SEC 22 TWP 11s RGE 17W.Plainville, Ks 67663

PLUGGING _____ WELL PLAT _____ (Office

CONTRACTOR _____ Use Only)

ADDRESS _____ KCC _____

KGS _____

SWD/REP _____

PLG. _____

TOTAL DEPTH 3731' PBTD _____SPUD DATE 7-15-82 DATE COMPLETED _____ELEV: GR 1916' DF 1919' KB 1921'DRILLED WITH (~~CABLE~~) (ROTARY) (~~AIR~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 260' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

_____, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this _____ day of _____

SIDE TWO

OPERATOR Liberty Enterprises, Inc. LEASE Beach SWDW

ACO-1 WELL HISTORY
SEC. 22 TWP. 11S RGE. 17W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
shale and sand	0'	262'		
shales and sands	262'	570'		
shale and sands	570'	1127'		
anhydrite	1127'	1162'		
shale and sand	1162'	1432'		
shales and limes	1432'	1734'		
shales	1734'	1763'		
shales	1763'	1893'		
shale and lime	1893'	2127'		
shales and limes	2127'	2317'		
shales and lime	2317'	2489'		
shale and lime	2489'	2546'		
shale and lime	2546'	2617'		
lime and shale	2617'	2631'		
lime and shale	2631'	2710'		
shales and limes	2710'	2863'		
shales and lime	2863'	2994'		
lime and shale	2994'	3113'		
limes and shales	3113'	3194'		
lime and shale	3194'	3284'		
lime and shale	3284'	3356'		
lime and shale	3356'	3449'		
arbuckle	3449'	3541'		
arbuckle	3541'	3620'		
arbuckle	3620'	3705'		
arbuckle	3705'	3731'		
	3731'	R.T.D.		

RECEIVED
STATE CORPORATION COMMISSION
AUG 3 2000
CONSERVATION DIVISION
Wichita Kansas

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 1/4"	8 5/8"	20#	260'	60-40pos	140	3%cc 2%gel
Production	7 7/8"	5 1/2"	15.5#	3550'	60-40pos 50-50pos	100 200	4%gel 10%gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

14 1986

Dist. 4-14-86

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5293
 Name Helmerich & Payne, Inc.
 Address P.O. Box 558
 City/State/Zip Garden City, KS 67846

Purchaser Citgo

Operator Contact Person Millard Lindsay
 Phone 316-276-3693

Contractor: License # 9087
 Name R & C Drilling Co., Inc.

Wellsite Geologist Alan Downing
 Phone 913-625-2993

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
 Well Name
 Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

2-19-86 2-24-86 3-8-86
 Spud Date Date Reached TD Completion Date
 3550 3534
 Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 265 feet
 Multiple Stage Cementing Collar Used? ☒ Yes ☐ No
 If yes, show depth set 1222 feet
 If alternate 2 completion, cement circulated
 from 1222 feet depth to Surface 300 SX cmt
 by B.J. Titan Services 282022

API NO. 15-051-24386

County Ellis

S/2 NE SW Sec. 22 Twp. 11 Rge. 17 ☐ East ☒ West

1560 Ft North from Southeast Corner of Section
 3210 Ft West from Southeast Corner of Section
 (Note: Locate well in section plat below)

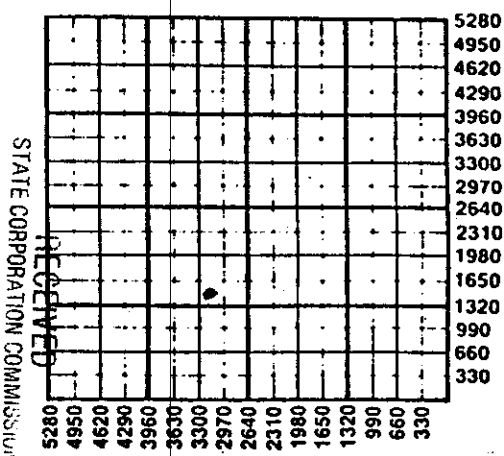
Lease Name Beach Dr Well

Field Name Bemis Shuts

Producing Formation Arbuckle

Elevation: Ground 2013 KB 2018

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
 Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

☐ Groundwater Ft North from Southeast Corner
 (Well) Ft West from Southeast Corner of
 Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North from Southeast Corner
 (Stream, pond etc) Ft West from Southeast Corner
 Sec Twp Rge ☐ East ☐ West

☐ Other (explain)

(purchased from city, R.W.D. #)

Hauled by private contractor from Saline River

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

REC'D OCT 15 1990

WORK OVER RECORD

AFF. NO.

49-71-A

LEAS

Beach D

WELL NO.

3

LEASE NO.

LOCATION

NE SW Sec 22-11S-17W

COUNTY

Ellis

STATE

Kansas

WORK OVER

Remove Baker AD-1 packer and set ClBP. Change pump.

TYPE OF EXPENDITURE

Lease

WORK COMMENCED

3-21-90

WORK COMPLETED

3-22-90

OLD T.D.

3527

NEW T.D.

PLUGS PERD

ClBP @ 3482

PRODUCING FORMATION

Arbuckle

PERFORATION

3476 - 3480 & 3484 - 3488

DATE	FROM	TO	PERFORATING AND/OR TREATING RECORD (SHOW TYPE AND AMOUNT OF TREATMENT)	INITIAL PRODUCTION

RECEIVED
STATE CORPORATION COMMISSION

AUG 3 2000

LOAD OIL USED

None

Bbls.

PURCHASED

Bbls.

LEASE OIL

CONSERVATION DIVISION
Wichita, Kansas

Bbls.

AVERAGE DAILY PRODUCTION BEFORE WORK OVER

660

Bbls.

OIL

2.6

WATER

657

BH PUMP
OUT:

MAKE

TYPE

SIZE

NO.

BH PUMP
IN:

MAKE

TYPE

SIZE

NO.

TRANSFER NO. ON OLD PUMP

TRANSFER NO. ON NEW PUMP

PRODUCTION AFTER WORK OVER

DATE	METHOD (SWAB, PUMP, CHOKE, SIZE)	OIL	WATER	HOURS	TUBING & CASING PRESSURES	AMT. TUBING	SET	SIZE
						PACKER	SET	SIZE
3-30-90	74x16x2 1/4	13	644	24				
4-12-90	74x16x2 1/4	9	655	24				
4-17-90	74x16x2 1/4	10	654	"				
5-8-90	74x16x2 1/4	10	647	"				
6-23-90	74x16x2 1/4	8	648	"				
7-26-90	74x16x2 1/4	10	654	"				
8-17-90	74x16x2 1/4	7.5	678	"				
						ESTIMATED COST		\$
						ESTIMATED PAYOUT		MOS
TULSA OFFICE RECORD								
						ACTUAL COST	\$	
						PAID OUT		MOS

DAILY SUMMARY OF WORK PERFORMED:

SIGNED

Lee Fellhoelter

KJ

3-21-90

LCU. TOOH w/pump and rods. Release Baker AD-1 packer separating two sets perfs and TOOH w/pkr. and 2 7/8 tbgs. Rig up Mercury Wireline and set ClBP @ 3482'.

Run tbg. as follows: Top to B om.

115 jts. 2 7/8, 8rd, EUE, N-80 ClB tbg.	3431.59
1 ea. 2 7/8 x 5 1/2 Elder tbg. anchor Clb	2.70
1 ea. 2 1/2 x 2 1/4 x 15 x 17' Pump bbl	17.00
1 ea. seating shoe	1.10
1 ea. 2 7/8 x 15' mud anchor	15.00
	<hr/>
Total String	3469.39
Set BKB	+3
	<hr/>
Bot of tbg.	3472.39
Seating shoe	3456.29
Tbg. anchor	3436.59

Ran rods as follows: Top to bottom.

1 ea. 1 1/4 x 16' Polish rod w/liner	4
1 ea. 7/8 x 4' rod sub	6
1 ea. 7/8 x 6' rod sub	6
43 7/8 x 25' S-87 ClB rods	1075
84 3/4 x 25' S-60 ClB rods	2100
10 7/8 x 25' S-87 ClB rods	250
1 ea. 4' x 2 1/4 spray metal plunger	4
	<hr/>
Total	3439'

Start well pumping.

Release rig.