

REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION AUTHORIZATION
OR TRANSFER OF SURFACE POND PERMIT

KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
130 S MARKET, ROOM 2078
WICHITA, KANSAS 67202

KDOR: 214353

Check Applicable Boxes:

[] Oil Lease: No. of Wells _____ **

☒ Gas Lease: No. of Wells 2 **

** SIDE TWO MUST BE COMPLETED **

[] Saltwater Disposal Well - Docket No. _____
Spot Location: _____ feet from N/S Line
_____ feet from E/W Line

[] Enhanced Recovery Proj. Docket No. _____
Entire project: Yes/No
Number of injection wells _____ **

Effective Date of Transfer 4-1-96

Lease Name KRAFT

SE4SE4 - Sec 2 T 10S R 22 N10E

Legal Description of Lease: E/2SE/4,
SEC. 2, T10S, R22E AND NE1/4 SEC. 11,
T10S, R22E

County LEAVENWORTH

Production Zone(s) McLouth

Field Name FAIRMOUNT

Injection Zone(s) _____

Surface Pond Permit # _____
(API No. If Drill Pit) _____

_____ Feet from N/S Line of Section
_____ Feet from E/W Line of Section

Identify: Emergency Pit ☐ Burn Pit ☐ Storage Pit ☐ Drill Pit ☐ 4

Past Operator's License No. 30899

Contact Person: _____

MID GULF, INC.
Past Operator's Name and Address:
CRESCENT OIL & GAS
(COMTEC RESOURCES, INC.)

Phone: _____

Date _____

Title _____

Signature _____

New Operator's License No. 32064

Contact Person Jeff OGDEN / A.G. FOUST

New Operator's Name and Address
MONUMENT RESOURCES, INC.
P.O. Box 1450
CASTLE ROCK, CO 80104

Phone 913-724-5333 / 303-688-3993

Oil/Gas Purchaser COG TRANSMISSION CORP.

Date JANUARY 4, 2000

Title PRESIDENT

Signature A.G. Foust

ACKNOWLEDGEMENT OF TRANSFER: The above request for transfer of injection authorization, surface pond permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgement of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pond permit.

_____ is acknowledged as the new operator and may continue to inject fluids as authorized by Docket # _____. Recommended action _____

_____ is acknowledged as the new operator of the above named lease containing the surface pond permitted by # _____.

Date _____
Authorized Signature _____

Date _____
Authorized Signature _____

RECEIVED
STATE CORPORATION COMMISSION

JAN 10 2000

Form T1 7/94
CONSERVATION DIVISION
Wichita, Kansas

MUST BE FILED FOR ALL WELLS

*LEASE NAME KRAFT

*LOCATION: SE/4, SEC. 2, T10S, R22E

WELL NO.	API NO.	(YR DRLD/PRE '67)
1	2	3
4	5	6
7	8	9
10	11	12
13	14	15
16	17	18
19	20	21
22	23	24
25	26	27
28	29	30
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361	362	363
364	365	366

FOOTAGE FROM SECTION LINE
(i.e. FSL=Feet from South Line)

TYPE OF WELL	WELL STATUS
(OIL/GAS	(PROD/TA'D
INJ/WSW)	ABANDONED)

[illegible]

A SEPARATE SHEET MAY BE ATTACHED IF NECESSARY

*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which.

EXHIBIT A
WELLS
LEAVENWORTH, KANSAS

ASSIGNMENT OF OIL & GAS PROPERTIES
FROM CRESCENT OIL & GAS CORPORATION
TO MONUMENT RESOURCES, INC.

Well Name	County	Well Site Legal Description	Net	Overriding	Working Interest
			Revenue Interest	Royalty Interest	
Burre 1, 2, 3 Christy 1, 2	Leavenworth	T8S-R22E Section 33:SE/4	80.2583	0.8750	98.2411
Johnson 1	Leavenworth	T8S-R22E Section 33:SE/4	78.4000		98.0000
Fueston	Leavenworth	T9S-R22E Section 14:SW/4	79.0120	0.8750	98.7500
Runnebaum E-1	Leavenworth	T9S-R22E Section 14:SE/4	78.0000	0.8750	97.5000
Runnebaum E-2	Leavenworth	T9S-R22E Section 23:NW/4	78.5000	0.4375	98.4375
Runnebaum E-3	Leavenworth	T9S-R22E Section 23:NW/4	78.5000	0.4375	98.4375
Runnebaum E-4	Leavenworth	T9S-R22E Section 23:NW/4	78.5000	0.4375	98.4375
Runnebaum E-5	Leavenworth	T9S-R22E Section 23:NW/4	78.5000	0.4375	98.4375
Runnebaum W-1	Leavenworth	T9S-R22E Section 22:NE/4	78.3750		99.2187
Runnebaum W-3	Leavenworth	T9S-R22E Section 22:NE/4	77.0625	1.0000	99.2187
Lamborn X 3, X	Leavenworth	T9S-R22E Section 23:SW/4 and Section 26:NW/4	80.9750	0.8750	98.7500
Jones 1	Leavenworth	T9S-R22E Section 14:SE/4	78.7500	0.4375	98.4375
Seuser 1	Leavenworth	T9S-R22E Section 23:SE/4	78.0000	1.7500	97.5000
Caraway 1, 2	Leavenworth	T10S-R22E Section 01:SW/4	80.0000		100.0000
Kraft 1, 3, 4	Leavenworth	T10S-R22E Section 2:SE/4 and Section 11:NE/4	80.0000		100.0000
Journey 1	Leavenworth	T9S-R22E Section 14:SW/4	80.0000		100.0000
Hill-Kimball Unit	Leavenworth	T10S-R22E Section 12:NW/4 and Section 1:SW/4	80.0000		100.0000
Gruendel 1	Leavenworth	T10S-R22E Section 12:NE/4	80.0000		100.0000
Gruendel 2	Leavenworth	T10S-R22E Section 12:SE/4	80.0000		100.0000
Gruendel 3	Leavenworth	T10S-R22E Section 12:SE/4	80.0000		100.0000
Dockendorf 1	Leavenworth	T10S-R22E Section 01:SW/4	80.0000		100.0000
Dockendorf 3	Leavenworth	T10S-R22E Section 01:SW/4	80.0000		100.0000
Davis 1	Leavenworth	T9S-R22E Section 14:SW/4	79.7048		100.0000
Campbell 1, 2	Leavenworth	T10S-R22E Section 01:SE/4 and Section 12:NE/4	83.0000		100.0000
Zoch 1	Leavenworth	T9S-R22E Section 13:SW/4	79.1667		100.0000
Schneider 1	Leavenworth	T9S-R22E Section 23:NE/4	84.3750		100.0000
Aufdenberge 1, 2	Leavenworth	T9S-R22E Section 28:SW/4	79.3375		97.5000
Beckman 1, 2	Leavenworth	T9S-R22E Section 4:SW/4	77.4687	0.8750	97.5000
Burns 1, 2 Burns 1, 2	Leavenworth	T8S-R22E Section 33:SW/4	78.0000	0.8750	97.5000