

REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION AUTHORIZATION
OR TRANSFER OF SURFACE POND PERMIT

KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
130 S MARKET, ROOM 2078
WICHITA, KANSAS 67202

Check Applicable Boxes:

☐ Oil Lease: No. of Wells _____ **

☒ Gas Lease: No. of Wells 1 **

** SIDE TWO MUST BE COMPLETED **

☐ Saltwater Disposal Well - Docket No. _____
Spot Location: _____ feet from N/S Line
_____ feet from E/W Line

☐ Enhanced Recovery Proj. Docket No. _____
Entire project: ☐ Yes ☐ No
Number of injection wells _____ **

Field Name PANOMA

Surface Pond Permit # _____
(API No. If Drill Pit)

Identify: Emergency Pit ☐ Burn Pit ☐ Storage Pit ☐ Drill Pit ☐

Past Operator's License No. 04824

Past Operator's Name and Address
MESA OPERATING CO.
14000 QUAIL SPRINGS PKWY, #5000
OKLAHOMA CITY, OK 73134
Title DIVISION VICE PRESIDENT

New Operator's License No. 32193

New Operator's Name and Address
PIONEER NATURAL RESOURCES USA, INC
14000 QUAIL SPRINGS PKWY, #5000
OKLAHOMA CITY, OK 73134

Title DIVISION OPERATIONS MANAGER

Effective Date of Transfer 9/1/97

Lease Name NELSON

_____-_____-_____-Sec 24 T 31 R 39 W/E

Legal Description of Lease: 1390' F.M. & 200'

FSL

County STEVENS

Production Zone(s) COUNCIL GROVE

Injection Zone(s) _____

_____-_____-_____-Feet from N/S Line of Section

_____-_____-_____-Feet from E/W Line of Section

RECEIVED

Contact Person: ED HANCE

Phone 405-749-1780

OCT 10 1997

Date 10/1/97

CONSERVATION DIVISION
WICHITA, KS

Signature Ed Hance

Contact Person: RICHARD MARLIN

Phone 405-749-1780

Oil/Gas Purchaser Pioneer

Date 10/1/97

Signature Richard Marlin

ACKNOWLEDGEMENT OF TRANSFER: The above request for transfer of injection authorization, surface pond permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgement of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pond permit.

_____ is acknowledged
as the new operator and may continue to
inject fluids as authorized by Docket # _____
Recommended action _____

Date _____
Authorized Signature _____

_____ is acknowledged as the
new operator of the above named lease containing
the surface pond permitted by # _____

Date _____
Authorized Signature _____

MUST BE FILED FOR ALL WELLS

* LEASE NAME NELSON

* LOCATION: 24-31S-39W

WELL NO.	API NO.	(YR DRILD/PRE '67)
1	2	3
4	5	6
7	8	9
10	11	12
13	14	15
16	17	18
19	20	21
22	23	24
25	26	27
28	29	30
31	32	33
34	35	36
37	38	39
40	41	42
43	44	45
46	47	48
49	50	51
52	53	54
55	56	57
58	59	60
61	62	63
64	65	66
67	68	69
70	71	72
73	74	75
76	77	78
79	80	81
82	83	84
85	86	87
88	89	90
91	92	93
94	95	96
97	98	99
100	101	102
103	104	105
106	107	108
109	110	111
112	113	114
115	116	117
118	119	120
121	122	123
124	125	126
127	128	129
130	131	132
133	134	135
136	137	138
139	140	141
142	143	144
145	146	147
148	149	150
151	152	153
154	155	156
157	158	159
160	161	162
163	164	165
166	167	168
169	170	171
172	173	174
175	176	177
178	179	180
181	182	183
184	185	186
187	188	189
190	191	192
193	194	195
196	197	198
199	200	201
202	203	204
205	206	207
208	209	210
211	212	213
214	215	216
217	218	219
220	221	222
223	224	225
226	227	228
229	230	231
232	233	234
235	236	237
238	239	240
241	242	243
244	245	246
247	248	249
250	251	252
253	254	255
256	257	258
259	260	261
262	263	264
265	266	267
268	269	270
271	272	273
274	275	276
277	278	279
280	281	282
283	284	285
286	287	288
289	290	291
292	293	294
295	296	297
298	299	300
301	302	303
304	305	306
307	308	309
310	311	312
313	314	315
316	317	318
319	320	321
322	323	324
325	326	327
328	329	330
331	332	333
334	335	336
337	338	339
340	341	342
343	344	345
346	347	348
349	350	351
352	353	354
355	356	357
358	359	360
361	362	363
364	365	366

FOOTAGE FROM SECTION LINE
(i.e. FSL=Feet from South Line)

2-26 1518920079

1518920079

1390 FSL/FNL 200 FEL/FWL

100

FSL/FNL _____ FEL/FWL _____

FSL/FNL _____ FEL/FWL _____

100

FSL/FNL _____ FEL/FWL _____

100

2025/03/27 10:00:00

Abstract

ESI /ENI ESI /ENI

FSL/FNL _____ FEL/FWL _____

100

FSL/FNL _____ FEL/FWL _____

	0	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49	50	51	52	53	54	55	56	57	58	59	60	61	62	63	64	65	66	67	68	69	70	71	72	73	74	75	76	77	78	79	80	81	82	83	84	85	86	87	88	89	90	91	92	93	94	95	96	97	98	99	100
0	0	1	4	9	16	25	36	49	64	81	100	121	144	169	196	225	256	289	324	361	400	441	484	529	576	625	676	729	784	841	900	961	1024	1089	1156	1225	1296	1369	1444	1521	1600	1681	1764	1849	1936	2025	2116	2209	2304	2401	2500	2601	2704	2809	2916	3025	3136	3249	3364	3481	3600	3721	3844	3969	4096	4225	4356	4489	4624	4761	4900	5041	5184	5329	5476	5625	5776	5929	6084	6241	6400	6561	6724	6889	7056	7225	7396	7569	7744	7921	8100	8281	8464	8649	8836	9025	9216	9409	9604	9801	10000

FOL/FNL FEL/FWL

Figure 1. Schematic representation of the experimental design. The subjects were divided into two groups: the control group (CG) and the experimental group (EG). The CG was divided into two subgroups: the control group (CG) and the control group (CG). The EG was divided into two subgroups: the experimental group (EG) and the experimental group (EG). The CG was divided into two subgroups: the control group (CG) and the control group (CG). The EG was divided into two subgroups: the experimental group (EG) and the experimental group (EG).

A SEPARATE SHEET MAY BE ATTACHED IF NECESSARY

*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.