## Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 June 2000 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE POND PERMIT POR 2023 24

Check Applicable Boxes: DOR 2/9/17	Effective Date of Transfer: January 1, 2001			
Check Applicable Boxes: Check				
Gas Lease: No. of Wells 2 **	Lease Name: Lippoldt 1			
** Side Two Must Be Completed.	Sec. 28 Twp. 31 R. 40 FEVW			
Saltwater Disposal Well - Docket No.	Legal Description of Lease: All of Sec. 28 Twp. 31S, R40W			
Spot Location: feet from N / S Line	Legal Description of Lease:			
·				
feet from E / W Line				
Enhanced Recovery Project Docket No.	County: Morton			
Entire Project: Yes No	Production Zone(s): Hugoton			
Number of Injection Wells** Hugoton				
Field Name: Hugoton	Injection Zone(s):			
Surface Pond Permit #	feet from N / S Line of Section			
(API # If Drill Pit)	feet from E / W Line of Section			
Identify: Emergency Pit Burn Pit	Storage Pit Drill Pit			
Past Operator's License No. 5269	Contact Person: Alan R. Hoffman			
Past Operator's Name & Address: Kansas Natural Gas, Inc.	Phone: 785-625-7353			
P. O. Box 818, Hays, KS 67601	Date: June 5, 2001			
Vice President				
Title: Vice-President	Signature: Clare 7. Soffman			
New Operator's License No. 32787	Contact Person: Alan R. Hoffman			
New Operator's Name & Address: Kansas Natural Gas	Phone: 785-625-7353			
Operating Inc., P. O. Box 818, Hays, Kansas 67601	· · · · · · · · · · · · · · · · · · ·			
<u> </u>	Oil / Gas Purchaser: Amoco			
Landa Carlotte Control	Date: June 5, 2001			
Title: Vice-President	Signature: Clan K. Hoffman			
Acknowledgment of Transfer. The above request for transfer of injection	authorization, surface pond permit # has been			
-	ration Commission. This acknowledgment of transfer pertains to Kansas			
Corporation Commission records only and does not convey any ownership	o interest in the above injection well(s) or pond permit.			
is acknowleged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pond			
Docket # Recommended action:	permitted by # RECEIVED			
	KANSAS CORPORATION COMMIS			
Date: 2002  Authorized Signature  3/4/02 PINE 3/02	Date:Authorized Signature JUN 1 3 2001			

## Must Be Filed For All Wells

* Lease Name	API No. (YR DRLD/PRE '67)	* Location: Sec. 28-31S-40W			
Well No.		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-129-19∞5 <del>1953</del>	2540 Circle	2540' Circle	GAS	PROD
1-2	15-129-21,151	3840' (FS)/FNL	3910' FEDFWL	GAS	PROD
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		FSL/FNL	FEL/FWL		· · · · · · · · · · · · · · · · · · ·
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	-	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	MARINE CO. C.	FSL/FNL	FEL/FWL	100.00	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.