KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

June 2000 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE POND PERMIT

NOO 210000	Effective Date of Transfer: January 1, 2001		
Check Applicable Boxes OR 2/904/			
Oil Lease: No. of Wells **	Lease Name: Clark 1		
Gas Lease: No. of Wells***	Sec. 7 Twp. 29 R. 32 EVW Legal Description of Lease: All of Sec. 7, Twp. 29S, R32W		
** Side Two Must Be Completed.			
Saltwater Disposal Well - Docket No feet from N / S Line			
Spot Location: feet from E / W Line			
Enhanced Recovery Project Docket No	Heekell		
Entire Project: Yes No	County: Haskell		
Number of Injection Wells**	Production Zone(s): Hugoton		
Field Name: Hugoton	Injection Zone(s):		
Field Name:			
	feet from N / S Line of Section		
Surface Pond Permit # (API # If Drill Pit)	feet from E / W Line of Section		
Hantifut Burn Pit	Storage Pit Drill Pit		
Identify: Emergency Pit Burn Pit			
Past Operator's License No. 5269	Contact Person: Alan R. Hoffman		
Konesa Netural Gas, Inc.	Phone: _785-625-7353		
Past Operator's Name & Address: Kansas Natural Gas, Inc. P. O. Box 818, Hays, KS 67601	Date: June 5, 2001		
	Man & Callman		
Title: Vice President	Signature:		
	Alan R. Hoffman		
New Operator's License No. 32787	Contact Person: Alan R. Hoffman		
New Operator's Name & Address: Kansas Natural Gas	Phone: 785-625-7353		
Operating Inc., P. O. Box 818, Hays, Kansas 67601	Oil / Gas Purchaser: Armoco		
	Date: June 5, 2001		
Vies Bronidont	Signature: Clax H. Hoffman		
Title: Vice-President	Signature:		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pond permit # has been		
noted, approved and duly recorded in the records of the Kansas Corpo	pration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownersh	ip interest in the above injection well(s) or pond permit.		
to a leased and the	is acknowleged as the		
is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pond		
Docket # Recommended action:	permitted by # RECEIVED		
	ANSAS CORPORATION COMMIS		
Date:	Date:Authorized Signatures A 7 0004		
Authorized Signature	Authorized Signaturn 1 3 2001		

2/02 FEB Mail to: RCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 CONSERVATION DIVISIO

Must Be Filed For All Wells

* Lease Name	Clark 1	* Location: Sec. 7-29S-32W			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15 - 08/-00371 <u>-</u> 1952	2540' Circle	2740' Circle	GAS	PROD
1-2	15-081-20,742	1250' FSL FNL	1250' (FEL)FWL	GAS	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.