KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 June 2000 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE POND PERMIT

Check Applicable Boxes: DOR 200626	Effective Date of Transfer: January 1, 2001				
Oil Lease: No. of Wells**					
Gas Lease: No. of Wells 1 **	Lease Name: Congdon 1				
** Side Two Must Be Completed.					
Saltwater Disposal Well - Docket No.	Legal Description of Lease: All of Sec. 28, Twp. 23S, R32W				
Spot Location: feet from N / S Line					
feet from E / W Line					
Enhanced Recovery Project Docket No	Finnov				
Entire Project: Yes No	County: Finney				
Number of Injection Wells**	Production Zone(s): Hugoton				
Field Name: Hugoton	Injection Zone(s):				
Surface Pond Permit #	feet from N / S Line of Section				
(API # If Drill Pit)	feet from E / W Line of Section				
Identify: Emergency Pit Burn Pit	Storage Pit Drill Pit				
Past Operator's License No. 5269	Contact Person: Alan R. Hoffman				
Past Operator's Name & Address: Kansas Natural Gas, Inc	Phone: 785-625-7353				
PO Box 818 Hays, KS 67601	Date: June 5, 2001				
Title: Vice President	Signature: <u>Alax A. Hoffman</u>				
New Operator's License No. 32787	Contact Person: Alan R. Hoffman				
New Operator's Name & Address: Kansas Natural Gas	Phone: 785-625-7353				
Operating, Inc., PO Box 818, Hays, KS 67601	Oil / Gas Purchaser: Amoco				
Title: Vice President	Date: June 5, 2001				
Title:	Signature: alax R. Foffman				
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pond permit # has been				
noted, approved and duly recorded in the records of the Kansas Corpo	ration Commission. This acknowledgment of transfer pertains to Kansas				
Corporation Commission records only and does not convey any ownership	p interest in the above injection well(s) or pand permit				
	y and point				
in administration to					
is acknowleged as the	RECEIVED				
new operator and may continue to inject fluids as authorized by	new operator of the above nameralisas comporation commission				
Docket # Recommended action:	permitted by #				
	JUN 1 3 2001				
Date:	Date:				
Authorized Signature 2/1/02 FEB 0.4 2002 2/02	CONSERVATION DIVISION				

Must Be Filed For All Wells

* Lease Name: Congdon 1		* Location: Sec 28-23S-32W				
Well No.	API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Well Status (PROD/TA'D/Abandoned)	
1	15-055-00778- 1954	2640' Circle	2640' Circle	GAS	PROD	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		-	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL				
			FEL/FWL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.