KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 June 2000 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE POND PERMIT OOR AND TOTAL OF THE PROPERTY OF

1 DUR 4010 13 (1)	/ January 1, 2001
Check Applicable Boxes:	Effective Date of Transfer: January 1, 2001
Oil Lease: No. of Wells	Lease Name: Elisaesser 1
Gas Lease: No. of Wells 2 **	Sec. <u>17</u> Twp. <u>29</u> R. <u>32</u> ☐ E W W
** Side Two Must Be Completed.	Legal Description of Lease: All of Sec. 17, Twp. 29S, R32W
Saltwater Disposal Well - Docket No	Legal Description of Lease.
Spot Location: feet from N / S Line	
feet from E / W Line	
Enhanced Recovery Project Docket No.	County: Haskell
Entire Project: Yes No	Production Zone(s): Hugoton
Number of Injection Wells** Hugoton	Injection Zone(s):
Field Name: Hugoton	mjoston 20/0(0)
	feet from N / S Line of Section
Surface Pond Permit #(API # If Drill Pit)	feet from E / W Line of Section
Identify: Emergency Pit Burn Pit	Storage Pit Drill Pit
Past Operator's License No. 5269	Contact Person: Alan R. Hoffman
Kanege Natural (498, Inc.	Phone: 785-625-7353
Past Operator's Name & Address: Karisas Natural Cas, Inc. P. O. Box 818, Hays, KS 67601	Date: June 5, 2001
Title: Vice President	Signature: Wax 1. Soffman
New Operator's License No. 32787	Contact Person: Alan R. Hoffman
Kansas Natural Gas	Phone:_785-625-7353
New Operator's Name & Address: Kansas Natural Gas	
Operating Inc., P. O. Box 818, Hays, Kansas 67601	Oil / Gas Purchaser: Amoco
	Date: June 5, 2001
Title: Vice-President	Signature: alax K. Foffman
The above request for transfer of injection	authorization, surface pond permit # has been
Acknowledgment of transfer. The above regords of the Kansas Corpo	pration Commission. This acknowledgment of transfer pertains to Kansas
Corporation Commission records only and does not convey any ownership	
Corporation Commission records only and does not convey any commission	
is acknowleged as the	REGENCED the
new operator and may continue to inject fluids as authorized by	new operator of the above named KANSAS CORROPATION COMMISSION
Docket # Recommended action:	itted by #
	JUN 1 3 2001
Date:	Date:
Authorized Signature	CONSERVATION DIVISION
2/1/02 FEB 0 4 2002 000 2/02	•

Must Be Filed For All Wells

* Lease Name: Ellsaesser 1		* Location: Sec. 17-29S-32W				
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
1A (1)	15- <i>081-</i> 00379— 1953	2490' Circle	2790' Circle	GAS	PROD	
1-2	15-081-20,794	1250' (FSL) FNL	4030' FEDFWL	GAS	PROD	
		FSL/FNL	FEL/FWL	****		
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		10000	
		F\$L/FNL	FEL/FWL		****	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	Mary to T		
		FSL/FNL	FEL/FWL	-		
		FSL/FNL	FEL/FWL			
		F\$L/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		-	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.