

REQUEST FOR CHANGE OF OPERATOR 090197_Witt.pdf
TRANSFER OF INJECTION AUTHORIZATION
OR TRANSFER OF SURFACE POND PERMIT

KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
130 S MARKET, ROOM 2078
WICHITA, KANSAS 67202

Check Applicable Boxes:

☐ Oil Lease: No. of Wells _____ **

☒ Gas Lease: No. of Wells 3 **

** SIDE TWO MUST BE COMPLETED **

☐ Saltwater Disposal Well - Docket No. _____

Spot Location: _____ feet from N/S Line

_____ feet from E/W Line

☐ Enhanced Recovery Proj. Docket No. _____

Entire project: ☐ Yes ☐ No

Number of injection wells _____ **

Field Name HUGOTON, PANOMA

Effective Date of Transfer 9/1/97

Lease Name WITT

_____ - _____ - _____ Sec 26 T 30 R 38 (W)E

Legal Description of Lease: ALL OF SECTION 26

County GRANT

Production Zone(s) CHASE, COUNCIL GROVE

Injection Zone(s) _____

Surface Pond Permit # _____
(API No. If Drill Pit)

_____ Feet from N/S Line of Section

_____ Feet from E/W Line of Section

Identify: Emergency Pit ☐ Burn Pit ☐ Storage Pit ☐ Drill Pit ☐

Past Operator's License No. 04824

Contact Person: ED HANCE

Past Operator's Name and Address
MESA OPERATING CO.

14000 QUAIL SPRINGS PKWY, #5000
OKLAHOMA CITY, OK 73134

Title DIVISION VICE PRESIDENT

Phone 405-749-1780

Date 10/1/97

Signature Edwin Hance

RECEIVED

KANSAS CORPORATION COMMISSION

OCT 10 1997

CONSERVATION DIVISION
WICHITA, KS

New Operator's License No. 32193

Contact Person: RICHARD MARLIN

New Operator's Name and Address
PIONEER NATURAL RESOURCES USA, INC
14000 QUAIL SPRINGS PKWY, #5000
OKLAHOMA CITY, OK 73134

Phone 405-749-1780

Oil/Gas Purchaser Pioneer

Date 10/1/97

Signature Richard Marlin

Title DIVISION OPERATIONS MANAGER

ACKNOWLEDGEMENT OF TRANSFER: The above request for transfer of injection authorization, surface pond permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgement of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pond permit.

_____ is acknowledged
as the new operator and may continue to
inject fluids as authorized by Docket # _____
Recommended action _____

_____ is acknowledged as the
new operator of the above named lease containing
the surface pond permitted by # _____

Date _____
Authorized Signature

Date _____
Authorized Signature

MUST BE FILED FOR ALL WELLS

*** LEASE NAME WITT**

*** LOCATION: 26-30S-38W**

WELL NO.	APINO. (YR DRILD/PRE '67)
1	
2	
3	
4	
5	
6	
7	
8	
9	
10	
11	
12	
13	
14	
15	
16	
17	
18	
19	
20	
21	
22	
23	
24	
25	
26	
27	
28	
29	
30	
31	
32	
33	
34	
35	
36	
37	
38	
39	
40	
41	
42	
43	
44	
45	
46	
47	
48	
49	
50	
51	
52	
53	
54	
55	
56	
57	
58	
59	
60	
61	
62	
63	
64	
65	
66	
67	
68	
69	
70	
71	
72	
73	
74	
75	
76	
77	
78	
79	
80	
81	
82	
83	
84	
85	
86	
87	
88	
89	
90	
91	
92	
93	
94	
95	
96	
97	
98	
99	
100	

FOOTAGE FROM SECTION LINE
(i.e. FSL—Feet from South L

1-26 1506700648 2535 2536 Circle Circle
FSL/FNL FEL/FWL

2-26 1506720016 1400 FSL/FNL 1400 FEL/FWL

3-26 _____ 1506720738 _____ 1250 _____ FSL/FNL 1250 _____ FEL/FWL _____

_____ FSL/FNL _____ FEL/FWL _____

_____ FSL/FNL _____ EE /EW/

ES/EN

Journal Pre-proof

1. **Introduction**
 2. **Background**
 3. **Methodology**
 4. **Results**
 5. **Discussion**
 6. **Conclusion**
 7. **References**
 8. **Appendix**
 9. **Figure 1**
 10. **Figure 2**
 11. **Figure 3**
 12. **Figure 4**
 13. **Figure 5**
 14. **Figure 6**
 15. **Figure 7**
 16. **Figure 8**
 17. **Figure 9**
 18. **Figure 10**
 19. **Figure 11**
 20. **Figure 12**
 21. **Figure 13**
 22. **Figure 14**
 23. **Figure 15**
 24. **Figure 16**
 25. **Figure 17**
 26. **Figure 18**
 27. **Figure 19**
 28. **Figure 20**
 29. **Figure 21**
 30. **Figure 22**
 31. **Figure 23**
 32. **Figure 24**
 33. **Figure 25**
 34. **Figure 26**
 35. **Figure 27**
 36. **Figure 28**
 37. **Figure 29**
 38. **Figure 30**
 39. **Figure 31**
 40. **Figure 32**
 41. **Figure 33**
 42. **Figure 34**
 43. **Figure 35**
 44. **Figure 36**
 45. **Figure 37**
 46. **Figure 38**
 47. **Figure 39**
 48. **Figure 40**
 49. **Figure 41**
 50. **Figure 42**
 51. **Figure 43**
 52. **Figure 44**
 53. **Figure 45**
 54. **Figure 46**
 55. **Figure 47**
 56. **Figure 48**
 57. **Figure 49**
 58. **Figure 50**
 59. **Figure 51**
 60. **Figure 52**
 61. **Figure 53**
 62. **Figure 54**
 63. **Figure 55**
 64. **Figure 56**
 65. **Figure 57**
 66. **Figure 58**
 67. **Figure 59**
 68. **Figure 60**
 69. **Figure 61**
 70. **Figure 62**
 71. **Figure 63**
 72. **Figure 64**
 73. **Figure 65**
 74. **Figure 66**
 75. **Figure 67**
 76. **Figure 68**
 77. **Figure 69**
 78. **Figure 70**
 79. **Figure 71**
 80. **Figure 72**
 81. **Figure 73**
 82. **Figure 74**
 83. **Figure 75**
 84. **Figure 76**
 85. **Figure 77**
 86. **Figure 78**
 87. **Figure 79**
 88. **Figure 80**
 89. **Figure 81**
 90. **Figure 82**
 91. **Figure 83**
 92. **Figure 84**
 93. **Figure 85**
 94. **Figure 86**
 95. **Figure 87**
 96. **Figure 88**
 97. **Figure 89**
 98. **Figure 90**
 99. **Figure 91**
 100. **Figure 92**
 101. **Figure 93**
 102. **Figure 94**
 103. **Figure 95**
 104. **Figure 96**
 105. **Figure 97**
 106. **Figure 98**
 107. **Figure 99**
 108. **Figure 100**
 109. **Figure 101**
 110. **Figure 102**
 111. **Figure 103**
 112. **Figure 104**
 113. **Figure 105**
 114. **Figure 106**
 115. **Figure 107**
 116. **Figure 108**
 117. **Figure 109**
 118. **Figure 110**
 119. **Figure 111**
 120. **Figure 112**
 121. **Figure 113**
 122. **Figure 114**
 123. **Figure 115**
 124. **Figure 116**
 125. **Figure 117**
 126. **Figure 118**
 127. **Figure 119**
 128. **Figure 120**
 129. **Figure 121**
 130. **Figure 122**
 131. **Figure 123**
 132. **Figure 124**
 133. **Figure 125**
 134. **Figure 126**
 135. **Figure 127**
 136. **Figure 128**
 137. **Figure 129**
 138. **Figure 130**
 139. **Figure 131**
 140. **Figure 132**
 141. **Figure 133**
 142. **Figure 134**
 143. **Figure 135**
 144. **Figure 136**
 145. **Figure 137**
 146. **Figure 138**
 147. **Figure 139**
 148. **Figure 140**
 149. **Figure 141**
 150. **Figure 142**
 151. **Figure 143**
 152. **Figure 144**
 153. **Figure 145**
 154. **Figure 146**
 155. **Figure 147**
 156. **Figure 148**
 157. **Figure 149**
 158. **Figure 150**
 159. **Figure 151**
 160. **Figure 152**
 161. **Figure 153**
 162. **Figure 154**
 163. **Figure 155**
 164. **Figure 156**
 165. **Figure 157**
 166. **Figure 158**
 167. **Figure 159**
 168. **Figure 160**
 169. **Figure 161**
 170. **Figure 162**
 171. **Figure 163**
 172. **Figure 164**
 173. **Figure 165**
 174. **Figure 166**
 175. **Figure 167**
 176. **Figure 168**
 177. **Figure 169**
 178. **Figure 170**
 179. **Figure 171**
 180. **Figure 172**
 181. **Figure 173**
 182. **Figure 174**
 183. **Figure 175**
 184. **Figure 176**
 185. **Figure 177**
 186. **Figure 178**
 187. **Figure 179**
 188. **Figure 180**
 189. **Figure 181**
 190. **Figure 182**
 191. **Figure 183**
 192. **Figure 184**
 193. **Figure 185**
 194. **Figure 186**
 195. **Figure 187**
 196. **Figure 188**
 197. **Figure 189**
 198. **Figure 190**
 199. **Figure 191**
 200. **Figure 192**
 201. **Figure 193**
 202. **Figure 194**
 203. **Figure 195**
 204. **Figure 196**
 205. **Figure 197**
 206. **Figure 198**
 207. **Figure 199**
 208. **Figure 200**
 209. **Figure 201**
 210. **Figure 202**
 211. **Figure 203**
 212. **Figure 204**
 213. **Figure 205**
 214. **Figure 206**
 215. **Figure 207**
 216. **Figure 208**
 217. **Figure 209**

_____ FSL/FNL _____ FEL/FWL _____

_____ FSL/FNL _____ FEL/FWL

_____ FSL/FNL _____ FEL/FWL _____

_____ FSL/FNL _____ EEI /EWI

ES/ENI

WELL STATUS (PROD/TA'D ABANDONED)	TYPE OF WELL (OIL/GAS INJ/WSW)
---	--------------------------------------

PROD

PROD

PROD

A SEPARATE SHEET MAY BE ATTACHED IF NECESSARY

*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.