## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 June 2000 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE POND PERMIT

100000000000000000000000000000000000000	Effective Date of Transfer: January 1, 2001			
Check Applicable Boxes/ OR 2/8*908/2-24				
Oil Lease. No. of Wella	Lease Name: L. C Leonard 2			
Gas Lease: No. of Wells**	Sec. 21 Twp. 29 R. 32 E W  Legal Description of Lease: All of Sec. 21, Twp. 29S, R32W			
** Side Two Must Be Completed.				
Saltwater Disposal Well - Docket No.	Legal Description of Lease.			
Spot Location: feet from N / S Line				
feet from E / W Line				
Enhanced Recovery Project Docket No.	County: Haskell			
Entire Project:YesNo	Production Zone(s): Hugoton			
Number of Injection Wells***	Injection Zone(s):			
Field Name: Hugoton	injection Zone(s):			
Surface Pond Permit #	feet from N / S Line of Section			
(API # If Drill Pit)	feet from E / W Line of Section			
Identify: Emergency Pit Burn Pit	Storage Pit Drill Pit			
Identify: Emergency Pit Burn Pit				
Past Operator's License No. 5269	Contact Person: Alan R. Hoffman			
Past Operator's Name & Address: Kansas Natural Gas, Inc.	Phone: 785-625-7353			
P. O. Box 818, Hays, KS 67601	Date: June 5, 2001			
	(May) of Alaborers)			
Title: Vice-President	Signature: (Max) . Softman			
32787	Contact Person: Alan R. Hoffman			
New Operator's License No. 32787	Phone:_785-625-7353			
New Operator's Name & Address: Kansas Natural Gas				
Operating Inc., P. O. Box 818, Hays, Kansas 67601	Oil / Gas Purchaser: Amoco			
	Date: June 5, 2001			
Title: Vice-President	Signature: Class T. Hoffman			
	00			
Asknowledgment of Transfer. The above request for transfer of injection	authorization, surface pond permit # has been			
	ration Commission. This acknowledgment of transfer pertains to Kansas			
Corporation Commission records only and does not convey any ownership				
Corporation Commission records only and doce not some year, and	RECEIVED			
	KANSAS CORPORATION COMMISSION			
is acknowleged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the Jurago ond			
Docket # Recommended action:	permitted by #			
	CONSERVATION DIVISION			
Date:	Date:			
Authorized Signature	Authorized Signature			
2/1/02 FEB 0 4 2002 2/02	1			

## Must Be Filed For All Wells

* Lease Name	API No. (YR DRLD/PRE '67)	* Location: Sec. 21-29S-32W			
Well No.		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
2	15-081-00385- 1953	2790' Circle	2790' Circle	GAS	PROD
2-2A	15-081-20,743	1250' FSTYFNL	1250' (FEL) FWL	GAS	PROD
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.