AUG 0 6 2002

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 June 2000 Form must be Typed Form must be Signed All blanks must be Filled

CONSERVATION DIVISION TRANSFER OF INJECTION OR SURFACE POND PERMIT

UN NOW			
Check Applicable Boxes:	Effective Date of Transfer: 1/1/2000		
Oil Lease: No. of Wells**	Lease Name: Estey A 5D		
Gas Lease: No. of Wells**			
** Side Two Must Be Completed.			
Saltwater Disposal Well - Docket No. D-22447	Legal Description of Lease:		
Spot Location: feet from N / S Line	1650 FNL 1650 FWL See attachment		
feet from E / W Line			
Enhanced Recovery Project Docket No	County: Reno		
Entire Project: Yes No			
Number of Injection Wells**	Production Zone(s):		
Field Name: Zenith-Peace Creek	Injection Zone(s): Arbuckle		
Surface Pond Permit #	feet from N / S Line of Section		
(API # If Drill Pit)	feet from E / W Line of Section		
Identify: Emergency Pit Burn Pit	Storage Pit Drill Pit		
Past Operator's License No. 4548	Contact Person: Ken Lovell		
Past Operator's Name & Address: Oneok Resources Company	Phone: (918) 588-7701		
PO Box 871, Tulsa, OK 74102-0871	9/2/1002		
Title: VP - Acq. & Expl	Date: Signature:		
New Operator's License No. 32677	Contact Person: Helen Loop		
New Operator's Name & Address: Beta Operating Company, LLC	Phone: (918) 495-1011		
6120 S. Yale, Ste 813, Tulsa, OK 74136			
0120 S. Tale, Ste 013, Tuisa, OK 74130	Oil / Gas Purchaser: Seminole Trans & Gathering, Inc.		
	Date: 8/2/2002		
Title: Land Manager	Signature: What Spen		
Asknowledgment of Transfers The choice request for transfer of injection			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pond permit # has been pration Commission. This acknowledgment of transfer pertains to Kansas		
	- ·		
Corporation Commission records only and does not convey any ownershi	p interest in the above injection well(s) or pond permit.		
Beta Operating Co. L.L.C. is acknowledged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pond		
Docket # <u>D- 22 447</u> . Recommended action:			
Docker # Macoumended action:	permitted by #		
Date: 2-4-03 Tryson Toland N	Date		
Authorized Signature	Date:		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



Side Two

Must Be Filed For All Wells

* Lease Name	API No. (YR DRLD/PRE 67)	* Location: _Sec 14-23S-10W			
Well No.		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oll/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
5D		1650 Circle	1650 Circle	wsw	Prod
		FSL/FNL	FEL/FWL		
,		F\$L/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	400	
		FSL/FNL	FEL/FWL		where the commentation of the Condensation Comments are a second
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		F\$L/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		F\$L/FNL	FEL/FWL	***************************************	
		F\$L/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL	·	
		FSL/FNL	FEL/FWL		
		ECL/END		-	
	-	FSL/FNL	FEL/FWL		
**			FEL/FWL		
		,			
		FSL/FNL			
			FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.