TRANSFER OF INJECTION AUTHORIZATION CONSERVATION DIVISION OR TRANSFER OF SURFACE POND PERMIT 130 S MARKET, ROOM 2078 WICHITA, KANSAS 67202 KDOR: 212807; 227891 Effective Date of Transfer 2-13-98 Check Applicable Boxes: Muth Unit [] Oil Lease: No. of Wells _____ $W/2 \text{ Sec. } 1 - \frac{1}{10} \text{ S} - \frac{18}{10} \text{ W}$ [x] Gas Lease: No. of Wells x^2 ** SIDE TWO MUST BE COMPLETED ** Legal Description of Lease: W/2 Sec. 1 - 16S [] Saltwater Disposal Well - Docket No. Spot Location: _____feet from N/S Line 18 W & E/2 Sec. 12- 16 S - 18 W JR-KCC feet from E/W Line [] Enhanced Recovery Proj. Docket No County Rush Entire project: Yes/No Number of injection wells _____ Production Zone(s) Herrington Injection Zone(s) Field Name *************** _ Feet from N/S Line of Section Surface Pond Permit # (API No. If Drill Pit) Feet from E/W Line of Section Burn Pit Identify: Emergency Pit Storage Pit Drill Pit ********************** Past Operator's License No. 03456 Contact Person: Terry W. Piesker Past Operator's Name and Address: Phone: (785) 625-6374 AFG Energy Inc. P.O. Box 458 Hays, Ks. 67601-0458 TitleProduction Manager ********** New Operator's License No. 32278 Contact Person Terry W. Piesker Phone _____ (785) 625-6374 New Operator's Name and Address Tengasco, Inc. P.O. Box 458 GIV Gas Purchaser KN Energy Hyas, Ks. 67601-0458 Title Production Manager ***** ACKNOWLEDGEMENT OF TRANSFER: The above request for transfer of injection authorization, surface pond permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgement of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pond permit. is acknowledged _____ is acknowledged as the as the new operator and may continue to new operator of the above named lease containing inject fluids as authorized by Docket # the surface pond permitted by #____ . Recommended action Authorized Signature Authorized Signature

KANSAS CORPORATION COMMISSION

REQUEST FOR CHANGE OF OPERATOR

Form T1 7/94

											8 2 Sec 1	1 Sic 1	WELL NO.	*Lease наме
				The state of the s			e e de la faction de la constante de la consta	7.00		-	15-165-21,456-000	15-165-21,146-000	API NO. (YR DRLD/PRE '67)	Must be Filed for All Wells Muth Unit *1.0CAT1
FSL/FNL FEL/FWI.	FSL/FNL FEI/FWL	FSL/FNL FEL/FWL	FSL/FNL FEL/FWL	FSL/FNL FEI./FWL	FSL/FNL FEI./FWL	FSL/FNL FEL/FWL	FSL/FNL FEL/FWL	FSL/FNL FEL/FWL	FSL/FNL FEL/FWL	FSL/FNL FEI./FWI.	330 (FSL) FNL 2310 Fb., FWL)	Circle Circle Circle FUL 330 FUL	FOOTAGE FROM SECTION LINE (i.e. FSL=Feet from South Line)	ALL WELLS *1.0CATION: <u>W/2_Secl = 16</u> S - 18 W
											Gas	Gas	TYPE OF WELL (OIL/GAS INJ/WSW)	T1 7/94 & E/2 Sec. 12 -
											Active	Active	WELL STATUS (PROD/TA'D ABANDONED)	17 JR-KCC

A SEPARATE SHEET HAY BE ATTIMITED IF NECESSARY

FSL/FNL _

_ FEL/FWL

FSL/FNI.

FEL/FWL

FSL/FNL

_ FEL/FWL

covers more than one section please indicate which section each well is located. *When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease