Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 June 2000 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE POND PERMIT DOR 203442 (/)

	, January 1, 2001		
Check Applicable Boxes: 1 2 9 2 9 (1-2)	Effective Date of Transfer: January 1, 2001		
Oil Lease: No. of Wetts 2	Lease Name: Steckel 1		
Gas Lease: No. of Wells 2 **			
** Side Two Must Be Completed.	Sec. 32 Twp. 31 R. 40 DEVW		
Saltwater Disposal Well - Docket No.	Legal Description of Lease: All of Sec. 32, Twp. 31S, R40W		
Spot Location: feet from N / S Line			
feet from E / W Line			
Enhanced Recovery Project Docket No.	Morton		
Entire Project: Yes No	County: Morton		
Number of Injection Wells**	Production Zone(s): Hugoton		
Field Name: Hugoton	injection Zone(s):		
Surface Pond Permit #	feet from N / S Line of Section		
(API # If Drill Pit)			
	feet from E / W Line of Section		
Identify: Emergency Pit Burn Pit	Storage Pit Drill Pit / J		
Past Operator's License No. 5269	Contact Person: Alan R. Hoffman		
Kanese Natural Cas. Inc.			
Past Operator's Name & Address: Kansas Natural Gas, Inc.	Phone:		
P. O. Box 818, Hays, KS 67601	Date: June 5, 2001		
Title: Vice-President	Signature: alax H. Soffman		
1110	Signature,		
22797	Alan D. Haffman		
New Operator's License No. 32787	Contact Person: Alan R. Hoffman		
New Operator's Name & Address: Kansas Natural Gas	Phone: 785-625-7353		
Operating Inc., P. O. Box 818, Hays, Kansas 67601	Oil / Gas Purchaser: Amoco		
	Date: June 5, 2001		
Vice Dussident			
Title: Vice-President	Signature: Clark & Hoffman		
A almost a design and a firm where The charte variant for transfer of initiality			
	authorization, surface pond permit # has been		
	ration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership	p interest in the above injection well(s) or pond permit.		
is solvenulared as the			
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pond RECEIVED		
Docket # Recommended action:	permitted by # KANGAS CORRECTIVED		
	permitted by # KANSAS CORPORATION COMMISSION		
Date:			
Authorized Signature	Date:		
	2		

Must Be Filed For All Wells

* Lease Name	Steckel 1	* Location: Sec. 32-31S-40W			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL ≃ Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-129-19003 1953 -	2740' Circle	2540' Circle	GAS	PROD
1-2	<u>15-207-21,207 /</u>	4030' FSLIFNL	3980' (FEL)FWL	GAS	PROD
		F\$L/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	MANUFOTT:	Milder Mr W 11 1
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	- 4-4 MT-00-11	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	- union	Washing Co.
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
	- Anny	FSL/FNL	FEL/FWL		
•••	. ~	F\$L/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
t 		F\$L/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		****
		FSL/FNL	FEL/FWL		
		F\$L/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.