Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 June 2000 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE POND PERMIT

· DUN ausala	January 1, 2001			
Check Applicable Boxes: LOK 2/9043	Effective Date of Transfer: January 1, 2001			
Oil Lease: No. of Wells	Lease Name: Rohmeyer 1			
Gas Lease: No, of Wells 2 **	Sec. 30 Twp. 29 R. 32 EVW			
** Side Two Must Be Completed.				
Saltwater Disposal Well - Docket No.	Legal Description of Lease: All of Sec. 30, Twp. 29S, R32W			
Spot Location: feet from N / S Line				
feet from E / W Line				
Enhanced Recovery Project Docket No.	County: Haskell			
Entire Project: Yes No	Production Zone(s): Hugoton			
Number of Injection Wells**				
Field Name: Hugoton	Injection Zone(s):			
	for form N. C. Line of Continu			
Surface Pond Permit #(API # If Drill Pit)	feet from N / S Line of Section			
	feet from E / W Line of Section			
Identify: Emergency Pit Burn Pit	Storage Pit Drill Pit			
Past Operator's License No. 5269	Contact Person: Alan R. Hoffman			
Past Operator's Name & Address: Kansas Natural Gas, Inc.	Phone: 785-625-7353			
P. O. Box 818, Hays, KS 67601	Date: June 5, 2001			
Title: Vice-President	Signature: Was / · Stoff Max			
00-03	Alan D. Haffman			
New Operator's License No. 32787	Contact Person: Alan R. Hoffman			
New Operator's Name & Address: Kansas Natural Gas	Phone: 785-625-7353			
Operating Inc., P. O. Box 818, Hays, Kansas 67601	Oil / Gas Purchaser: Arnoco			
	Date: June 5, 2001			
Titte: Vice-President	Signature: Clax of Hoffman			
Title:	Signature.			
_	authorization, surface pond permit #has been			
	ration Commission. This acknowledgment of transfer pertains to Kansas			
Corporation Commission records only and does not convey any ownership	o interest in the above injection well(s) or pond permit.			
	DECEMEN			
is acknowleged as the	NECKTON THE CONTROL OF THE CONTROL O			
new operator and may continue to inject fluids as authorized by	NANSAS CORPORATION COMMISSION new operator of the above named lease containing the surface pond			
Docket # Recommended action:				
Ducket #	permitted by # JUN 1 3 2001			
Date:	Date: CONCERNATION PRINCIPAL			
Z/1/oz FEB 0 4 2000 thorized Signature 2/02	CONSERVATION DIVISION			
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Must Be Filed For All Wells

* Lease Name	Rohmeyer 1	* Location: Sec. 30-29S-32W			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-081-00395- 1954	2490 Circle FSD/FNL	2790' Circle	GAS	PROD
1-2	15-081-20,745	1250' FSI/FNL	1250' FEVFWL	GAS	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
************		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	1 mar - 1/4 - 10° mar - 10°	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		F\$L/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.