010105_ Collins_ Fee.pdf

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

6 - 7 - 2

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

| Check Applicable Boxes: | I | | |
|---|--|--|--|
| Oil Lease: No. of Oil Wells 2 | Effective Date of Transfer: January 1, 2005 | | |
| Gas Lease: No. of Gas Wells** | KS Dept of Revenue Lease No.: 134557 | | |
| Gas Gathering System: | Lease Name: Collins Fee | | |
| Saltwater Disposal Well - Permit No.: | | | |
| Spot Location: feet from N / S Line | NE/4 - NW/4 - SE/4 - Sec. 4 Twp. 35S R. 15 V E W | | |
| feet from E / W Line | Legal Description of Lease: | | |
| Enhanced Recovery Project Permit No.: | RECEIVED - | | |
| Entire Project: Yes No | County: Montgomery | | |
| Number of Injection Wells** | Production Zone(s): MAR 3 1 2005 | | |
| Field Name: | VCC MICHITA | | |
| ** Side Two Must Be Completed. | Injection Zone(s): | | |
| Surface Pit Permit No.: | feet from \[\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ S \ \ \ Line of Section | | |
| (API No. if Drill Pit, WO or Haul) | feet fromE / W Line of SecRECEIVE | | |
| Type of Pit: Emergency Burn Settling | ¬ | | |
| Type of Fit | Haul-Off Workover Drilling FEB 9 4 200 | | |
| Past Operator's License No. 32887 | Contact Person: Cherl Prince 432-687-1575 KCC WICH | | |
| Past Operator's Name & Address: Endeavor Energy Resources, LP | Phone: 432-687-1575 | | |
| 10 S. Elm St., P.O. Box 40, Delaware, OK 74027 | Date: 01-18-05 | | |
| Title: Autry C. Stephens, Sole Member, Mng Partner | $V_{1}V_{2}V_{3}V_{4}V_{5}$ | | |
| Title: Autry C. Stephens, Sole Member, Ming Farther | Signature: Signature State Signature | | |
| 22261 | A a la la company | | |
| New Operator's License No. 33261 Brower Oil & Gas Co | Contact Person: Ashley Jones | | |
| New Operator's Name & Address: | Phone: 910-743-0093 | | |
| 6506 S. Lewis Ave., Ste. 115 | Oil / Gas Purchaser: Coffeyville Resources | | |
| Tulsa, OK 74136 | Date: 2/2/05 | | |
| Vice President/ Sec. | Signature: With Jayn Toww | | |
| Title: | Signature. | | |
| | | | |
| Acknowledgment of Transfer: The above request for transfer of injection | | | |
| • | ration Commission. This acknowledgment of transfer pertains to Kansas | | |
| Corporation Commission records only and does not convey any ownership | o interest in the above injection well(s) or pit permit. | | |
| is acknowleged as the | is acknowleged as the | | |
| new operator and may continue to inject fluids as authorized by | new operator of the above named lease containing the surface pit | | |
| Permit No.: Recommended action: | permitted by No.: | | |
| | | | |
| Date: | Date: | | |
| Authorized Signature | Authorized Signature | | |
| DISTRICT EPR4 19 05 | PRODUCTION APR 2 0 2005 UIC 4/20/05 | | |
| Mail to: Past Operator New Operator | District ———— | | |

Side Two

Must Be Filed For All Wells

| * Lease Name: _ | Collins Fee | | * Location: | | |
|-----------------|---|--------------|---------------|-----------------------------------|--------------------------------------|
| Well No. | API No. (YR DRLD/PRE '67) | • | | Type of Well (Oil/Gas/INJ/WSW) | Well Status (PROD/TA'D/Abandoned) |
| X 2-CT | 15-125-21753 UNKAOUIN 15-125-21928 UNKAOUN | 2345 FS)/FNL | 3700 Circle | 0:1 | Prod |
| 23-cr | 15-125-21/28 UNKNOWN | 1830 (SDFNL | 1020 FELIFOLD | oil | Prod |
| | | | | | |
| | | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | RECE | IVED |
| | | FSL/FNL | FEL/FWL | _ ,, | + 3802 |
| | | FSL/FNL | FEL/FWL | MAR 3 | WICHITA |
| | | FSL/FNL | FEL/FWL | KCC. | |
| | | FSL/FNL | FEL/FWL . | | |
| | | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL _ | | RECEIVE |
| | | | | | 00 |
| | | FSL/FNL | FEL/FWL _ | | KCC WICH |
| | | | | | |
| | | FSL/FNL | FEL/FWL . | | |
| | | FSL/FNL | FEL/FWL _ | | |
| | | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL _ | | |
| | | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL _ | | |
| | | FSI /FNI | FEL/FWL | | |

A separate sheet may be attached if necessary

* * }

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

SCALE: 1" = 1000'

DATED MARCH 28, 2005

- TRAVIS NO. 1 1505 FEET FROM THE SOUTH LINE AND 2345 FEET FROM THE WEST LINE OF THE NW/4 OF SECTION 4, T35S, R15E, MONTGOMERY COUNTY, KANSAS. ELEVATION = 861.3'
- TRAVIS NO. 2 1505 FEET FROM THE SOUTH LINE AND 2040 FEET FROM THE WEST LINE OF THE NW/4 OF SECTION 4, T35S, R15E, MONTGOMERY COUNTY, KANSAS. ELEVATION = 853.3'
- TRAVIS NO. 3 1505 FEET FROM THE SOUTH LINE AND 1705 FEET FROM THE WEST LINE OF THE NW/4 OF SECTION 4, T35S, R15E, MONTGOMERY COUNTY, KANSAS. ELEVATION = 849.3'
- TRAVIS NO. 4 1870 FEET FROM THE SOUTH LINE AND 1870 FEET FROM THE WEST LINE OF THE NW/4 OF SECTION 4, T35S, R15E, MONTGOMERY COUNTY, KANSAS. ELEVATION = 852.9'
- TRAVIS NO. 5 1830 FEET FROM THE SOUTH LINE AND 1700 FEET FROM THE WEST LINE OF THE NW/4 OF SECTION 4, T35S, R15E, MONTGOMERY COUNTY, KANSAS. ELEVATION = 852.3'
- HARDING NO. 1 1815 FEET FROM THE SOUTH LINE AND 980 FEET FROM THE WEST LINE OF THE SW/4 OF SECTION 4, T355, R15E, MONTGOMERY COUNTY, KANSAS. ELEVATION = 850.6'
- HARDING NO. 2 40 FEET FROM THE SOUTH LINE AND 1070 FEET FROM THE WEST LINE OF THE NE/4 OF SECTION 4, T35S, R15E, MONTGOMERY COUNTY, KANSAS. ELEVATION = 879.3'
- COLLINS NO. 1 2345 FEET FROM THE SOUTH LINE AND 1060 FEET FROM THE WEST LINE OF THE SE/4 OF SECTION 4, T35S, R15E, MONTGOMERY COUNTY, KANSAS. ELEVATION = 881.3'
- COLLINS NO. 2 1830 FEET FROM THE SOUTH LINE AND 1020 FEET FROM THE WEST LINE OF THE SE/4 OF SECTION 4, T35S, R15E, MONTGOMERY COUNTY, KANSAS. ELEVATION = 884.9'

CERTIFICATE OF AUTHORIZATION NO. 2434 EXPIRES 6/30/06

KLAND SURVEYING COMPANY, INC.

LAND SURVEYING SERVICES

1862 S.E. WASHINGTON BLVD.

BARTLESVILLE, OKLAHOMA 74006

(918) 335-5071

RECEIVED KANSAS CORPORATION COMMISSION

APR 1 8 2005

CONSERVATION DIVISION WICHITA, KS

Endeavor

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APR 18 2005

