## Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 June 2000 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE POND PERMIT

Check Applicable Boxes: DOR 202549				
Check Applicable Boxes:	Effective Date of Transfer: January 1, 2001			
Oil Lease: No. of Wells**	Lease Name: McNellis #1			
Gas Lease: No. of Wells 2	21427			
** Side Two Must Be Completed.	Sec Twp21 R35 E V W			
Saltwater Disposal Well - Docket No.	Legal Description of Lease: N/2 & SW/4 of Sec 27, and the			
Spot Location: feet from N / S Line	SE/4 of Sec 22, Twp 21S, R35W			
feet from E / W Line				
Enhanced Recovery Project Docket No.	County: Kearny			
Entire Project: Yes No				
Number of Injection Wells**	Production Zone(s): Hugoton			
Field Name: Hugoton	Injection Zone(s):			
0.1	feet from N / S Line of Section			
Surface Pond Permit #(API # If Drill Pit)				
	feet from E / W Line of Section			
Identify: Emergency Pit Burn Pit	Storage Pit Drill Pit			
Past Operator's License No. 5269	Contact Person: Alan R. Hoffman			
Past Operator's Name & Address: Kansas Natural Gas, Inc	Phone: 785-625-7353			
PO Box 818 Hays, KS 67601	Date: June 5, 2001			
Vice President				
Title: Vice President	Signature: Wax T. Suffman			
New Operator's License No. 32787	Contact Person: Alan R. Hoffman			
New Operator's Name & Address: Kansas Natural Gas	Phone: 785-625-7353			
Operating, Inc PO Box 818 Hays, KS 67601				
operating, me 1 o box o 10 mayo, no o recon	Oil / Gas Purchaser: Amoco			
	Date: June 5, 2001			
Title: Vice President	Signature: <u>Clax H. Hoffman</u>			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pond permit # has been			
noted, approved and duly recorded in the records of the Kansas Corporate	ration Commission. This acknowledgment of transfer pertains to Kansas			
Corporation Commission records only and does not convey any ownership	o interest in the above injection well(s) or pond permit.			
	T			
is acknowleged as the				
new operator and may continue to inject fluids as authorized by	new operator of the above named leasANSASiOORPGRATION COMMISSION			
Docket # Recommended action:	JUN 1 3 2001			
Date: 2/1/02 LU V 1 200 horized Signature	Date: Authorized Signature, O. D. MCION			
2/1/02 2/1/02 House the second	CONSERVATION DIVISION			

## Must Be Filed For All Wells

* Lease Name	McNellis #1	* Location: Sec. 27 & 22-21S-35W			
Weil No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-093-00252 1954	1320' Circle	3960' Circle	Gas	Prod
1-2	15-093-216490000	3954' (S)/FNL	4030' ED/FWL	Gas	Prod
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	<u> </u>	FSL/FNL	FEL/FWL		
Locat	<u>No</u> 1	FSL/FNL	FEL/FWL		
	Sec 27	FSL/FNL	FEL/FWL		
1-2	Sec 27	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		•
		F\$L/FNL	FEL/FWL	***	
		FSL/FNL	FEL/FWL		
	VII. 0 P. 1.	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		*****
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		******
		FSL/FNL	FEL/FWL	14 to 1801 to 18 t	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		manife control
		FSL/FNL	FEL/FWL	energy energy	
		FSL/FNL	FEL/FWL		<del></del>
•		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		<del>.</del>

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.