

TO:

STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202-1286

3 SEC. T 14S S. R. 20 W/E

NOTICE OF CHANGE OF OPERATOR  
OR  
REQUEST TO TRANSFER INJECTION  
AUTHORIZATION

- Oil Lease; No. of Wells 4 (3 producing)
- Gas Lease; No. of Wells \_\_\_\_\_
- Saltwater Disposal Well
- Enhanced Recovery Project

Effective Date May 17, 1992

Docket # \_\_\_\_\_ (if SWD or ER)

Lease Name Hodges "B"

Lease Description W/2 SE/4

County Douglas

Field Name Jayhawk SW

Producing Zone Squirrel

\*\*\*\*\*

Past Operator's License # 6585

Contact Person James L. Christiansen

Past Operator's Name and Address

Phone 515-271-2821 or 515-987-1276

Kinderhook Oil & Gas, Inc.  
c/o James L. Christiansen  
6 Fox Creek Acres  
Waukee, IA 50263

Oil/Gas Purchaser (was Alpine Petroleum)

Date 6 February 1992

Title President

Signature James L. Christiansen, President

\*\*\*\*\*

New Operator's License 5150

Contact Person Dennis Kershner

New Operator's Name and Address

Phone 316-365-3111

Colt Energy, Inc.  
P.O. Box 388  
Iola, Kansas 66749

Oil/Gas Purchaser Koch Oil Company

Date 7-7-92

Signature Dennis Kershner

Title Office Manager

\*\*\*\*\*

FOR COMMISSION USE ONLY WITH INJECTION WELLS

It is acknowledged by the Kansas Corporation Commission that:

\_\_\_\_\_ is the new operator of the above named well and  
may: \_\_\_\_\_ continue to injection fluid as authorized by Docket # \_\_\_\_\_  
\_\_\_\_\_ not inject fluids until the following action is taken.

Administrative Action \_\_\_\_\_

Technical Review \_\_\_\_\_

Date \_\_\_\_\_

Authorized Signature \_\_\_\_\_

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JUL 9 1992  
U-2/OG-2  
1/88 CONSERVATION DIVISION  
Wichita, Kansas

OIL ASSESSMENT RENTITION  
 SCHEDULE 2 (CLASS 2B) (REV. 10/89)  
 STATEMENT OF Kinderhook Oil & Gas, Inc. Douglas COUNTY, KANSAS 20 March 1991  
 P.O. ADDRESS 6 Fox Creek Acres CITY Waukee STATE IA ZIP 50263  
 NAME OF PROPERTY Hodges "B" LEASE NO. 38720

SECTION I - LOCATION OF PROPERTY ASSESSED				SECTION VII - ABSTRACT VALUE (For Appraiser's Use Only)			
DESCR.	<u>W/2 SE/4</u>			Working Interest	Market Value	Assessed Value	Amount of Tax
Lot Sec.	<u>3</u>	Adn. Twp.	<u>14S</u>	Royalty Interest			
		Blk. Rng.	<u>20E</u>	Penalty			
Tax Unit:		School Dist.:		TOTAL			

SECTION II - WELL AND LEASE DATA			
No. of Wells --- Oil:	<u>3</u>	Gas:	Inj.:
Shut In:	SWD:	TA:	Total <u>3</u>
Year First Produced	SPUD Date:		
Average Depth of Well:	<u>719</u>	Producing:	SWD:
Oil Gravity:	<u>26</u>	Water Production (Percent):	<u>60%</u> B.P.D.

Secondary Recovery ( ) Permit No.:  
 Producing Formation:  
 Market Price Received (Producer): \$  
 Less Oil Transportation Charge: \$  
 NET PRICE: \$ Oil Purchaser: Alpine

SECTION IV - PRODUCTION DATA			Notation
MONTH	MONTHLY PRODUCTION		
January	<u>90</u>	<u>19</u>	These wells have to be shut down 3-4 months per year, as the oil is too heavy to produce when it is extremely cold. Produce wells approximately once/week for only a few hours/day; make just under 1/3 bopd when pumping.
February			
March			
April			
May			
June			
July			
August	<u>31</u>		
September			
October			
November			
December			
(1) Annual Production	<u>31</u>	<u>58</u>	
(2) Casinghead Gas (Convt. Bbls.)		XXXXXXXXXXXXXX	Casinghead Gas Production
(3) Total Annual Production Bbls. (to Sec. V, Item 1)	<u>31</u>	XXXXXXXXXXXXXX	
(4) Annual Decline Bbls.	<u>27</u>	XXXXXXXXXXXXXX	Production X Price Per MCF = Income ÷ \$ Bbl. Oil = Bbl. Oil
(5) Percentage Rate of Decline	<u>47%</u>	XXXXXXXXXXXXXX	(Transfer to Sec. IV, Line 2)

SECTION V - GROSS RESERVE CALCULATIONS				
<u>31</u>	X	<u>18.53</u>	=	<u>574</u>
1. Total Amount (Bbls.) Production		2. Net Price as of January 1		3. Est'd Gross Income Stream
			X	<u>.794</u>
			=	<u>456</u>
				4. Present Worth Factor
				5. Estimated Gross Reserve Value

SECTION VI - GROSS RESERVE VALUE X DECIMAL INTEREST				A. Schedule	B. Owner	C. Appraiser
1. Royalty Interest Valuation:	<u>456</u>	X	<u>.1875</u>	\$ <u>86</u>		
2. Working Interest Valuation:	<u>456</u>	X	<u>.8125</u>	\$ <u>370</u>		
3. Deduct Operating Cost Allowance						
A. Producing Well:	\$ <u>8679</u>	Per Well	X <u>3</u>	Wells	<u>-26037</u>	
B. Injection Well:	\$	Per Well	X	Wells		
C. Submersible:	\$	Per Well	X	Wells		
4. SUB TOTAL (Line 2 Minus Lines 3 A, B, C)					<u>(35667)</u>	
5. Line 2, Col. A:	\$ <u>370</u>		X <u>.10</u>		\$ <u>37</u>	
6. Line 4 if greater than zero/Line 5 if Line 4 is zero or less:					\$ <u>37</u>	
7. Add Prescribed Equipment Value						
A. Producing Well:	\$ <u>206</u>	Per Well	X <u>3</u>	Wells	\$ <u>618</u>	
B. T.A.-S.I., SWD, Injection Well:	\$	Per Well	X	Wells		
C. Submersible:	\$	Per Well	X	Wells		
8. Working Interest Value (Line 6 + 7 A, B, C)					\$ <u>655</u>	
9. Itemized Equipment (Section III - Attach Schedule)						
10. TOTAL Working Interest Market Value					\$ <u>655</u>	
11. Working Interest Assessed Value (30% of Line 10)					\$ <u>196</u>	

\*ATTACH NAME, ADDRESS, AND INTEREST OF ROYALTY OWNERS  
 AFFIRMATION: I do hereby affirm that this schedule contains a full and true list of all personal property owned or held by me subject to personal property taxation under the laws of the State of Kansas pursuant to K.S.A. 79-329 through 79-333.  
James L. Christiansen BY President TITLE  
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ROYALTY INTEREST HOLDERS FOR THE HODGES "B" LEASE:

WI	Kinderhook Oil & Gas, Inc. 6 Fox Creek Acres Waukegan, IA 50263	.8125
RI	Murray H. or Margaret S. Hodges PO Box 277 Olathe, KS 66061	.1250
OR	James L. Mitchen RR 1, Box 51 Wellsville, KS 66092	.0625

100607

DIVISION ORDER

TO: ALPINE PETROLEUM, INC.  
P.O. Box 66  
El Dorado, Kansas 67042

September 2, 19 88

The undersigned, and each of us, guarantee and warrant that we are the legal owners in the proportion set out below of all of the oil produced from all wells on the HODGES B farm or lease, situated in the County of DOUGLAS, State of KANSAS, and more particularly described as follows, to-wit:

W/2 SE/4 Section 3, T14S, R20E

(Sometimes hereinafter called the "Property")

Effective at 7:00 a.m. on the 1st day of Sept., 1988, and until further written notice by you, or by us, in accordance with the terms hereof, you are hereby authorized to receive, purchase, and give credit for all oil received from the Property subject to the conditions, covenants and directions following:

CREDIT TO	DIVISION OF INTEREST	POST OFFICE ADDRESS
KINDERHOOK OIL & GAS	.81250000 WI	RR #2, Box 906 Waukee, Iowa 50263
MURRAY H. OR MARGARET S. HODGES	.12500000 RI	P.O. Box 277 Olathe, KS. 66061
M&M TRUST, INC. JAMES L. MIETCHEN, PRESIDENT	.06250000 OR	RR #3 Baldwin City, KS. 66006

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CONSERVATION DIVISION  
Wichita, Kansas

# KANSAS DEPARTMENT OF REVENUE

## CERTIFICATE OF EXEMPTION



Name And Address of Operator

KINDERHOOK OIL & GAS, INC.  
 6 FOX CREEK ACRES  
 WAUKEE IA 50263

Issue Date

11/18/91

No. **082979**

Operator I.D. Number <b>6585</b>		Certificate No. <b>A13</b>	Lease/Well Name <b>MURRAY HODGES B</b>		Effective Date <b>12/01/1991</b>
Well/Lease Number <b>129059</b>	Exemption Type <b>MIN PROD</b>	Product <b>CRUDE OIL</b>	County I.D. Number <b>23</b>	Termination Date <b>12/01/1992</b>	

Department of Revenue  
 Division of Taxation  
 Mineral Tax Bureau  
 State Office Building  
 Topeka, Kansas 66625

I the undersigned hereby certify that I have approved an application for exemption for the Lease/Well described herein, pursuant to the provisions of the Tax Laws of this State, and the applicant named on the face hereof has been duly recorded as the lawful operator of said Lease/Well.

This Certificate of Exemption is non-transferrable between operators. Should this lease have a change of operators, contact this office for reissuance of this certificate for the balance of time remaining on this exemption.

11156

Name And Address of Purchaser  
(At time of issuance)

ALPINE PETROLEUM, INC.  
 P O BOX 21348  
 WICHITA KS 67208

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 STATE CORPORATION COM  
  
 JOHN R. LUTJOHANN  
 Director of Taxation  
 JUL 9 1992

**E PETROLEUM, INC.**

PROPERTY NUMBER	PROPERTY NAME	GROSS VOLUME UNIT PRICE	LEASE GROSS LEASE STATE TAXES	LEASE NET VALUE OPERATING EXP.	OWNER INTEREST	OWNER GROSS OWNER WO TAX	OWNER PRODUCTION TAX OWNER OTHER TAX	OWNER NET	
000000607	HODGES B	6887 1450	99862 93	99769 00	8125000	81138 00	00 76	81062	
NUMBER 34	CHECK NUMBER 039702	CHECK DATE 07/18/91	PRODUCT CODES: 1-OIL 2-GAS 3-CONDENSATE 4-CASINGHEAD GAS 5-OTHER				TOTAL		810.62

LEASE NO	BARRELS	GROSS VALUE	** STATE TAXES PROD	** EXCISE	OTHER	NET VALUE
000000607	68.87	998.62	.00	.93	.00	997.69

MONTH	DAY	YEAR	TICKET NO	GRAVITY	NET BARRELS	PRICE	GROSS VALUE
06	04	91	041880	17.4	68.87	14.5000	998.62
					68.87		998.62

OWNER NAME	INTEREST	P	CD	NET AMOUNT
36105 HODGES, MURRAY H. OR MARGARET	0.1250000		S	124.71
42084 KINDERHOOL OIL & GAS	0.8125000		P	810.62
48160 M&M TRUST, INC.	0.0625000		S	62.36
	1.0000000			997.69

*NOTE: OVER 1/2 OF THIS WAS FROM THE WISEMAN LEASE*

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