Kansas Corporation Commission Oil & Gas Conservation Division

Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	· •		
✓ Oil Lease: No. of Oil Wells 4-5	Effective Date of Transfer: Jan 1, 2005		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 100290		
Gas Gathering System:	Lease Name: Wadsworth Lease		
Saltwater Disposal Well - Permit No.:	Sec. 27 Twp. 33 R. 11 VE W		
Spot Location: feet from N / S Line feet from E / W Line	Legal Description of Lease: $SE/4$ Sec. 27-33-11 E		
✓ Enhanced Recovery Project Permit No.: E-21797	Objection		
Entire Project: V Yes No	County: Chautauqua		
Number of Injection Wells 323	Production Zone(s): Peru		
Field Name: Peru-Sedan ** Side Two Must Be Completed.	Injection Zone(s): Peru		
olde (Wo must be completed.			
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Bost Operatoria License No. 30521 Exp. 10/30/04	Contact Person: Rodney Dickens RECEIVED		
Past Operator's License No.	620 725 2065 CEP 0 7 200		
Past Operator's Name & Address: R.D.Energy % Rodney Dickens 905 N. Montgomery, Sedan, KS 67361			
903 N. Worldoniery, Sedan, NS 07301	Date: Feb 5, 2005 KCC WICH		
Title: Owner	Signature: * Northwyh leck		
New Operator's License No. 33157	Contact Person: Rodney Dickens		
New Operator's Cicerise 110.	200 705 2005		
New Operator's Name & Address: R.D.Energy, Inc.	Phone: 620-725-3065		
905 N. Montgomery, Sedan, KS 67361	Oil / Gas Purchaser: Coffeyville Resources Crude Trans., LLC		
	Date: Feb 5, 2005		
Title: President	Signature: & Hothing Lecker		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been		
noted, approved and duly recorded in the records of the Kansas Corpor			
Corporation Commission records only and does not convey any ownership			
R.D. Energy Inc. is acknowleded as the	is acknowleged as the		
- /	<i>*</i>		
new operator and may continue to inject fluids as authorized by Permit No.: £-21.797. Recommended action: 5.6 m (+	new operator of the above named lease containing the surface pit RECEIVED permitted by No.:		
43C/s from '02-'04	FEB 2 3 2005		
Date: 8/23/05 Byron Bland	Date:		
Authorized Signature 1			
Mail to: Past Operator 08:25:05 New Operator 08:	PRODUCTION AUG 2 5 2005 UIC 8/23/05		



Must Be Filed For All Wells

	KDOR Lease	No.: 100290					
		Wadsworth Lease	· Location: Section 27-T33S-R11E				
	Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet	Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
	1	15-019-19262 Re-167	Circle 2450 FSUFNL	Circle	WSW	TA	
-	2	15-1019 - 1721923	2050 FSDFNL		Oil	TA	
-) -)	3	15-019-9 1957			# Inj.	TA	
, -	4	15-019-21120	_	1575 FED FWL	Oil	TA	
·	5	15-019-20788		1830 EDFWL	Oil	Prod	
7	7	15-019-24098 -0001		_	lnj	Active	
	8	15-019-24935 🗸	2475 (FSI)/FNL	\sim	Oil	TA	
7	9	15-019-24979-001	_	\sim	lnj	Active	
_				FEL/FWL .			
			FSL/FNL	FEL/FWL			
_			FSL/FNL	FEL/FWL _			
_		-	FSL/FNL	FEL/FWL _			
_		w-100	FSL/FNL	FEL/FWL _			
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_		75 1 · 1 · 1		FEL/FWL _			
		2 to 10 to 1	FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.