Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 June 2000 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE POND PERMIT

700000000000000000000000000000000000000	l lanuary 1, 2001			
Check Applicable Boxes / / / 2/9/1/0//	Effective Date of Transfer: January 1, 2001			
Oil Lease: No. of Wells	Lease Name: Kelman 1			
Gas Lease: No. of Wells 2 **				
** Side Two Must Be Completed.	Sec. 20 Twp. 29 R 32 EVW			
Saltwater Disposal Well - Docket No	Legal Description of Lease: All of Sec. 20, Twp. 29S, R32W			
Spot Location: feet from N / S Line	· · · · · · · · · · · · · · · · · · ·			
feet from E / W Line	<u> </u>			
Enhanced Recovery Project Docket No.	County: Haskell			
Entire Project: Yes No				
Number of Injection Wells**	Production Zone(s): Hugoton			
Field Name: Hugoton	Injection Zone(s):			
	<u> </u>			
Surface Pond Permit #	feet from N / S Line of Section			
(API # If Drill Pit)	feet from E / W Line of Section			
Identify: Emergency Pit Burn Pit	Storage Pit Drill Pit			
Past Operator's License No. 5269	Contact Person: Alan R. Hoffman			
Past Operator's Name & Address: Kansas Natural Gas, Inc.	Phone: 785-625-7353			
Past Operator's Name & Address:				
	Date: June 5, 2001			
Title: Vice-President	Signature: Use T. Floffman			
New Operator's License No. 32787	Contact Person: Alan R. Hoffman			
New Operator's Name & Address: Kansas Natural Gas	Phone: 785-625-7353			
Operating Inc., P. O. Box 818, Hays, Kansas 67601				
<u> </u>	Oil / Gas Purchaser: Amoco			
	Date: June 5, 2001			
Title: Vice-President	Signature: Wax 7. Hoffman			
Asknowledgment of Transfer. The above request for transfer of injection	n authorization, surface pond permit #has been			
-	poration Commission. This acknowledgment of transfer pertains to Kansas			
	•			
Corporation Commission records only and does not convey any ownersh	in interest in the above injection well(s) or pond permit.			
is acknowleged as the	RECEIVED			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface possession			
Docket #	permitted by # JUN 1 3 2001			
				
Date:	Date:			
GPSR3/6/03 PMAR 07 2002 Signature 3/02	I DIAISION			

Must Be Filed For All Wells

* Lease Name:	API No. (YR DRLD/PRE '67)	* Location: Sec. 20-29S-32W			
Well No.		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15 -081-00384-00 1953	2490' Circle	2790' Circle	GAS	PROD
1-2	15-081-20,796	1250' (FSD/FNL	1250' €€D/FWL	GAS	PROD
		FSL/FNL	FEL/FWL	· · · · · · · · · · · · · · · · · · ·	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	- 10.75%	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	/44-14	FSL/FNL	FEL/FWL	 	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	••••	FSL/FNL	FEL/FWL	198.448.8-484444	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	794-97-104-10-	FSL/FNL	FEL/FWL		
	Section And Page Control of Contr	FSL/FNL	FEL/FWL		
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	<u>.</u>	FSL/FNL	FEL/FWL		, , , , , , , , , , , , , , , , , , ,
·		FSL/FNL	FEL/FWL		
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		FSL/FNL _	FEL/FWL .		
	_	FSL/FNL	FEL/FWL _		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.