## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

## **REQUEST FOR CHANGE OF OPERATOR** TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 01/01/06		
✓ Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 205497  Lease Name: Adams 1-H NW _ NE _ Sec. 8 _ Twp. 35S _ R. 29 _ DEV W		
Gas Gathering System:			
Saltwater Disposal Well - Permit No.:			
Spot Location: 4950 feet from N / 4 S Line			
2310 feet from ✓ E / W Line	Legal Description of Lease: T35S-R29W, Sec. 8		
Enhanced Recovery Project Permit No.:	Legal Description of Lease: T35S-R29W, Sec. 8		
Entire Project: Yes No	County: Meade		
Number of Injection Wells**			
Field Name: Voorhees	a a constant of the constant o		
** Side Two Must Be Completed.	Injection Zone(s): 무한		
O. C. Pa Damia No.	feet from N / S Line of Section		
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling OR		
Past Operator's License No. 30099	Contact Person: Gary Raker		
Past Operator's Name & Address: DMS Oil Company	Phone: 713-953-7718 KANSAS CORPORATION COMMISSION		
3000 Wilcrest, Suite 250, Houston, TX 77042	Date: 7-21-06 AUG 0 3 2006		
Title: Vice President	Signature: Lauflealus CONSERVATION DIVISION		
	WICHITA, KS		
New Operator's License No. 32334 /	Contact Person:		
New Operator's Name & Address: Chesapeake Operating, Inc.	Phone: (405) 848-8000		
P.O. Box 18496, Oklahoma City, OK 73154	Oil / Gas Purchaser:		
The sex to ree of extension entry extreme	A		
	Date: July 27, 2006		
Title: Executive Vice President, A&D	Signature: Degles 4.		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been		
	ration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership			
Corporation Commission records only and does not convey any ownersing	b interest in the above injection wents, or pit permit.		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.; Recommended action:	permitted by No.:		
	pormitted by No.:		
Date	Date		
Date:	Date:		
DISTRICT EPR 7-20-2006	PRODUCTION AUG 1 4 2006 UIC 8-11-06		
Mail to: Past Operator New Operator	District		

## Must Be Filed For All Wells

* Lease Name:	Adams 1-H	* Location: Sec. 8-35S-29W				
Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
1	15-119-10281	4950 Circle	2310 Circle	Gas	Production	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		-	
		FSL/FNL	FEL/FWL			
VALUE - 1						
		FSL/FNL			RECEIVED	
		FSL/FNL	FEL/FWL	WHOMS C	ORPORATION COMMISSION	
		FSL/FNL	FEL/FWL		AUG 0 3 2006	
		FSL/FNL	FEL/FWL	CON	SERVATION DIVISION WICHITA, KS	
		EQI /ENI	FEI /F\MI		···amily VO	

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.